

Daily Trading Report

02 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

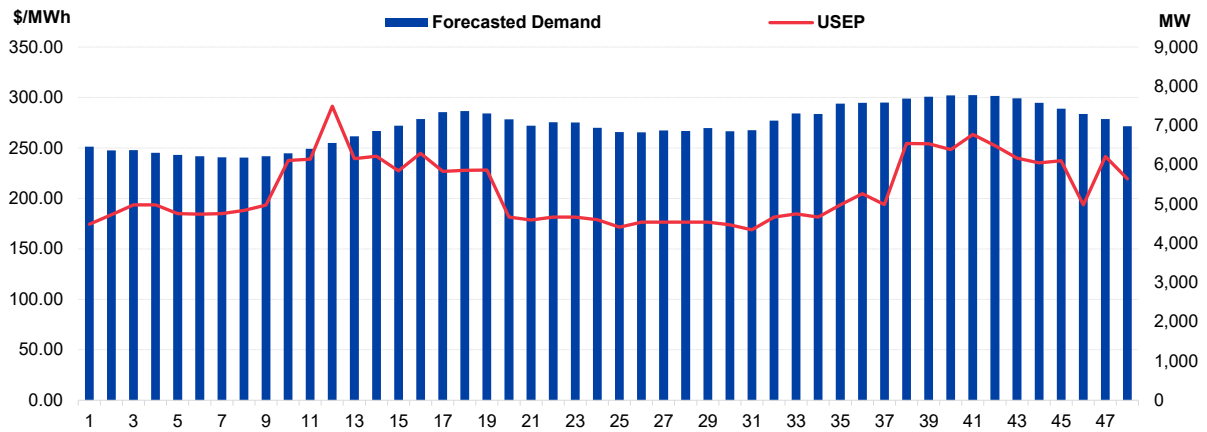


Figure 2: Periodic Ancillary Prices

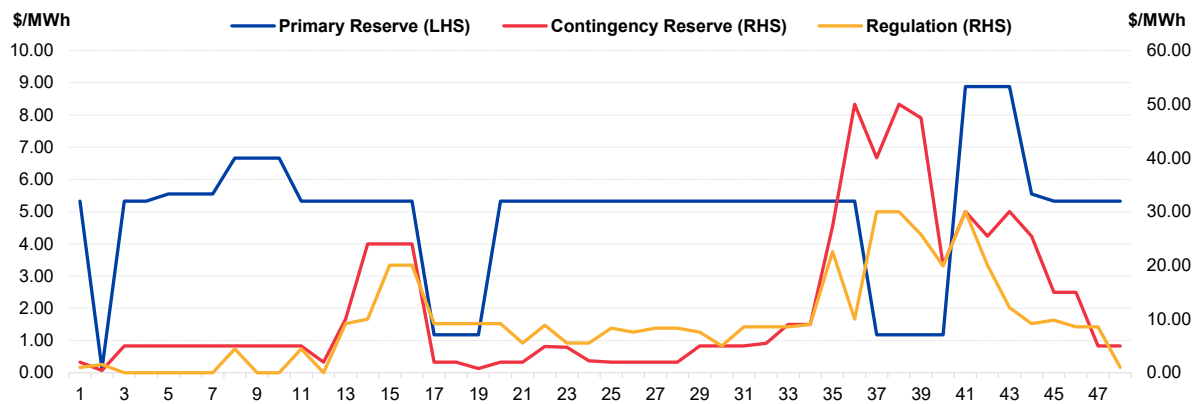


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	20 out of 5877	929 out of 5877	914 out of 5877
Daily Average	7,005	8,132	208.04
Previous day	6,505	7,693	187.52
Change (%)	7.7%	5.7%	10.9%
Daily Max	7,773	8,545	291.35
Previous day	7,411	8,465	244.79
Change (%)	4.9%	0.9%	19.0%
Daily Min	6,185	7,560	168.87
Previous day	5,978	7,241	132.77
Change (%)	3.5%	4.4%	27.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.94	12.18	9.38
Previous day	5.69	11.38	7.91
Change (%)	-13.2%	7.0%	18.6%
Daily Max	8.88	50.00	30.01
Previous day	8.88	20.01	20.55
Change (%)	0.0%	149.9%	46.0%
Daily Min	0.12	0.44	0.01
Previous day	5.33	0.44	1.98
Change (%)	-97.7%	0.0%	-99.5%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

