

Daily Trading Report

01 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

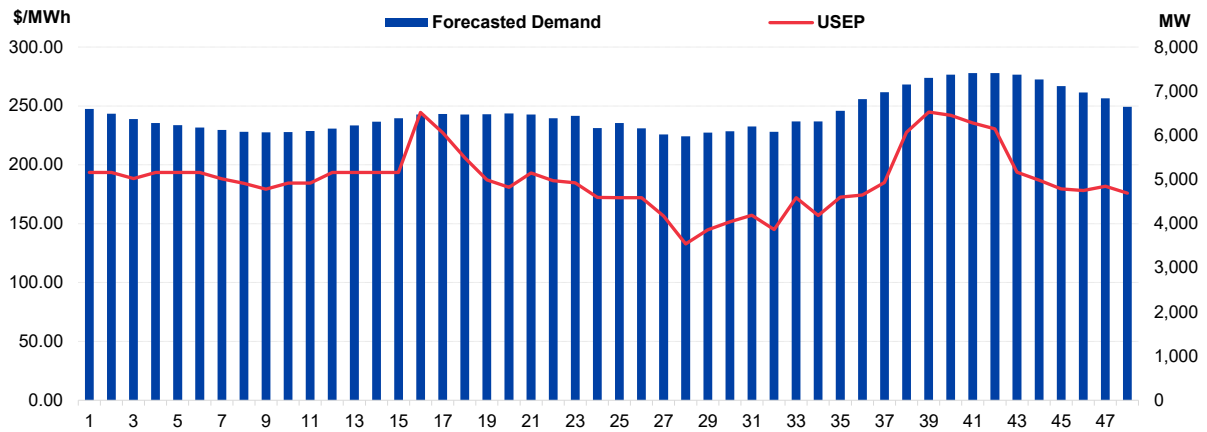


Figure 2: Periodic Ancillary Prices

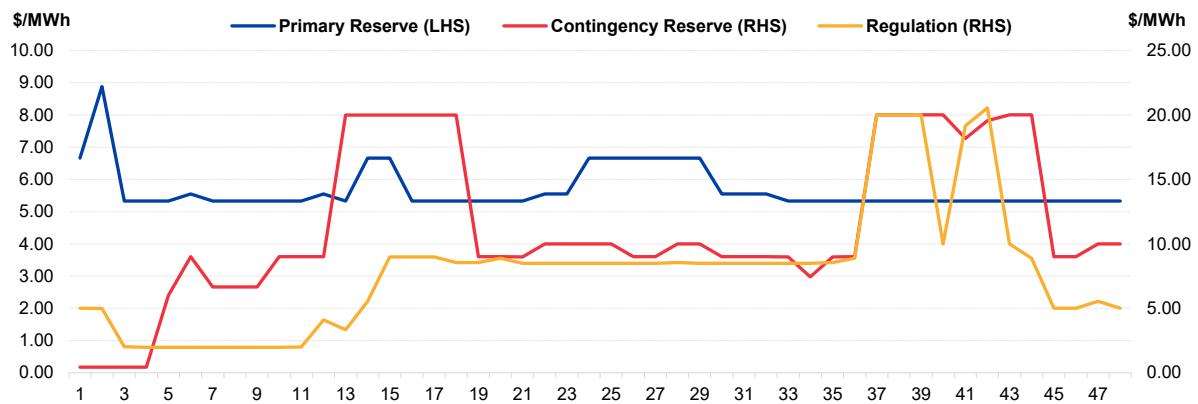


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	8 out of 1488	227 out of 1488	180 out of 1488
Daily Average	6,505	7,693	187.52
Previous day	6,527	7,549	180.77
Change (%)	-0.3%	1.9%	3.7%
Daily Max	7,411	8,465	244.79
Previous day	7,338	8,222	311.73
Change (%)	1.0%	3.0%	-21.5%
Daily Min	5,978	7,241	132.77
Previous day	5,798	7,184	148.07
Change (%)	3.1%	0.8%	-10.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	5.69	11.38	7.91
Previous day	16.53	27.82	10.80
Change (%)	-65.6%	-59.1%	-26.8%
Daily Max	8.88	20.01	20.55
Previous day	78.44	96.72	81.83
Change (%)	-88.7%	-79.3%	-74.9%
Daily Min	5.33	0.44	1.98
Previous day	0.01	9.01	0.01
Change (%)	53200.0%	-95.1%	19700.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

