

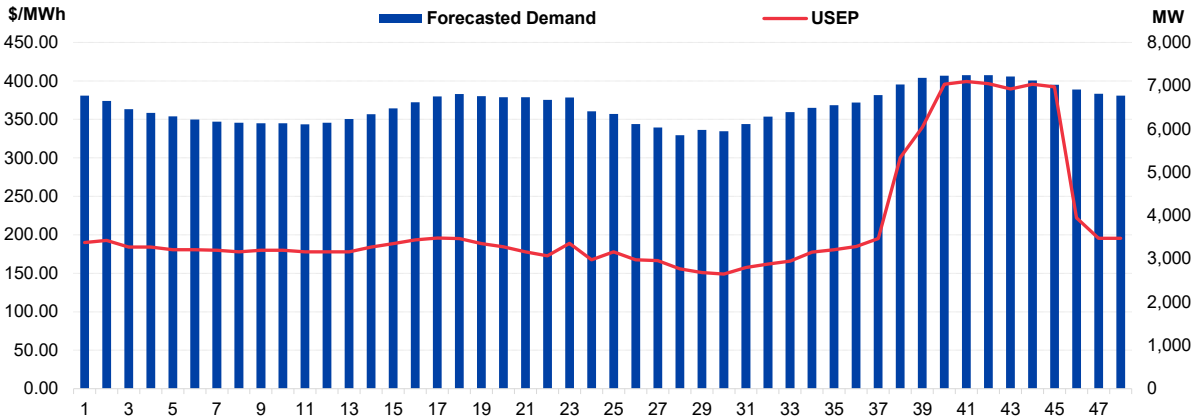
# Daily Trading Report

## 30 May 2026

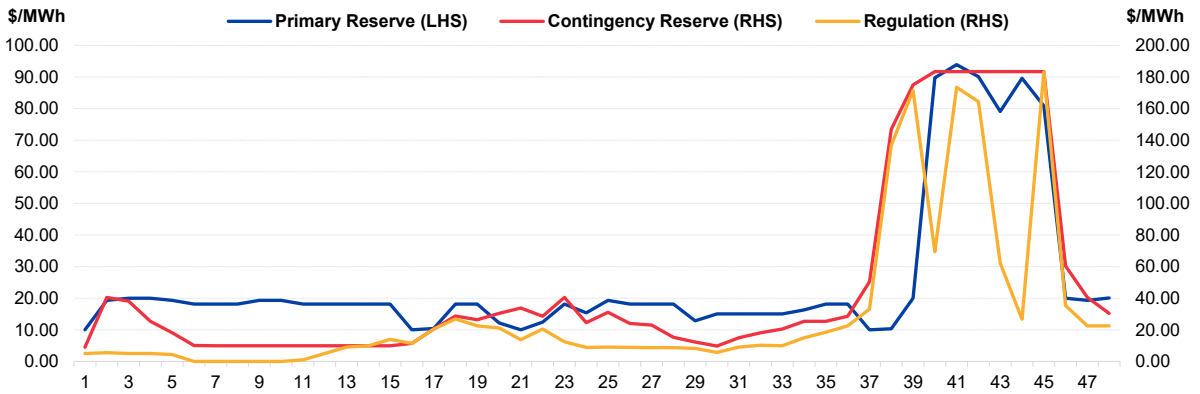


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	16 out of 1189	339 out of 1189	139 out of 1189
Daily Average	6,545	7,557	212.77
Previous day	7,063	8,266	190.90
Change (%)	-7.3%	-8.6%	11.5%
Daily Max	7,243	7,828	399.25
Previous day	7,726	8,550	329.02
Change (%)	-6.3%	-8.4%	21.3%
Daily Min	5,857	7,349	148.96
Previous day	6,250	7,789	162.61
Change (%)	-6.3%	-5.7%	-8.4%