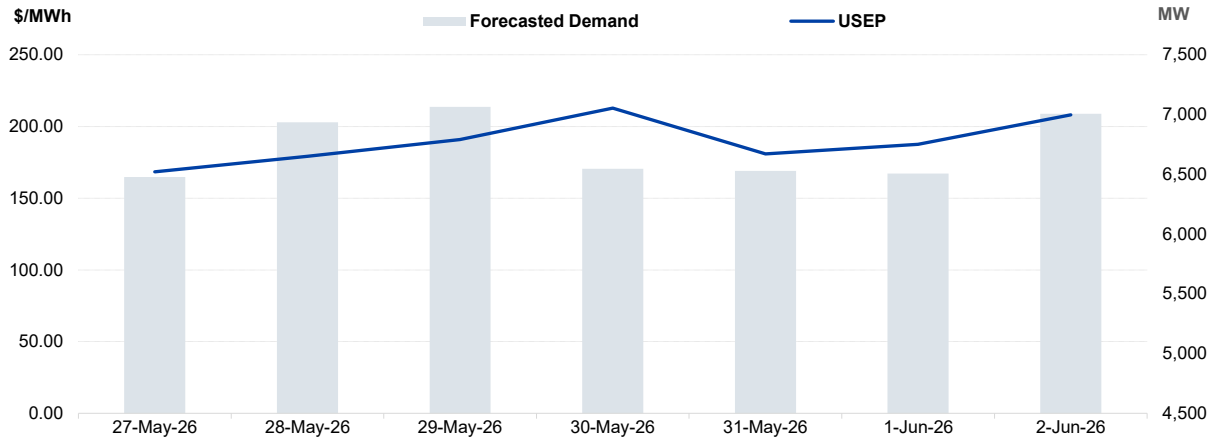


Figure 5: Seven Days USEP Average-Max-Min

