

# **Monthly Trading Report January 2025**

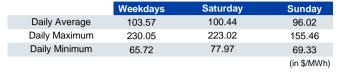


# **January Market Overview**





## **USEP** \$101.46/MWh





**Forecasted Demand** 6,204MW

Daily Average	6,359	6,080	5,832
Daily Maximum	7,252	6,751	6,682
Daily Minimum	5,218	5,391	5,124
			(in MW)



Forecasted Solar\* **272MW** 

Daily Average	269	263	286
Daily Maximum	749	680	728
Daily Minimum	0	0	0
			(in MMA/)



**Total Supply** 7,406MW

Daily Average	7,546	7,405	7,004
Daily Maximum	8,266	7,766	7,626
Daily Minimum	6,729	6,936	6,524
			(in MW)



**Primary** Reserve 2.63

Contingency Reserve 5.53

12.88

(in \$/MWh)

Regulation Primary Reserve 1.37 2.61 6.23 Contingency Reserve 6.21 4.64 7.68 Regulation 12.69 12.26 14.76 (in \$/MWh)





Figure 1: Forecasted Demand vs USEP for This Month

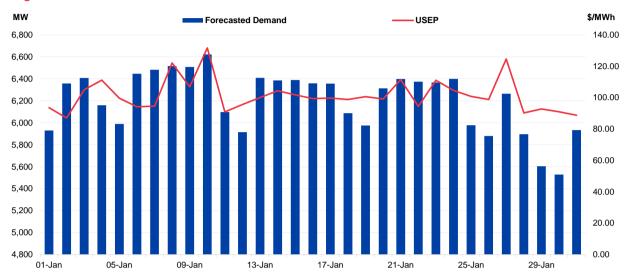
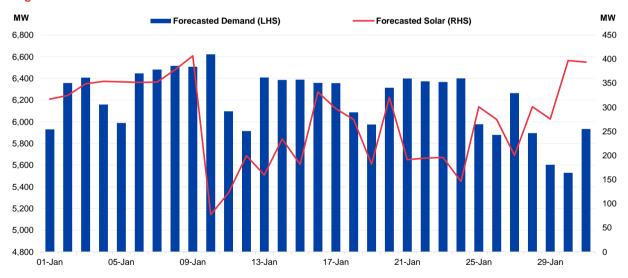


Figure 2: Forecasted Demand vs Forecasted Solar for This Month



Notes: Figure 2 reflects the daily average forecasted solar for periods between 15 and 38. "LHS" in bracket denotes Left Hand Side Axis, and "RHS" in bracket denotes Right Hand Side Axis.



# Forecasted Demand, Solar and USEP

Figure 3: Forecasted Demand vs USEP for Last 12 Months

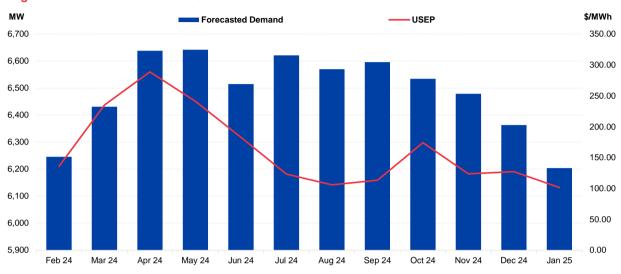
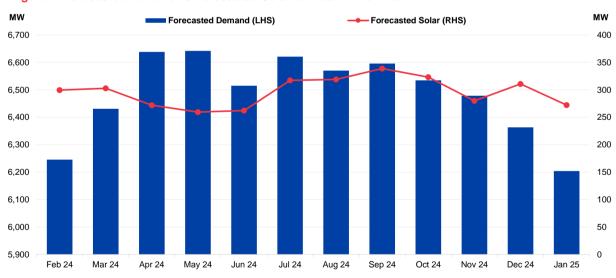


