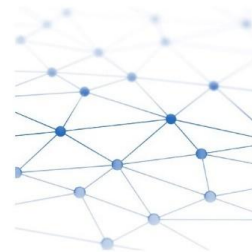
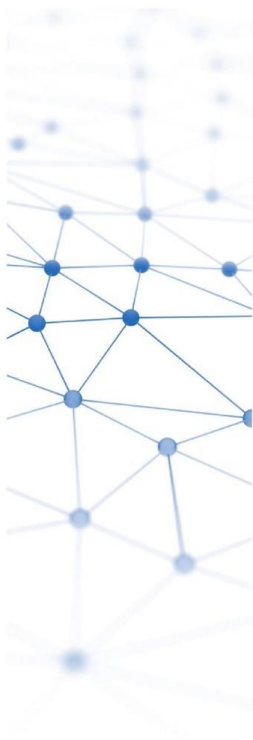


Daily Trading Report

13 July 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

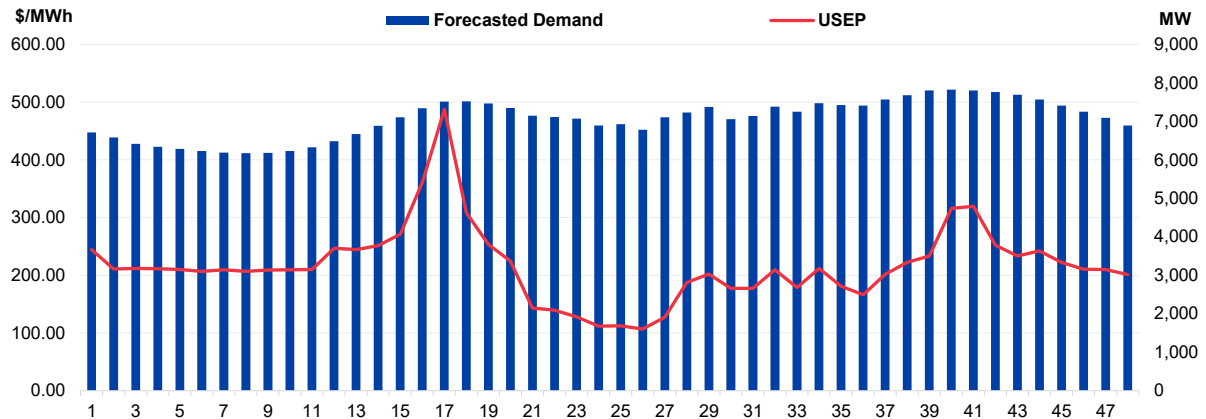


Figure 2: Periodic Ancillary Prices

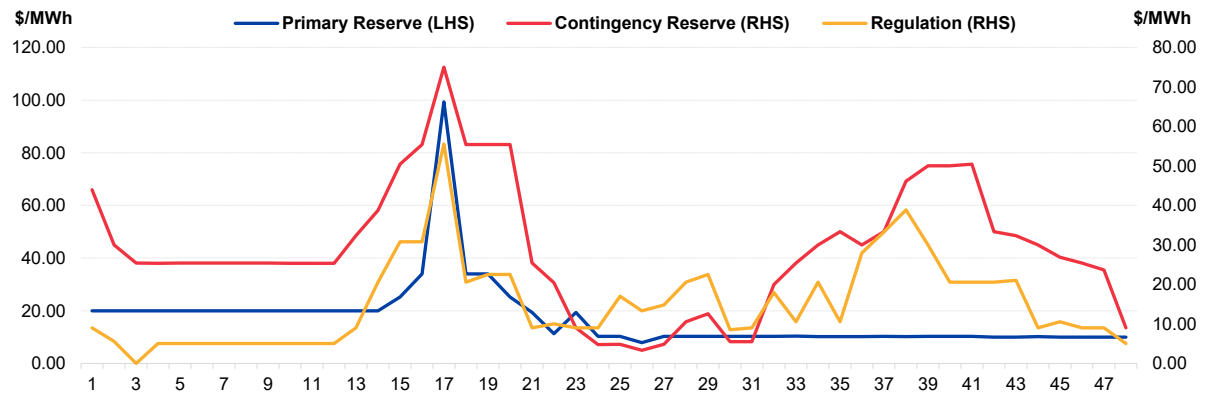


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	14 out of 5906	591 out of 5906	832 out of 5906
Daily Average	7,065	8,240	216.97
Previous day	6,709	7,811	234.53
Change (%)	5.3%	5.5%	-7.5%
Daily Max	7,827	8,950	487.40
Previous day	7,377	8,146	487.64
Change (%)	6.1%	9.9%	0.0%
Daily Min	6,175	7,315	106.82
Previous day	6,208	7,557	95.29
Change (%)	-0.5%	-3.2%	12.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	17.40	29.22	15.21
Previous day	43.81	42.43	8.88
Change (%)	-60.3%	-31.1%	71.3%
Daily Max	99.33	75.00	55.55
Previous day	235.68	80.01	55.44
Change (%)	-57.9%	-6.3%	0.2%
Daily Min	7.90	3.33	0.01
Previous day	5.01	1.91	0.00
Change (%)	57.7%	74.3%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