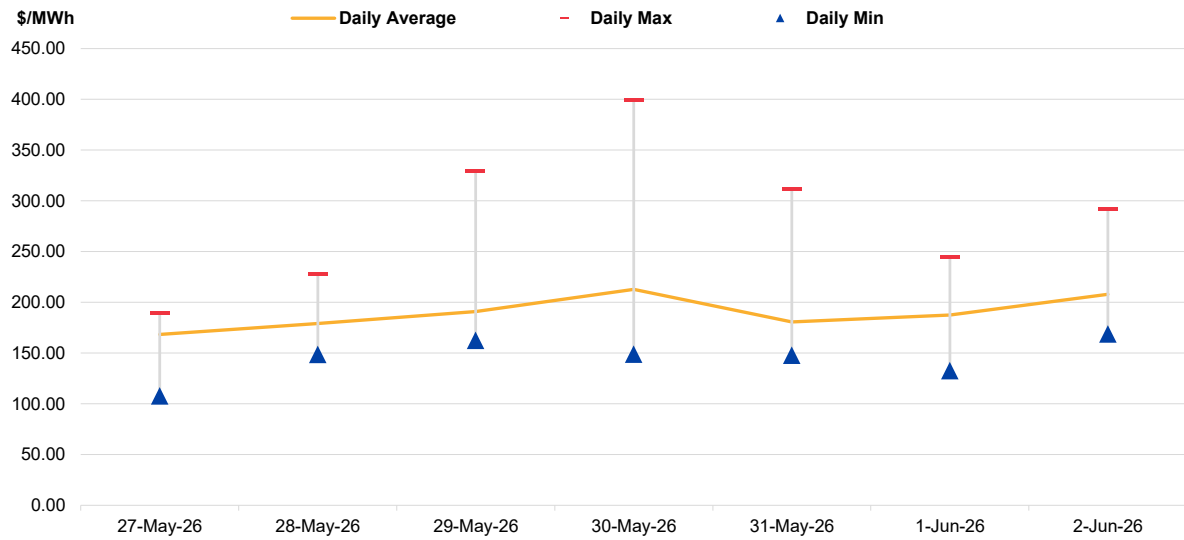
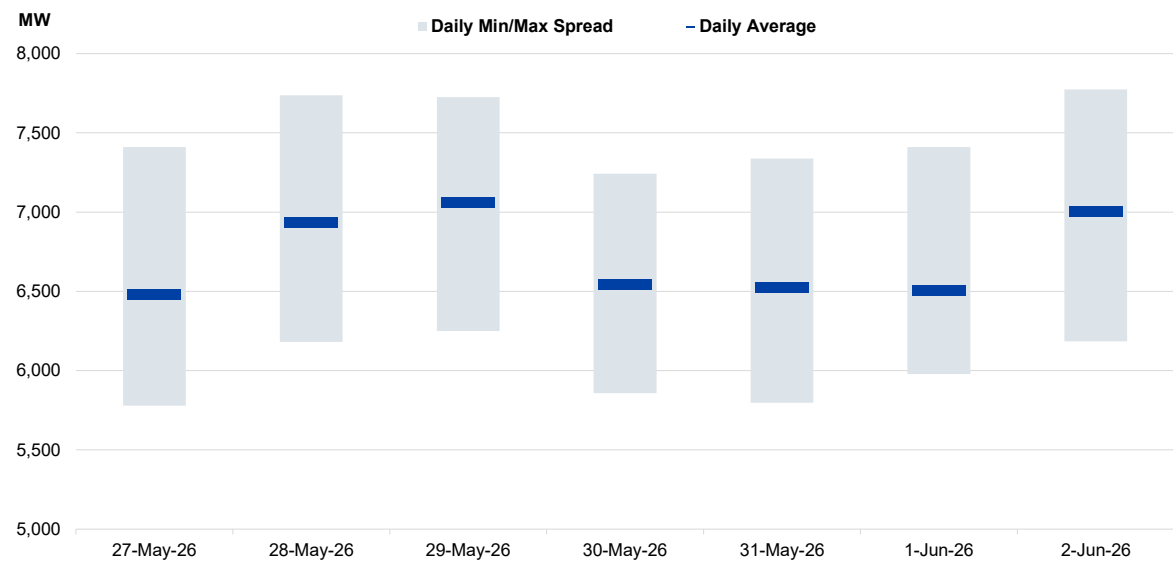
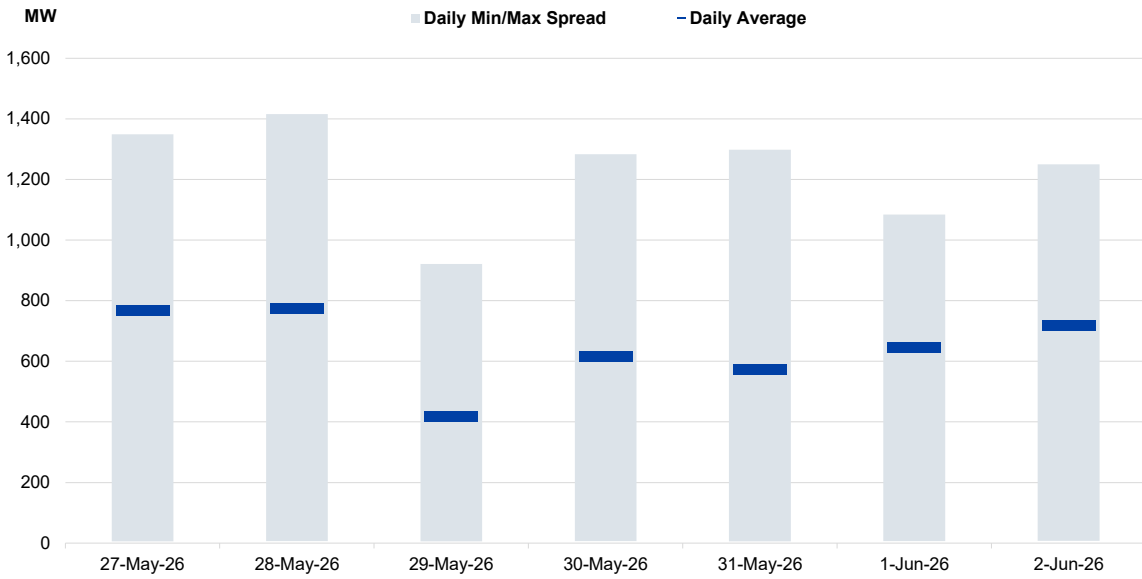