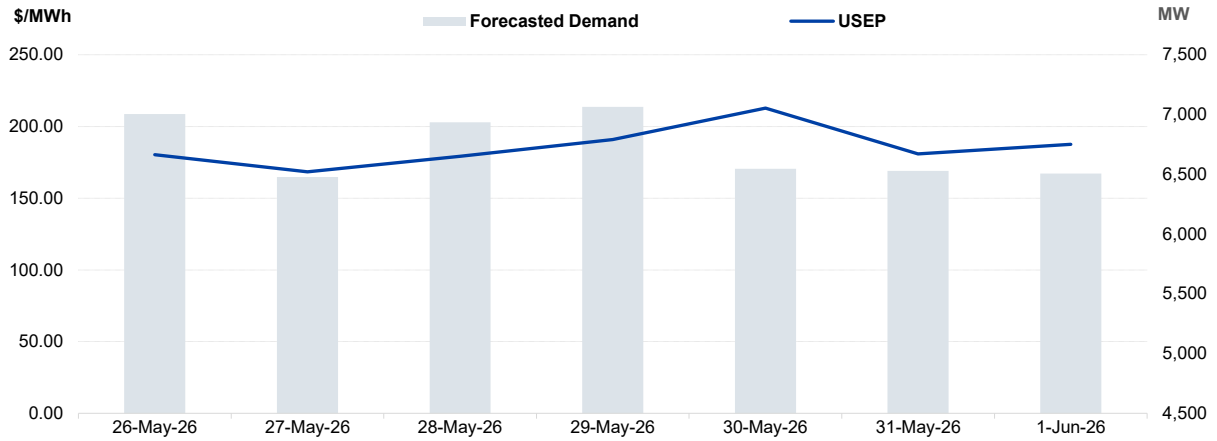


Figure 5: Seven Days USEP Average-Max-Min