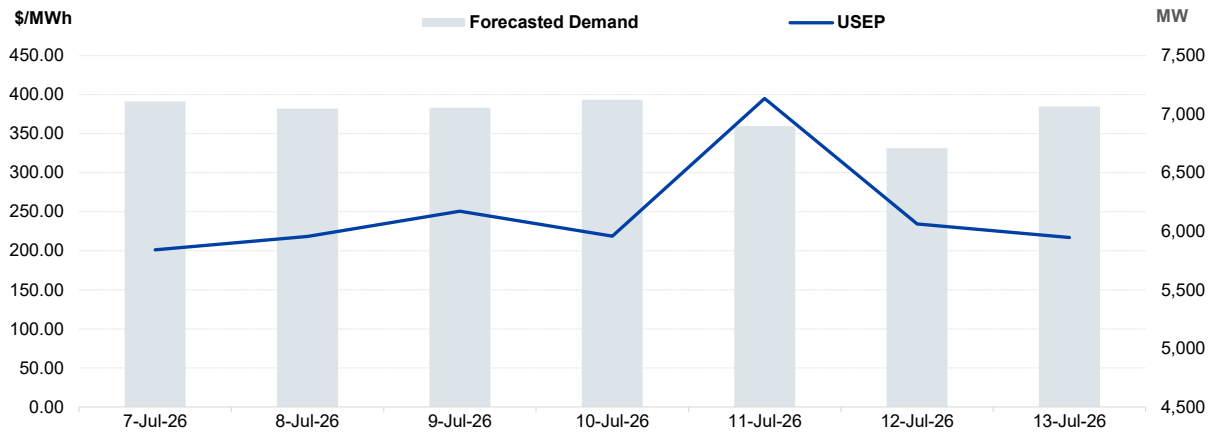


Figure 5: Seven Days USEP Average-Max-Min