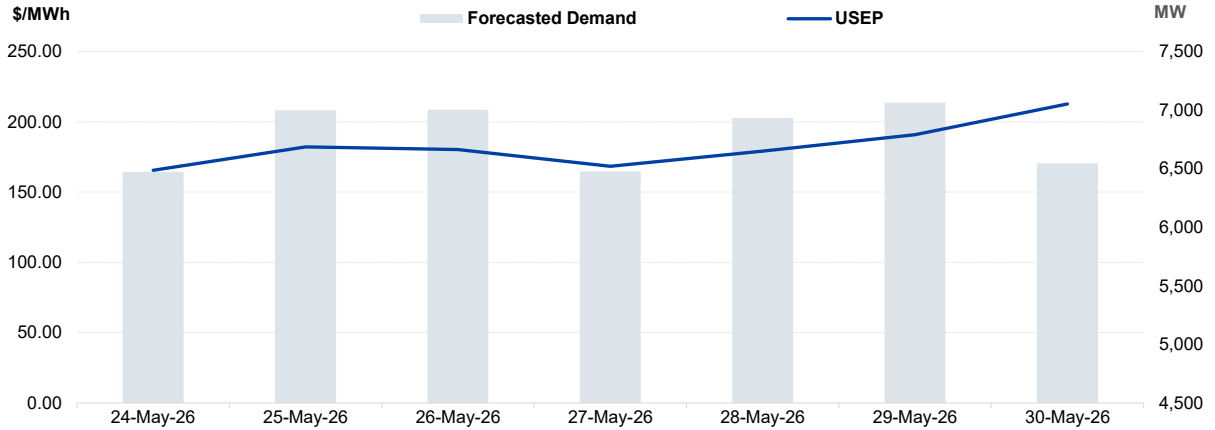
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	25.43	48.52	30.38
Previous day	5.35	8.12	7.74
Change (%)	375.3%	497.5%	292.5%
Daily Max	93.92	183.44	183.20
Previous day	6.66	25.44	25.44
Change (%)	1310.2%	621.1%	620.1%
Daily Min	10.01	9.01	0.01
Previous day	5.01	0.01	1.43
Change (%)	99.8%	90000.0%	-99.3%

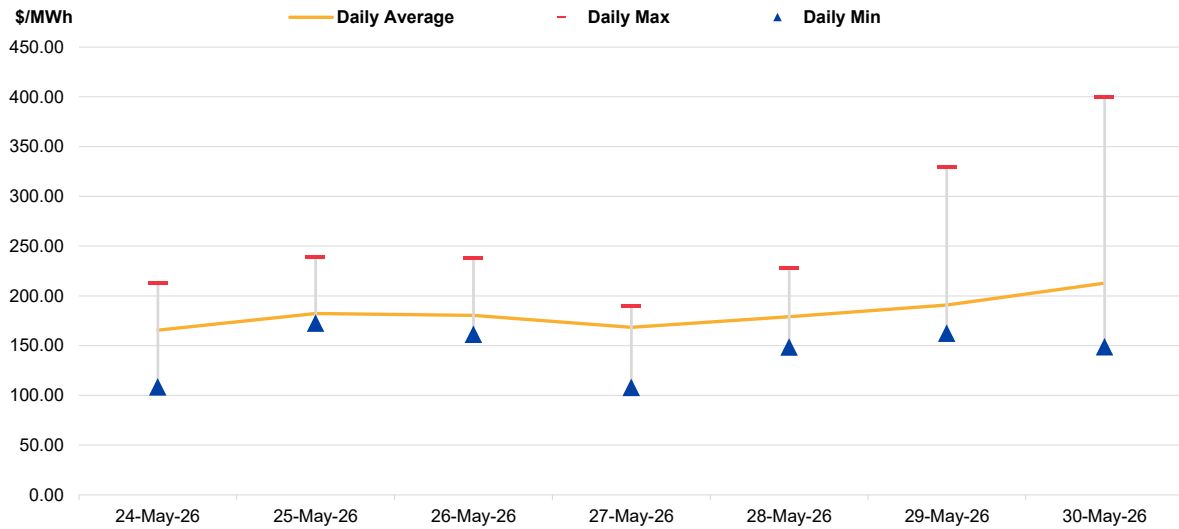
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