Figure 4: Forecasted Demand vs Forecasted Solar for Last 12 Months



Monthly Trading Report Trading Month: Jan 2025

### Generation



Figure 5: Average Generation by Type for This Month

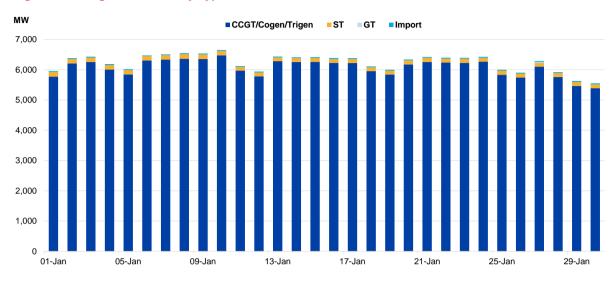
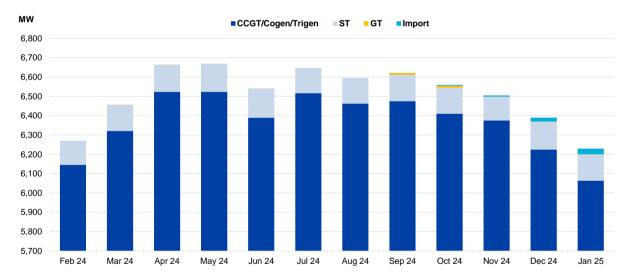


Figure 6: Average Generation by Type for Last 12 Months



#### **Market Overview**



Figure 7: YOY % Change of USEP and Forecasted Demand

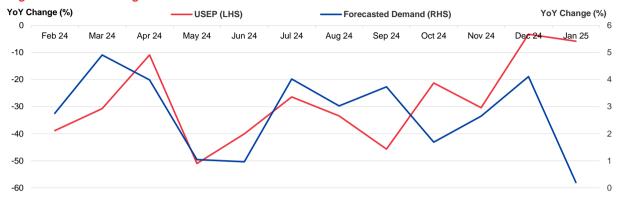


Figure 8: Ancillary Prices

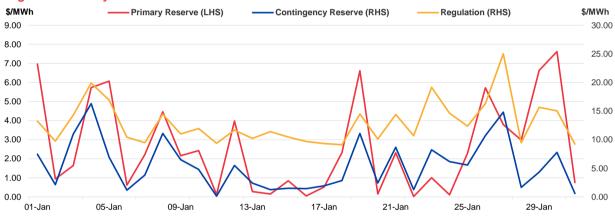
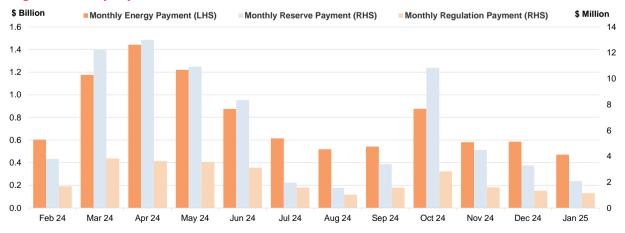


Figure 9: Monthly Payment for Last 12 Months



#### **Market Overview**



Figure 10: Instances of Demand Response (DR) Load Curtailment for Last 12 Months

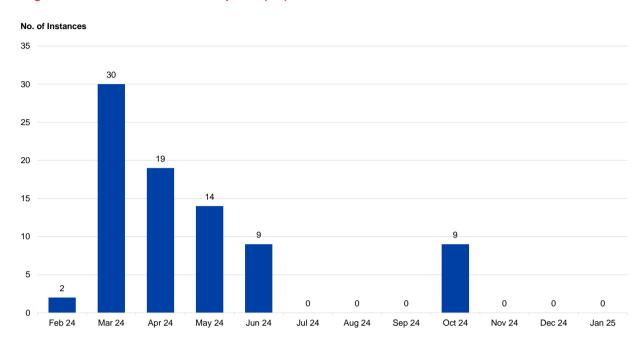
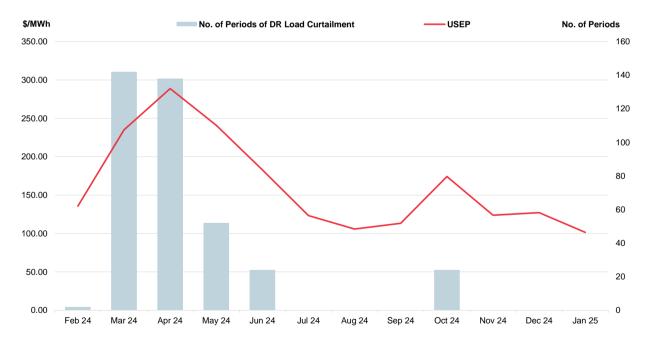