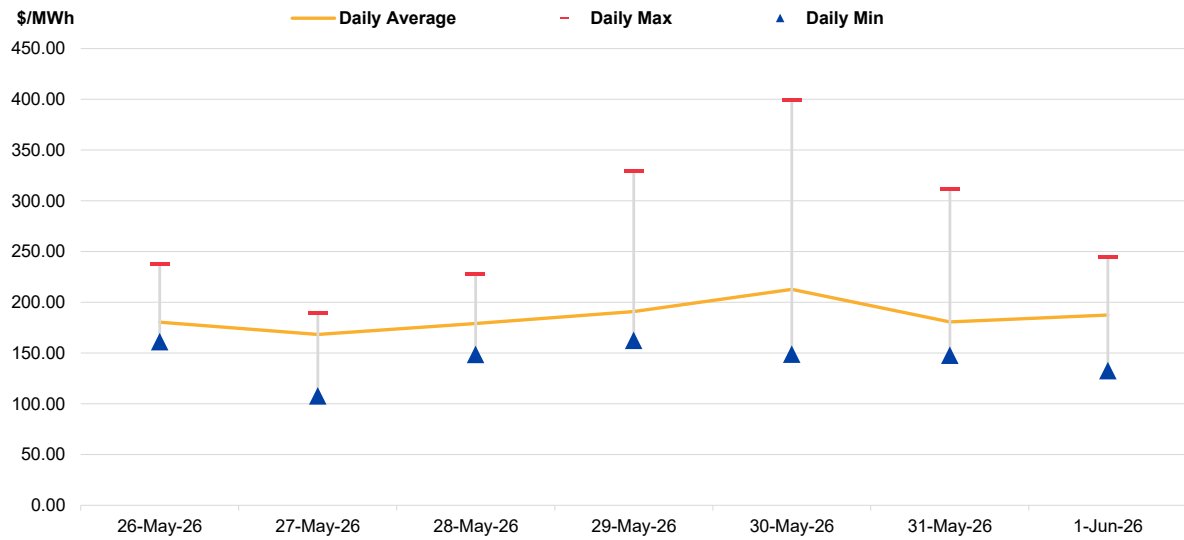
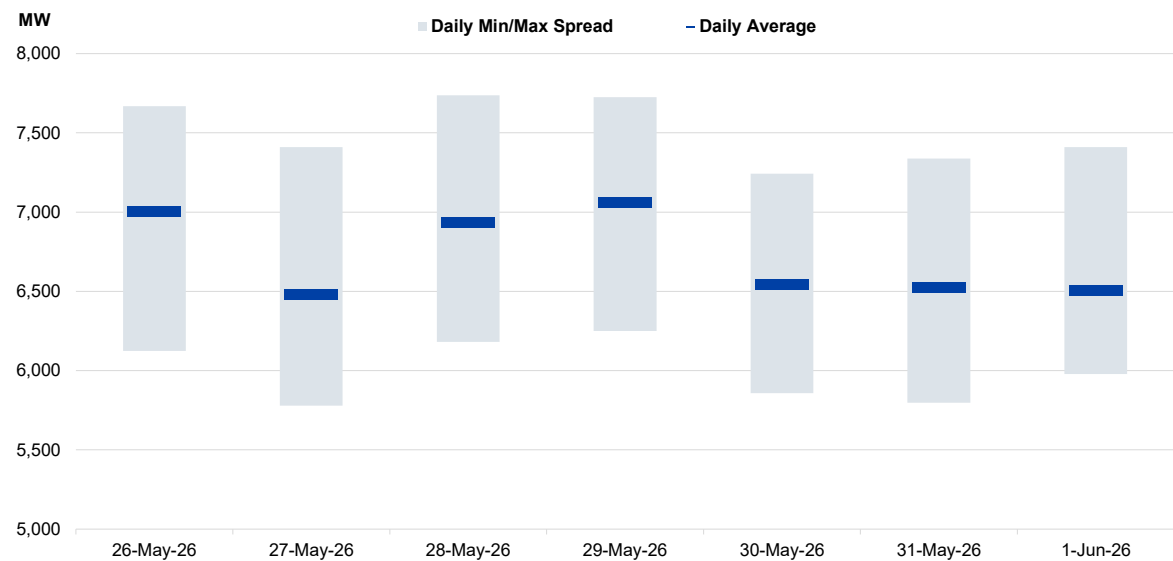
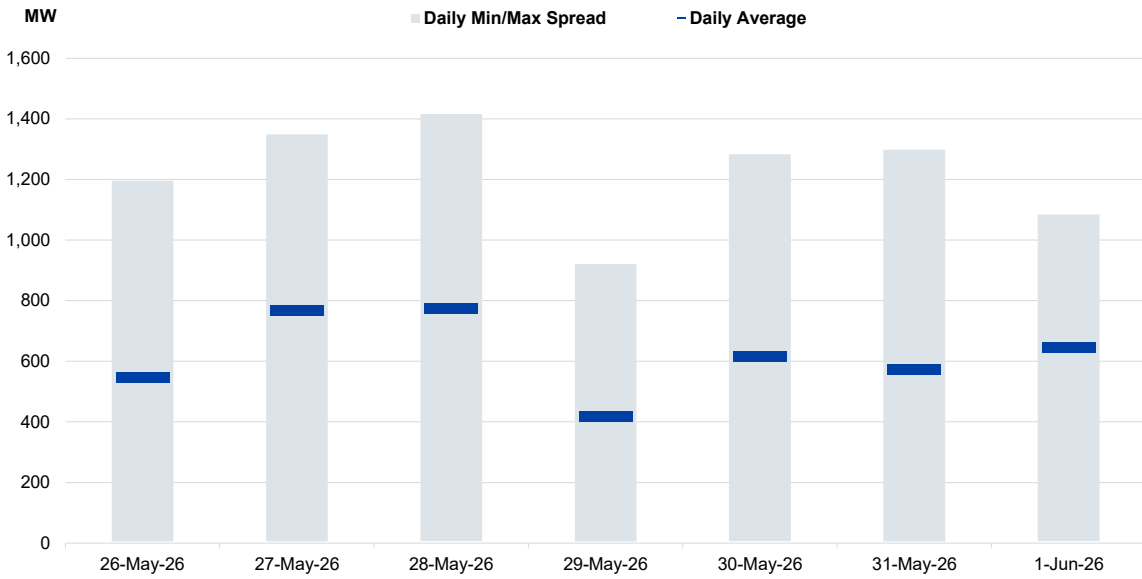