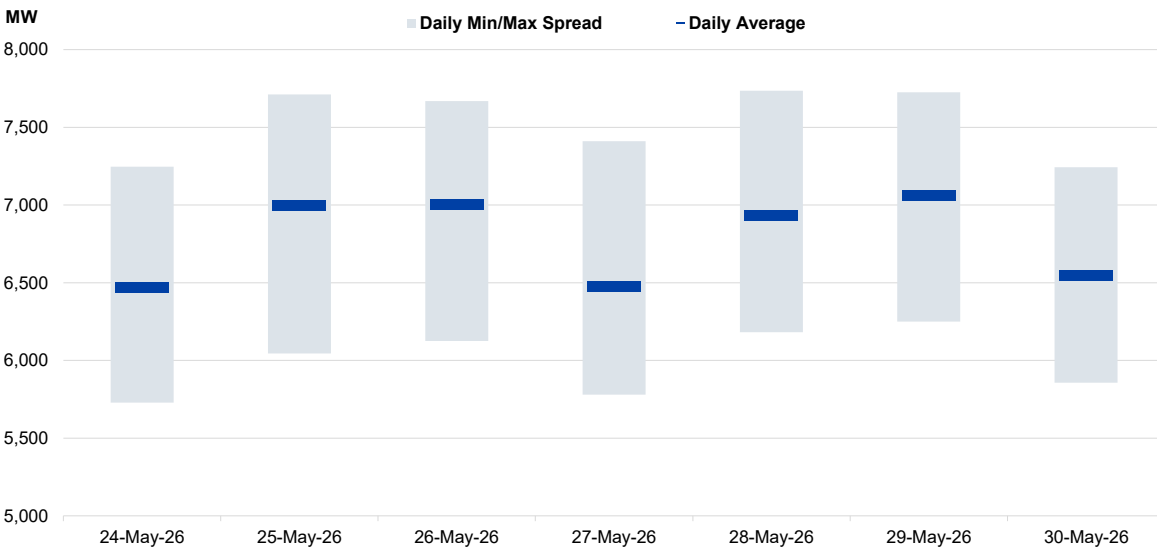
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