Figure 6: Seven Days Forecasted Demand Average-Max-Min



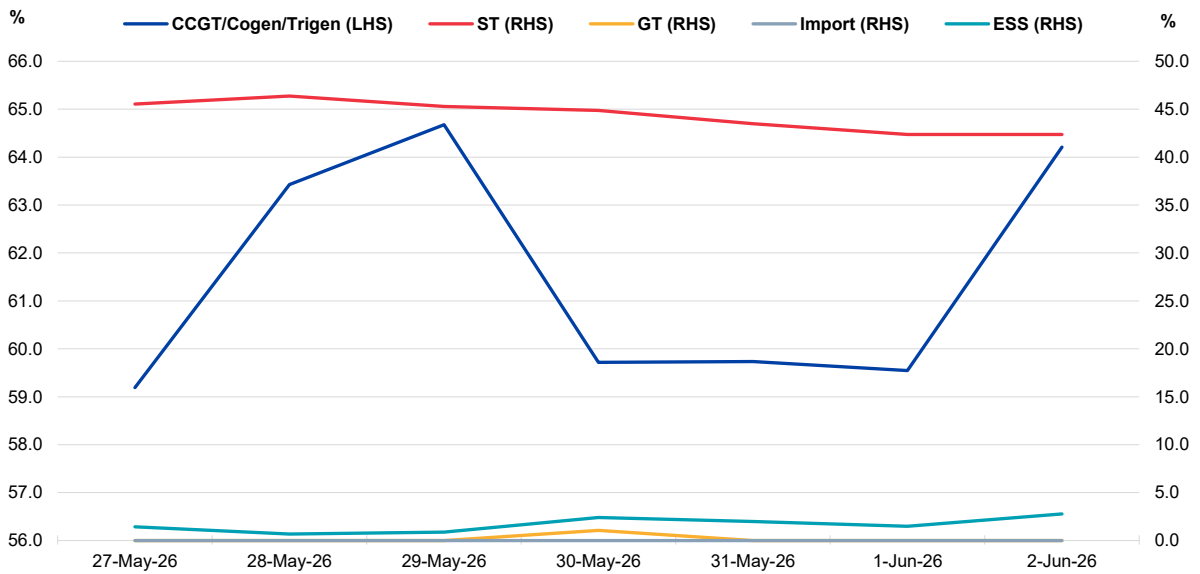
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 27-May-26	Thu 28-May-26	Fri 29-May-26	Sat 30-May-26	Sun 31-May-26	Mon 01-Jun-26	Tue 02-Jun-26
Forecasted Demand (MW)							
Daily Average	6,478	6,934	7,063	6,545	6,527	6,505	7,005
Daily Maximum	7,410	7,736	7,726	7,243	7,338	7,411	7,773
Daily Minimum	5,780	6,181	6,250	5,857	5,798	5,978	6,185
Forecasted Solar (MW)							
Daily Average	766	773	418	617	573	644	717
Daily Maximum	1,349	1,416	921	1,283	1,299	1,084	1,250
Daily Minimum	6	6	6	6	6	6	7
Total Supply (MW)							
Daily Average	8,099	8,252	8,266	7,557	7,549	7,693	8,132
Daily Maximum	8,427	8,501	8,550	7,828	8,222	8,465	8,545
Daily Minimum	7,745	7,768	7,789	7,349	7,184	7,241	7,560
Energy Price (\$/MWh)							
Daily Average	168.35	179.16	190.90	212.77	180.77	187.52	208.04
Daily Maximum	189.81	227.50	329.02	399.25	311.73	244.79	291.35
Daily Minimum	108.02	148.71	162.61	148.96	148.07	132.77	168.87
Reserve & Regulation Prices (\$/MWh)							
Primary	5.02	5.20	5.35	25.43	16.53	5.69	4.94
Contingency	4.42	8.90	8.12	48.52	27.82	11.38	12.18
Regulation	7.31	12.36	7.74	30.38	10.80	7.91	9.38
Reserve & Regulation Requirement (MW)							
Primary	329	289	339	343	336	366	349
Contingency	560	535	594	577	581	598	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,352	6,807	6,941	6,409	6,411	6,391	6,891
ST	163	166	163	161	156	152	152
GT	0	0	0	11	0	0	0
Import	0	0	0	0	0	0	0
ESS	-3	-1	-1	0	-3	-2	3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$174.35	6,465	0	\$174.35	\$187.12	\$606.48	No
2	\$183.88	6,370	0	\$183.88	\$186.92	\$606.48	No
3	\$193.54	6,374	0	\$193.54	\$187.03	\$606.48	No
4	\$193.48	6,306	0	\$193.48	\$187.03	\$606.48	No
5	\$184.90	6,251	0	\$184.90	\$186.85	\$606.48	No
6	\$184.39	6,216	0	\$184.39	\$186.66	\$606.48	No
7	\$184.91	6,190	0	\$184.91	\$186.59	\$606.48	No
8	\$188.18	6,185	0	\$188.18	\$186.67	\$606.48	No
9	\$193.45	6,220	0	\$193.45	\$186.97	\$606.48	No
10	\$237.65	6,294	0	\$237.65	\$188.08	\$606.48	No
11	\$238.85	6,408	0	\$238.85	\$189.21	\$606.48	No
12	\$291.35	6,557	0	\$291.35	\$191.25	\$606.48	No
13	\$239.36	6,726	0	\$239.36	\$192.21	\$606.48	No
14	\$241.92	6,862	0	\$241.92	\$193.22	\$606.48	No
15	\$227.18	6,999	7	\$227.18	\$193.92	\$606.48	No
16	\$244.70	7,169	24	\$244.70	\$193.93	\$606.48	No
17	\$226.79	7,343	119	\$226.79	\$193.92	\$606.48	No
18	\$227.90	7,369	260	\$227.90	\$194.38	\$606.48	No
19	\$227.98	7,308	440	\$227.98	\$195.23	\$606.48	No