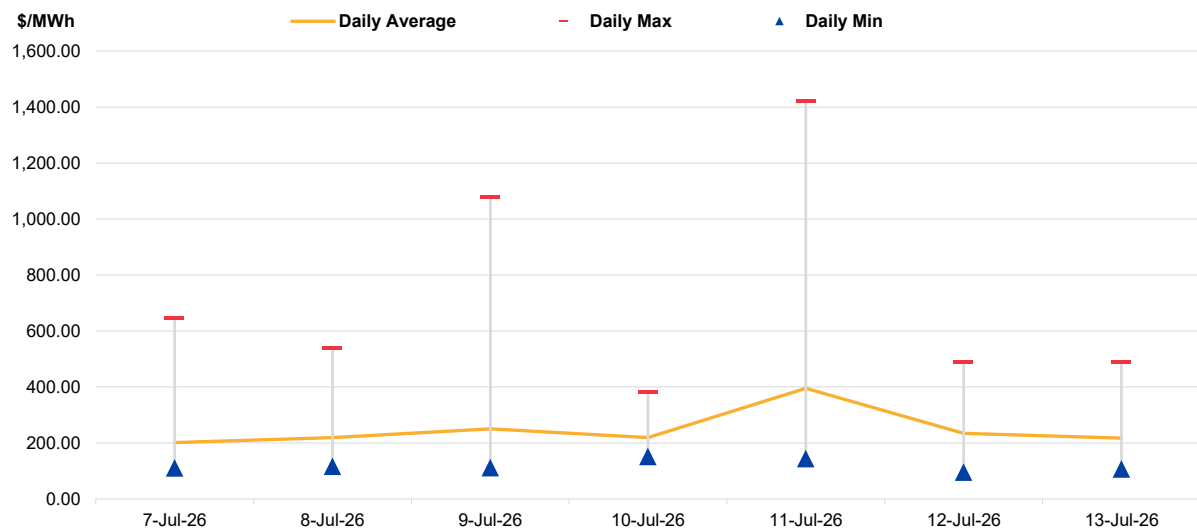
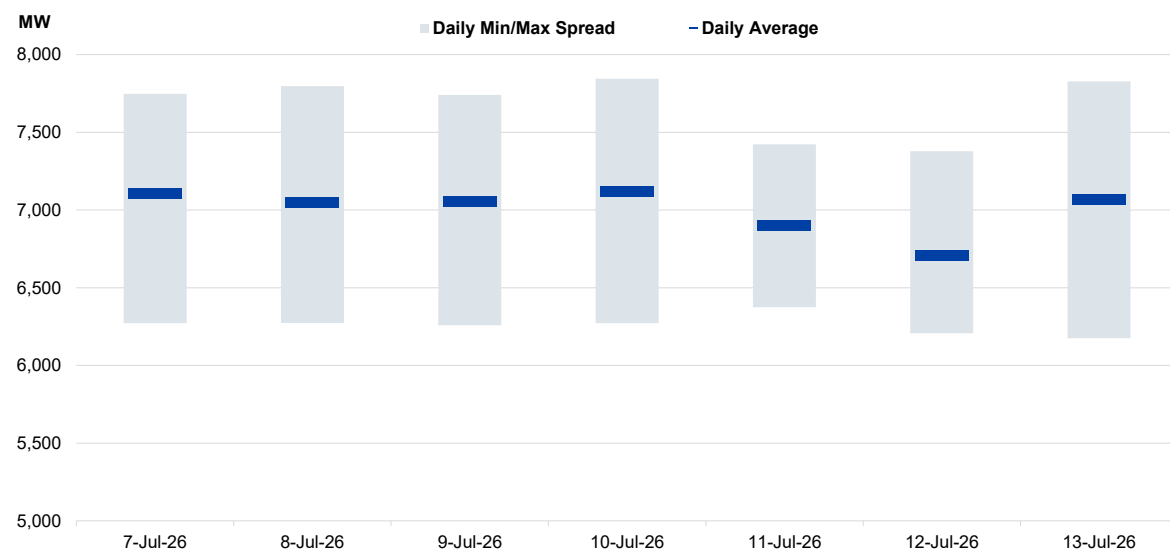
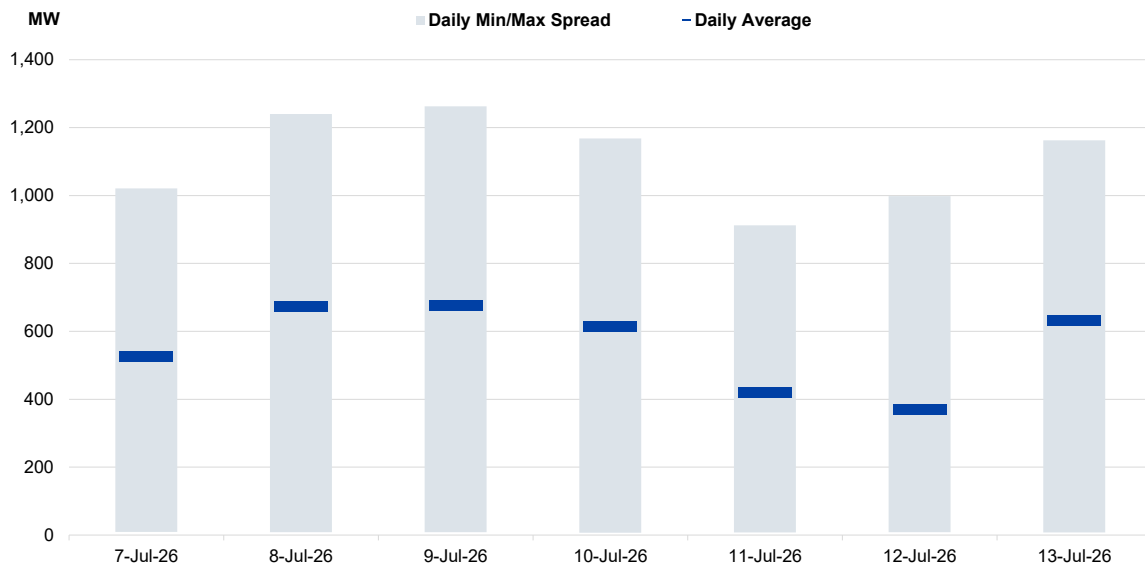