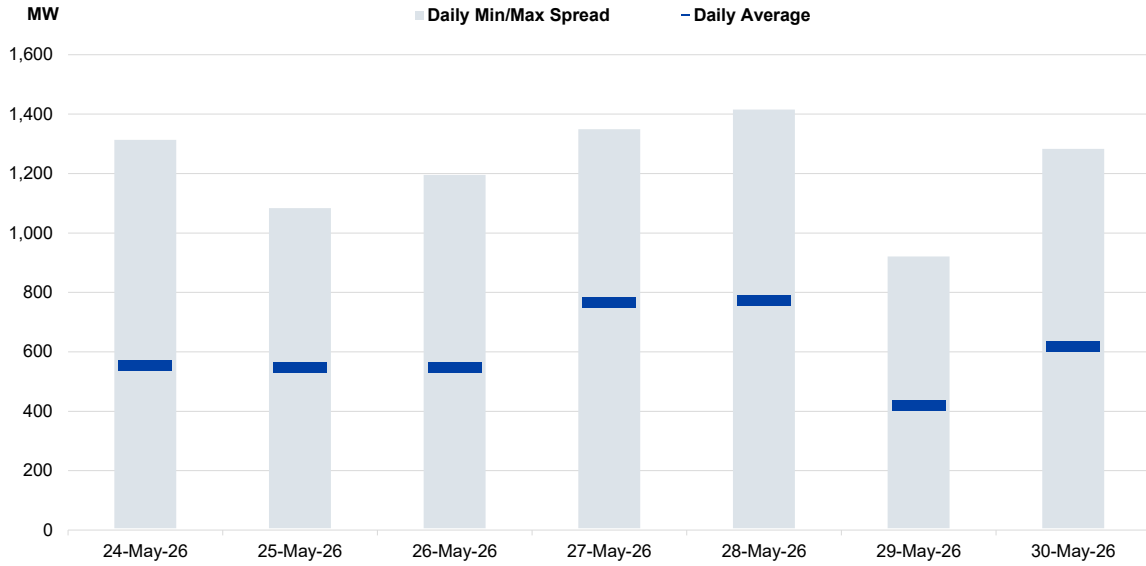


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



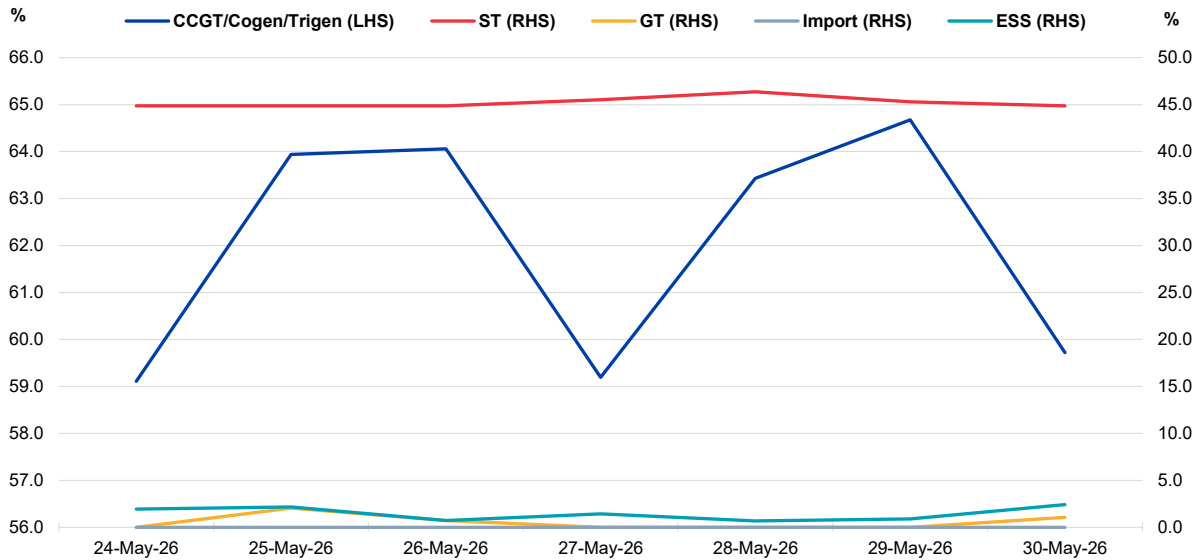
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Sun 24-May-26	Mon 25-May-26	Tue 26-May-26	Wed 27-May-26	Thu 28-May-26	Fri 29-May-26	Sat 30-May-26
<b>Forecasted Demand (MW)</b>							
Daily Average	6,472	7,000	7,003	6,478	6,934	7,063	6,545
Daily Maximum	7,247	7,711	7,669	7,410	7,736	7,726	7,243
Daily Minimum	5,729	6,046	6,125	5,780	6,181	6,250	5,857
<b>Forecasted Solar (MW)</b>							
Daily Average	556	546	547	766	773	418	617
Daily Maximum	1,313	1,084	1,196	1,349	1,416	921	1,283
Daily Minimum	6	6	6	6	6	6	6
<b>Total Supply (MW)</b>							
Daily Average	7,783	8,271	8,314	8,099	8,252	8,266	7,557
Daily Maximum	8,123	8,971	8,619	8,427	8,501	8,550	7,828
Daily Minimum	7,405	7,588	7,822	7,745	7,768	7,789	7,349
<b>Energy Price (\$/MWh)</b>							
Daily Average	165.56	182.21	180.36	168.35	179.16	190.90	212.77
Daily Maximum	212.90	238.72	238.09	189.81	227.50	329.02	399.25
Daily Minimum	108.69	172.79	161.36	108.02	148.71	162.61	148.96
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	5.66	4.97	5.09	5.02	5.20	5.35	25.43
Contingency	3.38	10.77	9.50	4.42	8.90	8.12	48.52
Regulation	10.08	14.05	13.17	7.31	12.36	7.74	30.38
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	320	272	297	329	289	339	343
Contingency	551	520	546	560	535	594	577
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,344	6,862	6,875	6,352	6,807	6,941	6,409
ST	161	161	161	163	166	163	161
GT	0	21	8	0	0	0	11
Import	0	0	0	0	0	0	0
ESS	2	-5	-1	-3	-1	-1	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$189.83	6,772	0	\$189.83	\$191.15	\$706.77	No
2	\$192.75	6,651	0	\$192.75	\$191.46	\$706.77	No
3	\$184.21	6,457	0	\$184.21	\$191.56	\$706.77	No
4	\$184.18	6,374	0	\$184.18	\$191.69	\$706.77	No
5	\$180.53	6,293	0	\$180.53	\$191.75	\$706.77	No
6	\$180.48	6,218	0	\$180.48	\$191.80	\$706.77	No
7	\$180.04	6,170	0	\$180.04	\$191.85	\$706.77	No
8	\$177.80	6,146	0	\$177.80	\$191.85	\$706.77	No
9	\$180.06	6,132	0	\$180.06	\$191.90	\$706.77	No
10	\$179.96	6,131	0	\$179.96	\$191.91	\$706.77	No
11	\$177.78	6,106	0	\$177.78	\$191.77	\$706.77	No
12	\$177.80	6,145	0	\$177.80	\$191.49	\$706.77	No
13	\$177.79	6,229	0	\$177.79	\$191.18	\$706.77	No
14	\$184.13	6,342	0	\$184.13	\$190.58	\$706.77	No
15	\$188.56	6,475	6	\$188.56	\$190.49	\$706.77	No
16	\$193.50	6,621	22	\$193.50	\$189.96	\$706.77	No
17	\$195.87	6,752	89	\$195.87	\$189.30	\$706.77	No
18	\$195.27	6,810	179	\$195.27	\$188.52	\$706.77	No
19	\$188.48	6,759	340	\$188.48	\$187.09	\$706.77	No