Figure 6: Seven Days Forecasted Demand Average-Max-Min



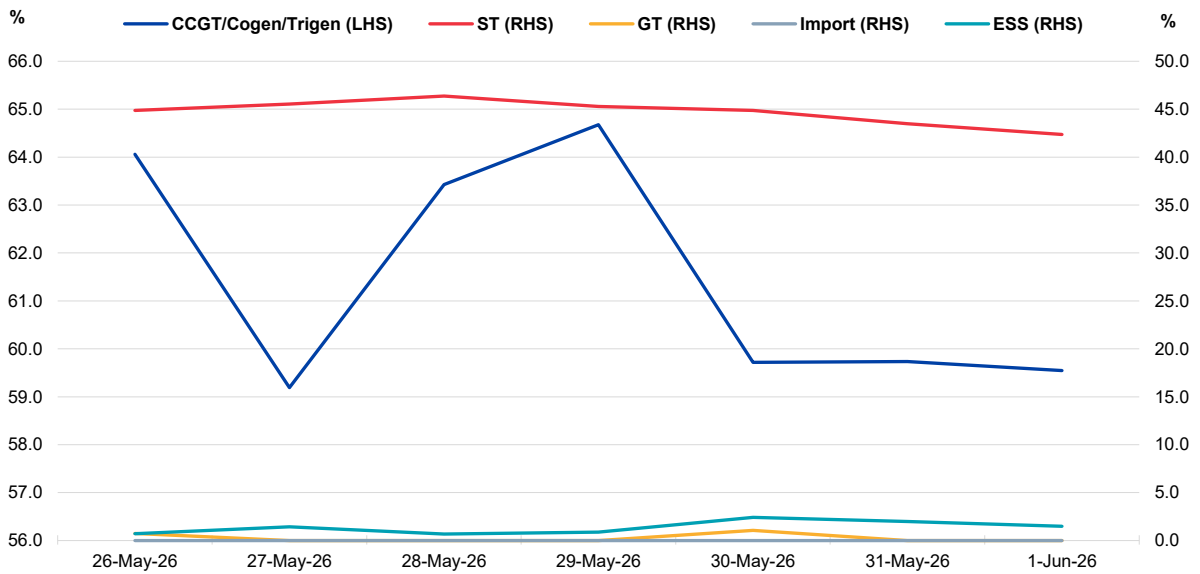
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 26-May-26	Wed 27-May-26	Thu 28-May-26	Fri 29-May-26	Sat 30-May-26	Sun 31-May-26	Mon 01-Jun-26
Forecasted Demand (MW)							
Daily Average	7,003	6,478	6,934	7,063	6,545	6,527	6,505
Daily Maximum	7,669	7,410	7,736	7,726	7,243	7,338	7,411
Daily Minimum	6,125	5,780	6,181	6,250	5,857	5,798	5,978
Forecasted Solar (MW)							
Daily Average	547	766	773	418	617	573	644
Daily Maximum	1,196	1,349	1,416	921	1,283	1,299	1,084
Daily Minimum	6	6	6	6	6	6	6
Total Supply (MW)							
Daily Average	8,314	8,099	8,252	8,266	7,557	7,549	7,693
Daily Maximum	8,619	8,427	8,501	8,550	7,828	8,222	8,465
Daily Minimum	7,822	7,745	7,768	7,789	7,349	7,184	7,241
Energy Price (\$/MWh)							
Daily Average	180.36	168.35	179.16	190.90	212.77	180.77	187.52
Daily Maximum	238.09	189.81	227.50	329.02	399.25	311.73	244.79
Daily Minimum	161.36	108.02	148.71	162.61	148.96	148.07	132.77
Reserve & Regulation Prices (\$/MWh)							
Primary	5.09	5.02	5.20	5.35	25.43	16.53	5.69
Contingency	9.50	4.42	8.90	8.12	48.52	27.82	11.38
Regulation	13.17	7.31	12.36	7.74	30.38	10.80	7.91
Reserve & Regulation Requirement (MW)							
Primary	297	329	289	339	343	336	366
Contingency	546	560	535	594	577	581	598
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,875	6,352	6,807	6,941	6,409	6,411	6,391
ST	161	163	166	163	161	156	152
GT	8	0	0	0	11	0	0
Import	0	0	0	0	0	0	0
ESS	-1	-3	-1	-1	0	-3	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$193.58	6,601	0	\$193.58	\$180.29	\$606.48	No
2	\$193.58	6,491	0	\$193.58	\$180.18	\$606.48	No
3	\$188.26	6,370	0	\$188.26	\$180.26	\$606.48	No
4	\$193.50	6,279	0	\$193.50	\$180.55	\$606.48	No
5	\$193.49	6,228	0	\$193.49	\$180.84	\$606.48	No
6	\$193.44	6,175	0	\$193.44	\$181.19	\$606.48	No
7	\$188.11	6,124	0	\$188.11	\$181.43	\$606.48	No
8	\$184.26	6,083	0	\$184.26	\$181.58	\$606.48	No
9	\$179.22	6,068	0	\$179.22	\$181.64	\$606.48	No
10	\$184.48	6,076	0	\$184.48	\$181.80	\$606.48	No
11	\$184.50	6,097	0	\$184.50	\$181.97	\$606.48	No
12	\$193.38	6,154	0	\$193.38	\$182.31	\$606.48	No
13	\$193.40	6,224	0	\$193.40	\$182.60	\$606.48	No
14	\$193.47	6,311	0	\$193.47	\$182.81	\$606.48	No
15	\$193.53	6,386	6	\$193.53	\$183.00	\$606.48	No
16	\$244.38	6,470	23	\$244.38	\$183.92	\$606.48	No
17	\$227.11	6,486	137	\$227.11	\$184.91	\$606.48	No
18	\$205.89	6,469	281	\$205.89	\$185.35	\$606.48	No
19	\$187.15	6,476	425	\$187.15	\$185.69	\$606.48	No