Figure 6: Seven Days Forecasted Demand Average-Max-Min



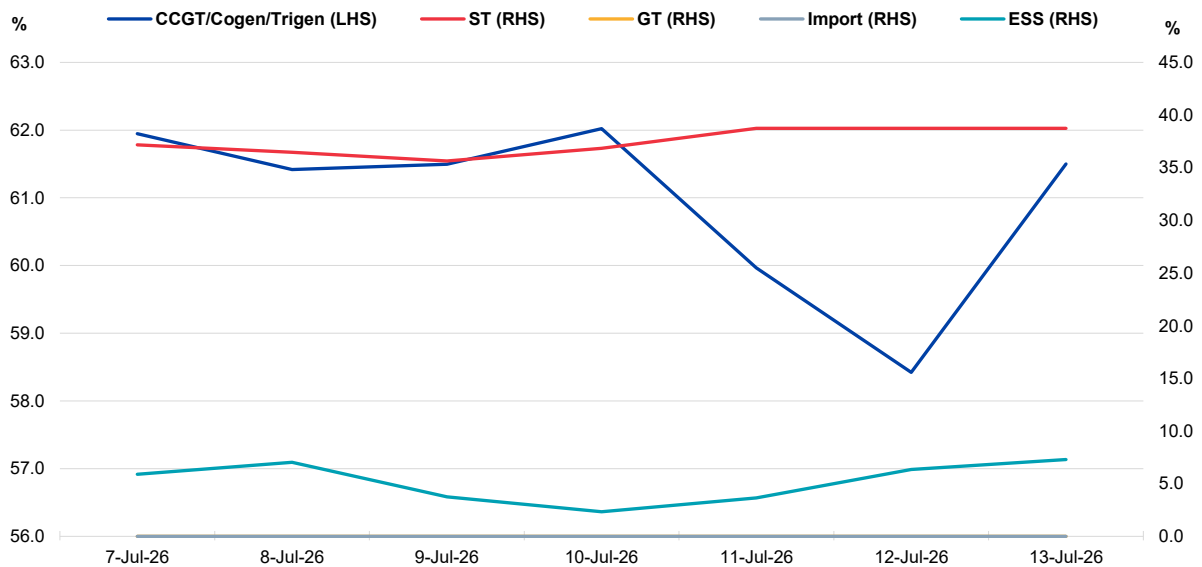
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 07-Jul-26	Wed 08-Jul-26	Thu 09-Jul-26	Fri 10-Jul-26	Sat 11-Jul-26	Sun 12-Jul-26	Mon 13-Jul-26
Forecasted Demand (MW)							
Daily Average	7,108	7,048	7,054	7,121	6,898	6,709	7,065
Daily Maximum	7,747	7,797	7,740	7,844	7,422	7,377	7,827
Daily Minimum	6,272	6,274	6,259	6,272	6,375	6,208	6,175
Forecasted Solar (MW)							
Daily Average	525	673	676	614	419	371	632
Daily Maximum	1,021	1,240	1,262	1,168	912	998	1,163
Daily Minimum	9	9	8	7	7	8	8
Total Supply (MW)							
Daily Average	8,232	8,124	8,126	8,214	7,775	7,811	8,240
Daily Maximum	8,824	8,377	8,519	8,685	8,342	8,146	8,950
Daily Minimum	7,471	7,673	7,531	7,585	7,346	7,557	7,315
Energy Price (\$/MWh)							
Daily Average	201.26	218.59	250.67	218.85	395.15	234.53	216.97
Daily Maximum	644.35	537.54	1079.09	380.10	1422.99	487.64	487.40
Daily Minimum	110.86	116.10	111.82	151.82	143.70	95.29	106.82
Reserve & Regulation Prices (\$/MWh)							
Primary	22.57	32.92	21.50	22.53	36.14	43.81	17.40
Contingency	37.04	42.82	38.26	33.06	42.71	42.43	29.22
Regulation	10.03	11.45	11.41	10.88	18.80	8.88	15.21
Reserve & Regulation Requirement (MW)							
Primary	336	338	347	347	353	333	346
Contingency	592	596	600	600	599	582	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,020	6,960	6,969	7,028	6,795	6,620	6,969
ST	133	131	128	132	139	139	139
GT	0	0	0	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	-5	-2	-3	2	3	-13	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$244.65	6,710	0	\$244.65	\$234.36	\$613.68	No
2	\$211.07	6,585	0	\$211.07	\$233.90	\$613.68	No