20	\$184.57	6,732	454	\$184.57	\$186.30	\$706.77	No
21	\$177.72	6,737	507	\$177.72	\$185.07	\$706.77	No
22	\$172.75	6,673	556	\$172.75	\$183.50	\$706.77	No
23	\$189.02	6,730	479	\$189.02	\$183.84	\$706.77	No
24	\$167.55	6,407	777	\$167.55	\$183.74	\$706.77	No
25	\$177.80	6,345	846	\$177.80	\$183.97	\$706.77	No
26	\$167.63	6,117	1,083	\$167.63	\$184.07	\$706.77	No
27	\$166.59	6,033	1,186	\$166.59	\$183.53	\$706.77	No
28	\$155.74	5,857	1,283	\$155.74	\$179.92	\$706.77	No
29	\$151.00	5,978	1,165	\$151.00	\$178.23	\$706.77	No
30	\$148.96	5,951	1,150	\$148.96	\$177.85	\$706.77	No
31	\$157.60	6,117	986	\$157.60	\$177.54	\$706.77	No
32	\$162.06	6,284	831	\$162.06	\$177.32	\$706.77	No
33	\$165.64	6,392	717	\$165.64	\$177.32	\$706.77	No
34	\$177.50	6,490	620	\$177.50	\$177.61	\$706.77	No
35	\$180.62	6,553	571	\$180.62	\$177.92	\$706.77	No
36	\$184.61	6,609	490	\$184.61	\$178.27	\$706.77	No
37	\$195.19	6,785	335	\$195.19	\$178.74	\$706.77	No
38	\$300.36	7,026	132	\$300.36	\$181.31	\$706.77	No
39	\$339.65	7,181	16	\$339.65	\$184.54	\$706.77	No
40	\$395.63	7,230	0	\$395.63	\$188.93	\$706.77	No
41	\$399.25	7,243	0	\$399.25	\$193.40	\$706.77	No
42	\$396.36	7,242	0	\$396.36	\$197.81	\$706.77	No
43	\$389.62	7,210	0	\$389.62	\$202.09	\$706.77	No
44	\$395.62	7,124	0	\$395.62	\$206.64	\$706.77	No
45	\$392.32	7,023	0	\$392.32	\$211.13	\$706.77	No
46	\$221.96	6,913	0	\$221.96	\$212.07	\$706.77	No
47	\$195.38	6,815	0	\$195.38	\$212.46	\$706.77	No
48	\$195.36	6,772	0	\$195.36	\$212.77	\$706.77	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,649	161	0	0	0
2	6,528	161	0	0	0
3	6,330	161	0	0	0
4	6,247	161	0	0	0
5	6,165	161	0	0	0
6	6,090	161	0	0	0
7	6,040	161	0	0	0
8	6,017	161	0	0	0
9	6,003	161	0	0	0
10	6,001	161	0	0	0
11	5,975	161	0	0	0
12	6,015	161	0	0	0
13	6,099	161	0	0	0
14	6,214	161	0	0	0
15	6,348	161	0	0	0
16	6,496	161	0	0	0
17	6,628	161	0	0	0
18	6,687	161	0	0	1
19	6,636	161	0	0	0
20	6,608	161	0	0	0
21	6,613	161	0	0	1
22	6,548	161	0	0	0
23	6,605	161	0	0	1
24	6,280	161	0	0	0
25	6,218	161	0	0	0
26	5,989	161	0	0	0
27	5,904	161	0	0	0
28	5,755	161	0	0	-29
29	5,866	161	0	0	-18
30	5,826	161	0	0	-5
31	6,038	161	0	0	-50
32	6,186	161	0	0	-30
33	6,265	161	0	0	0
34	6,350	161	0	0	14
35	6,415	161	0	0	14
36	6,485	161	0	0	0
37	6,663	161	0	0	0
38	6,821	161	75	0	10
39	6,972	161	80	0	10
40	7,040	161	62	0	10
41	7,038	161	77	0	10
42	7,039	161	76	0	10
43	7,002	161	80	0	10
44	6,940	161	55	0	10
45	6,868	161	26	0	10
46	6,789	161	0	0	4
47	6,694	161	0	0	0
48	6,651	161	0	0	0

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