20	\$180.89	6,499	526	\$180.89	\$185.98	\$606.48	No
21	\$193.12	6,473	622	\$193.12	\$186.50	\$606.48	No
22	\$186.48	6,388	730	\$186.48	\$186.90	\$606.48	No
23	\$184.72	6,440	682	\$184.72	\$187.37	\$606.48	No
24	\$172.38	6,167	921	\$172.38	\$187.59	\$606.48	No
25	\$172.03	6,279	760	\$172.03	\$187.80	\$606.48	No
26	\$171.94	6,157	880	\$171.94	\$188.30	\$606.48	No
27	\$156.39	6,023	1,048	\$156.39	\$188.19	\$606.48	No
28	\$132.77	5,978	1,084	\$132.77	\$187.62	\$606.48	No
29	\$144.80	6,062	1,030	\$144.80	\$187.36	\$606.48	No
30	\$151.43	6,093	1,034	\$151.43	\$186.94	\$606.48	No
31	\$157.25	6,199	997	\$157.25	\$183.72	\$606.48	No
32	\$145.03	6,082	1,063	\$145.03	\$181.98	\$606.48	No
33	\$172.04	6,317	848	\$172.04	\$181.41	\$606.48	No
34	\$156.98	6,317	833	\$156.98	\$180.83	\$606.48	No
35	\$172.41	6,554	664	\$172.41	\$180.58	\$606.48	No
36	\$174.38	6,818	445	\$174.38	\$180.49	\$606.48	No
37	\$184.89	6,977	299	\$184.89	\$180.67	\$606.48	No
38	\$227.50	7,151	126	\$227.50	\$181.73	\$606.48	No
39	\$244.79	7,304	8	\$244.79	\$183.20	\$606.48	No
40	\$241.92	7,372	0	\$241.92	\$184.56	\$606.48	No
41	\$235.56	7,408	0	\$235.56	\$185.78	\$606.48	No
42	\$230.46	7,411	0	\$230.46	\$186.90	\$606.48	No
43	\$193.74	7,373	0	\$193.74	\$187.25	\$606.48	No
44	\$187.05	7,264	0	\$187.05	\$187.46	\$606.48	No
45	\$179.59	7,117	0	\$179.59	\$187.52	\$606.48	No
46	\$178.09	6,969	0	\$178.09	\$187.57	\$606.48	No
47	\$181.73	6,841	0	\$181.73	\$187.61	\$606.48	No
48	\$175.84	6,646	0	\$175.84	\$187.52	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,485	152	0	0	0
2	6,375	152	0	0	0
3	6,253	152	0	0	0
4	6,160	152	0	0	0
5	6,109	152	0	0	0
6	6,055	152	0	0	0
7	6,004	152	0	0	0
8	5,962	152	0	0	0
9	5,947	152	0	0	0
10	5,955	152	0	0	0
11	5,976	152	0	0	0
12	6,034	152	0	0	0
13	6,104	152	0	0	0
14	6,192	152	0	0	0
15	6,268	152	0	0	0
16	6,345	152	0	0	8
17	6,361	152	0	0	8
18	6,352	152	0	0	0
19	6,359	152	0	0	0
20	6,381	152	0	0	0
21	6,354	152	0	0	1
22	6,270	152	0	0	1
23	6,323	152	0	0	0
24	6,048	152	0	0	0
25	6,160	152	0	0	0
26	6,037	152	0	0	0
27	5,977	152	0	0	-75
28	5,897	152	0	0	-39
29	5,947	152	0	0	-5
30	5,975	152	0	0	0
31	6,082	152	0	0	0
32	5,964	152	0	0	0
33	6,202	152	0	0	-1
34	6,201	152	0	0	0
35	6,425	152	0	0	14
36	6,704	152	0	0	0
37	6,865	152	0	0	0
38	7,042	152	0	0	0
39	7,196	152	0	0	0
40	7,264	152	0	0	0
41	7,300	152	0	0	0
42	7,304	152	0	0	0
43	7,266	152	0	0	0
44	7,155	152	0	0	0
45	7,006	152	0	0	0
46	6,856	152	0	0	0
47	6,728	152	0	0	0
48	6,530	152	0	0	0

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