3	\$211.66	6,415	0	\$211.66	\$233.46	\$613.68	No
4	\$211.23	6,338	0	\$211.23	\$233.27	\$613.68	No
5	\$209.77	6,286	0	\$209.77	\$233.08	\$613.68	No
6	\$206.67	6,229	0	\$206.67	\$232.84	\$613.68	No
7	\$209.62	6,189	0	\$209.62	\$232.66	\$613.68	No
8	\$206.65	6,175	0	\$206.65	\$232.43	\$613.68	No
9	\$209.25	6,183	0	\$209.25	\$232.26	\$613.68	No
10	\$209.50	6,227	0	\$209.50	\$232.09	\$613.68	No
11	\$209.92	6,328	0	\$209.92	\$231.94	\$613.68	No
12	\$247.02	6,488	0	\$247.02	\$232.54	\$613.68	No
13	\$244.71	6,672	0	\$244.71	\$233.02	\$613.68	No
14	\$251.56	6,887	0	\$251.56	\$233.18	\$613.68	No
15	\$271.36	7,104	8	\$271.36	\$233.98	\$613.68	No
16	\$360.77	7,342	17	\$360.77	\$236.24	\$613.68	No
17	\$487.40	7,513	83	\$487.40	\$241.32	\$613.68	No
18	\$307.92	7,519	221	\$307.92	\$242.91	\$613.68	No
19	\$253.14	7,467	369	\$253.14	\$243.56	\$613.68	No
20	\$224.91	7,349	578	\$224.91	\$245.77	\$613.68	No
21	\$143.43	7,146	843	\$143.43	\$246.43	\$613.68	No
22	\$139.46	7,112	904	\$139.46	\$246.35	\$613.68	No
23	\$128.12	7,072	994	\$128.12	\$246.10	\$613.68	No
24	\$112.10	6,890	1,163	\$112.10	\$245.97	\$613.68	No
25	\$112.24	6,928	1,054	\$112.24	\$246.32	\$613.68	No
26	\$106.82	6,780	1,162	\$106.82	\$245.82	\$613.68	No
27	\$127.33	7,104	895	\$127.33	\$245.94	\$613.68	No
28	\$187.50	7,233	832	\$187.50	\$245.22	\$613.68	No
29	\$202.09	7,374	710	\$202.09	\$245.59	\$613.68	No
30	\$177.37	7,062	969	\$177.37	\$246.55	\$613.68	No
31	\$177.43	7,138	939	\$177.43	\$246.05	\$613.68	No
32	\$209.70	7,380	633	\$209.70	\$244.47	\$613.68	No
33	\$178.87	7,250	774	\$178.87	\$243.99	\$613.68	No
34	\$211.82	7,475	542	\$211.82	\$245.66	\$613.68	No
35	\$180.81	7,427	564	\$180.81	\$246.96	\$613.68	No