Figure 11: USEP and Periods of DR Load Curtailment for Last 12 Months



# **Market Statistics**



Figure 12: Price Statistics for Year 2025

	USEP (\$/MWh)			Forecasted Demand (MW)			Forecasted Solar (MW)		
	Average	Min	Max	Average	Min	Max	Average	Min	Max
Jan	101.46	65.72	230.05	6,204	5,124	7,252	272	0	749
Feb	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-
Yearly	101.46	65.72	230.05	6,204	5,124	7,252	272	0	749
Q1	101.46	65.72	230.05	6,204	5,124	7,252	272	0	749
Q2	-	-	-	-	-	-	-	-	-
Q3	-	-	-	-	-	-	-	-	-
Q4	-	-	-	-	-	-	-	-	-

	Price (\$/MWh)				Requirements (MW)			Generation (%)			
	Primary Reserve	Contingency Reserve	Regulation	Primary Reserve	Contingency Reserve	Regulation	CCGT	ST	GT	Import	
Jan	2.63	5.53	12.88	180	407	113	97.34	2.17	0.02	0.48	
Feb	-	-	-	-	-	-	-	-	-	-	
Mar	-	-	-	-	-	-	-	-	-	-	
Apr	-	-	-	-	-	-	-	-	-	-	
May	-	-	-	-	-	-	-	-	-	-	
Jun	-	-	-	-	-	-	-	-	-	-	
Jul	-	-	-	-	-	-	-	-	-	-	
Aug	-	-	-	-	-	-	-	-	-	-	
Sep	-	-	-	-	-	-	-	-	-	-	
Oct	-	-	-	-	-	-	-	-	-	-	
Nov	-	-	-	-	-	-	-	-	-	-	
Dec	-	-	-	-	-	-	-	-	-	-	
Yearly	2.63	5.53	12.88	180	407	113	97.34	2.17	0.02	0.48	
Q1	2.63	5.53	12.88	180	407	113	97.34	2.17	0.02	0.48	
Q2	-	-	-	-	-	-	-	-	-	-	
Q3	-	-	-	-	-	-	-	-	-	-	
Q4	-	-	-	-	-	-	-	-	-	-	

#### **Market Statistics**



Figure 13: Renewable Generation Market Share in Percentage for Year 2025 (based on IEQ)

			Renewable Generations
	IGS	Import	
Jan	1.39	0.51	
Feb	-	-	
Mar	-	-	
Apr	-	-	
May	-	-	
Jun	-	-	
Jul	-	-	
Aug	-	-	
Sep	-	-	
Oct	-	-	
Nov	-	-	
Dec	-	-	
Yearly	1.39	0.51	
Q1	1.39	0.51	
Q2	-	-	
Q3	-	-	
Q4	-	-	

Figure 14: Vesting Price, Tariffs and WEP for Year 2025

		Domestic	A	WEP Components (\$/MWh)					
	Vesting Contract Price (\$/MWh)		Average WEP (\$/MWh)	USEP	AFP	HEUC	MEUC	EMC Fees	PSO Fees
Jan	185.70	28.12	101.74	101.46	0.22	-0.87	0.18	0.41	0.34
Feb	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-
Yearly	185.70	28.12	101.74	101.46	0.22	-0.87	0.18	0.41	0.34
Q1	185.70	28.12	101.74	101.46	0.22	-0.87	0.18	0.41	0.34
Q2	-	-	-	-	-	-	-	-	-
Q3	-	-	-	-	-	-	-	-	-
Q4	-	-	-	-	-	-	-	-	-

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