20	\$181.45	7,158	635	\$181.45	\$195.24	\$606.48	No
21	\$178.50	6,994	860	\$178.50	\$194.94	\$606.48	No
22	\$181.49	7,086	839	\$181.49	\$194.83	\$606.48	No
23	\$181.46	7,081	877	\$181.46	\$194.76	\$606.48	No
24	\$178.94	6,944	988	\$178.94	\$194.90	\$606.48	No
25	\$171.41	6,833	1,146	\$171.41	\$194.89	\$606.48	No
26	\$176.43	6,830	1,191	\$176.43	\$194.98	\$606.48	No
27	\$176.44	6,874	1,184	\$176.44	\$195.40	\$606.48	No
28	\$176.43	6,863	1,222	\$176.43	\$196.31	\$606.48	No
29	\$176.42	6,932	1,183	\$176.42	\$196.97	\$606.48	No
30	\$173.87	6,854	1,250	\$173.87	\$197.43	\$606.48	No
31	\$168.87	6,878	1,201	\$168.87	\$197.68	\$606.48	No
32	\$181.52	7,125	1,004	\$181.52	\$198.44	\$606.48	No
33	\$184.67	7,310	812	\$184.67	\$198.70	\$606.48	No
34	\$181.49	7,293	771	\$181.49	\$199.21	\$606.48	No
35	\$193.72	7,559	468	\$193.72	\$199.65	\$606.48	No
36	\$204.60	7,577	368	\$204.60	\$200.28	\$606.48	No
37	\$193.81	7,584	258	\$193.81	\$200.47	\$606.48	No
38	\$254.34	7,688	103	\$254.34	\$201.03	\$606.48	No
39	\$254.27	7,737	16	\$254.27	\$201.23	\$606.48	No
40	\$248.36	7,767	0	\$248.36	\$201.36	\$606.48	No
41	\$263.46	7,773	0	\$263.46	\$201.94	\$606.48	No
42	\$252.37	7,753	0	\$252.37	\$202.40	\$606.48	No
43	\$240.00	7,693	0	\$240.00	\$203.36	\$606.48	No
44	\$235.12	7,578	0	\$235.12	\$204.36	\$606.48	No
45	\$237.21	7,432	0	\$237.21	\$205.56	\$606.48	No
46	\$193.72	7,294	0	\$193.72	\$205.89	\$606.48	No
47	\$241.45	7,163	0	\$241.45	\$207.13	\$606.48	No
48	\$219.51	6,984	0	\$219.51	\$208.04	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,347	152	0	0	0
2	6,252	152	0	0	0
3	6,257	152	0	0	0
4	6,188	152	0	0	0
5	6,132	152	0	0	0
6	6,097	152	0	0	0
7	6,071	152	0	0	0
8	6,066	152	0	0	0
9	6,101	152	0	0	0
10	6,176	152	0	0	0
11	6,290	152	0	0	0
12	6,440	152	0	0	0
13	6,610	152	0	0	0
14	6,748	152	0	0	0
15	6,886	152	0	0	0
16	7,058	152	0	0	0
17	7,225	152	0	0	8
18	7,252	152	0	0	8
19	7,191	152	0	0	8
20	7,048	152	0	0	0
21	6,883	152	0	0	0
22	6,975	152	0	0	0
23	6,971	152	0	0	0
24	6,872	152	0	0	-39
25	6,740	152	0	0	-18
26	6,718	152	0	0	0
27	6,763	152	0	0	0
28	6,752	152	0	0	0
29	6,821	152	0	0	0
30	6,744	152	0	0	-1
31	6,768	152	0	0	-1
32	7,018	152	0	0	-3
33	7,209	152	0	0	-8
34	7,171	152	0	0	14
35	7,440	152	0	0	14
36	7,472	152	0	0	0
37	7,479	152	0	0	0
38	7,583	152	0	0	0
39	7,584	152	0	0	50
40	7,614	152	0	0	50
41	7,610	152	0	0	61
42	7,650	152	0	0	0
43	7,589	152	0	0	0
44	7,474	152	0	0	0
45	7,326	152	0	0	0
46	7,187	152	0	0	0
47	7,054	152	0	0	0
48	6,874	152	0	0	0

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