36	\$166.43	7,411	509	\$166.43	\$247.95	\$613.68	No
37	\$201.78	7,567	284	\$201.78	\$244.61	\$613.68	No
38	\$222.33	7,683	124	\$222.33	\$241.49	\$613.68	No
39	\$233.33	7,801	6	\$233.33	\$236.44	\$613.68	No
40	\$315.82	7,827	0	\$315.82	\$234.90	\$613.68	No
41	\$319.74	7,806	0	\$319.74	\$232.85	\$613.68	No
42	\$251.77	7,761	0	\$251.77	\$227.93	\$613.68	No
43	\$233.29	7,696	0	\$233.29	\$223.28	\$613.68	No
44	\$242.01	7,567	0	\$242.01	\$221.19	\$613.68	No
45	\$222.33	7,409	0	\$222.33	\$219.53	\$613.68	No
46	\$210.46	7,250	0	\$210.46	\$218.63	\$613.68	No
47	\$210.19	7,091	0	\$210.19	\$217.89	\$613.68	No
48	\$201.38	6,895	0	\$201.38	\$216.97	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,609	139	0	0	0
2	6,482	139	0	0	0
3	6,311	139	0	0	0
4	6,233	139	0	0	0
5	6,181	139	0	0	0
6	6,123	139	0	0	0
7	6,083	139	0	0	0
8	6,069	139	0	0	0
9	6,076	139	0	0	0
10	6,121	139	0	0	0
11	6,223	139	0	0	0
12	6,384	139	0	0	0
13	6,556	139	0	0	14
14	6,773	139	0	0	14
15	6,992	139	0	0	14
16	7,168	139	0	0	80
17	7,341	139	0	0	80
18	7,346	139	0	0	80
19	7,353	139	0	0	19
20	7,254	139	0	0	0
21	7,108	139	0	0	-59
22	7,078	139	0	0	-63
23	7,054	139	0	0	-80
24	6,930	139	0	0	-140
25	6,891	139	0	0	-62
26	6,681	139	0	0	-3
27	7,006	139	0	0	-1
28	7,136	139	0	0	0
29	7,280	139	0	0	0
30	6,964	139	0	0	0
31	7,043	139	0	0	0
32	7,287	139	0	0	0
33	7,156	139	0	0	0
34	7,368	139	0	0	14
35	7,320	139	0	0	14
36	7,317	139	0	0	0
37	7,474	139	0	0	0
38	7,591	139	0	0	0
39	7,710	139	0	0	0
40	7,734	139	0	0	2
41	7,713	139	0	0	2
42	7,670	139	0	0	0
43	7,604	139	0	0	0
44	7,474	139	0	0	0
45	7,314	139	0	0	0
46	7,154	139	0	0	0
47	6,993	139	0	0	0
48	6,795	139	0	0	0

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