Energy Market Company

Forging A Resilient Energy Market

Daily Trading Report

08 November 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

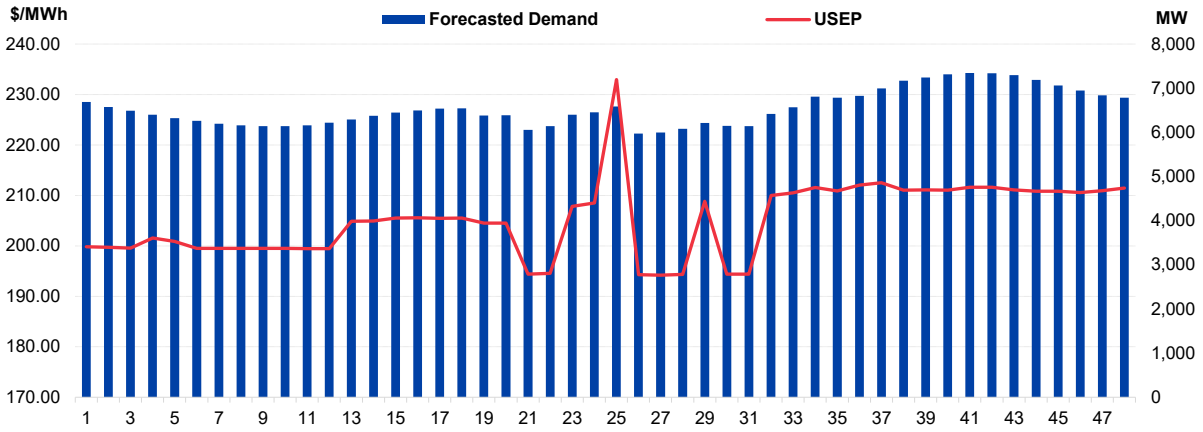


Figure 2: Periodic Ancillary Prices

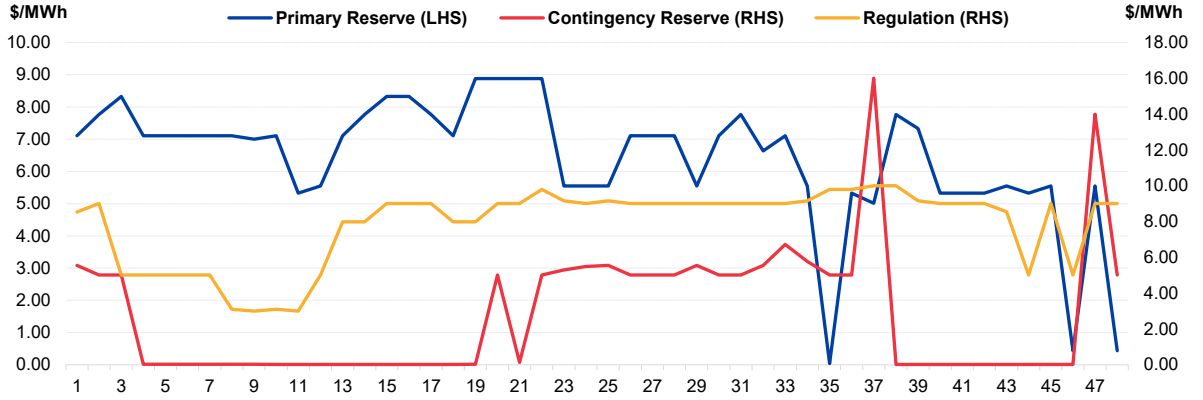


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price ($/MWh)
PH/Sunday Ranking*	19 out of 1512	132 out of 1512	136 out of 1512
Daily Average	6,548	7,858	205.15
Previous day	6,628	7,894	206.36
Change (%)	-1.2%	-0.5%	-0.6%
Daily Max	7,347	8,377	232.95
Previous day	7,447	8,328	281.53
Change (%)	-1.3%	0.6%	-17.3%
Daily Min	5,973	7,532	194.19
Previous day	6,001	7,440	152.27
Change (%)	-0.5%	1.2%	27.5%

	Primary Reserve Price ($/MWh)	Contingency Reserve Price ($/MWh)	Regulation Price ($/MWh)
Daily Average	6.41	2.84	7.85
Previous day	18.09	3.53	7.67
Change (%)	-64.6%	-19.5%	2.3%
Daily Max	8.88	16.00	10.00
Previous day	62.04	33.33	10.00
Change (%)	-85.7%	-52.0%	0.0%
Daily Min	0.04	0.02	3.00
Previous day	8.88	0.02	0.01
Change (%)	-99.5%	0.0%	29900.0%

**Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

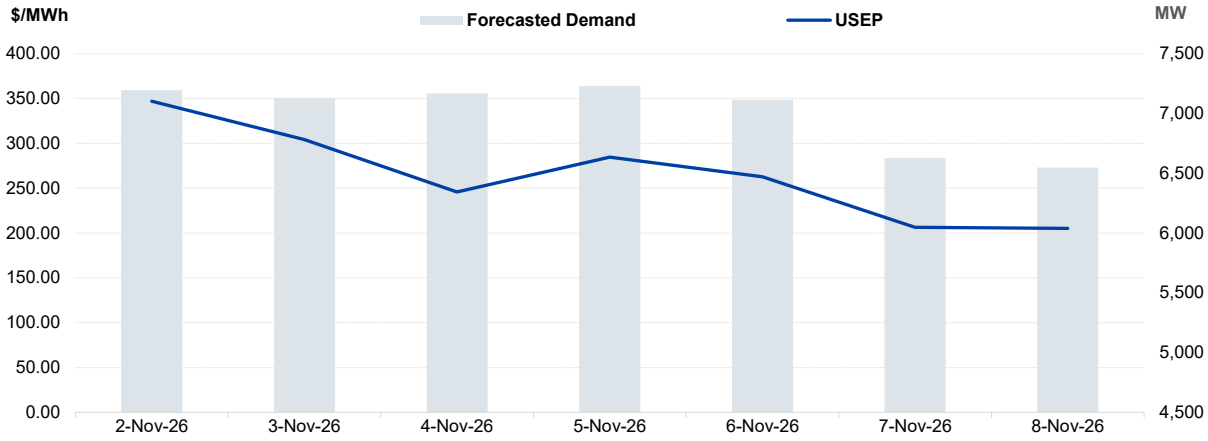


Figure 5: Seven Days USEP Average-Max-Min

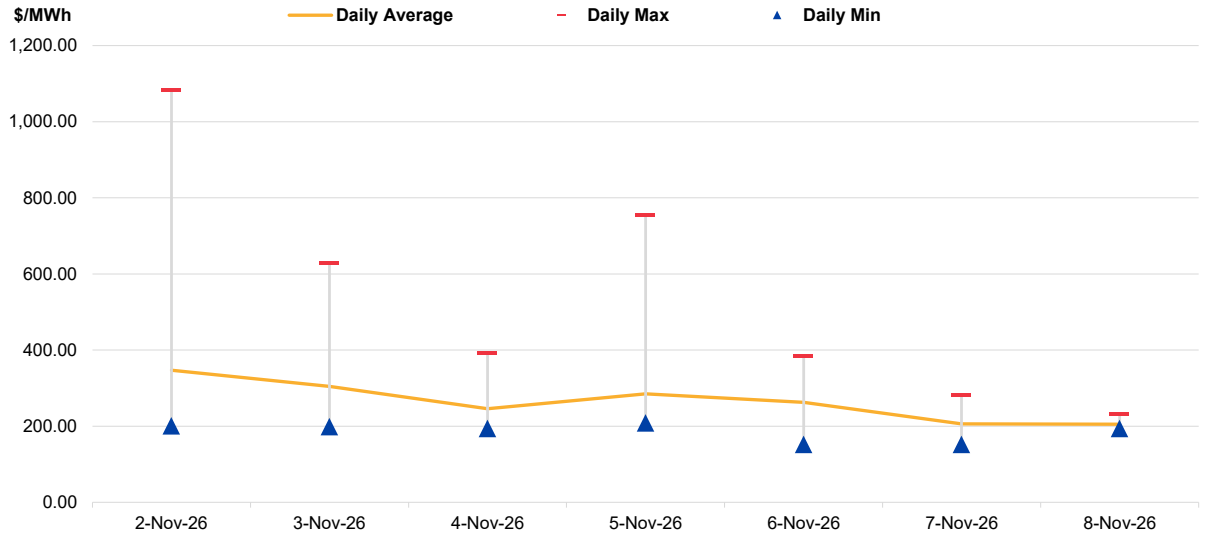


Figure 6: Seven Days Forecasted Demand Average-Max-Min

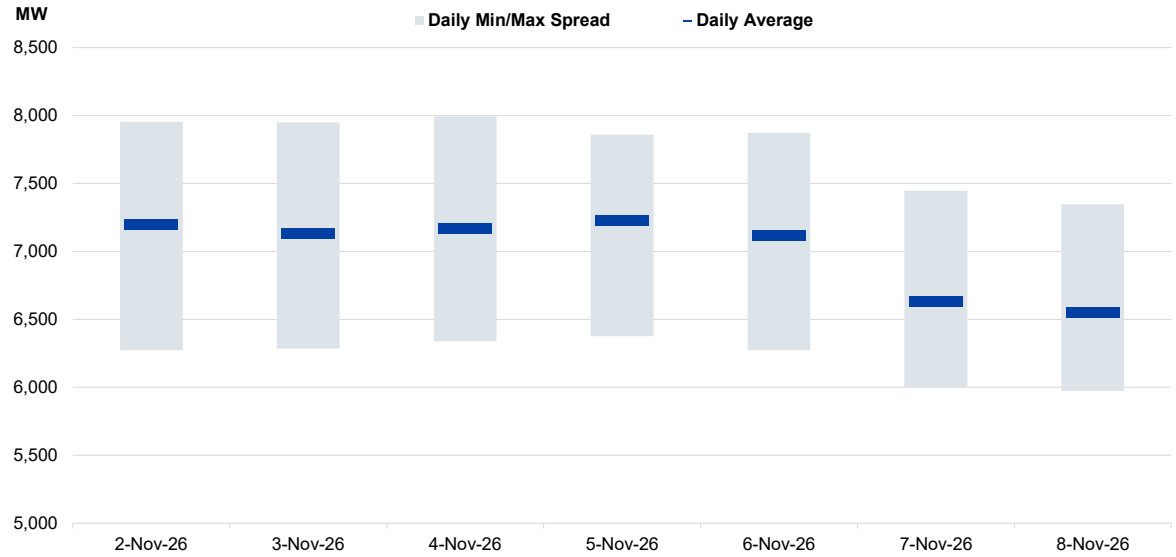
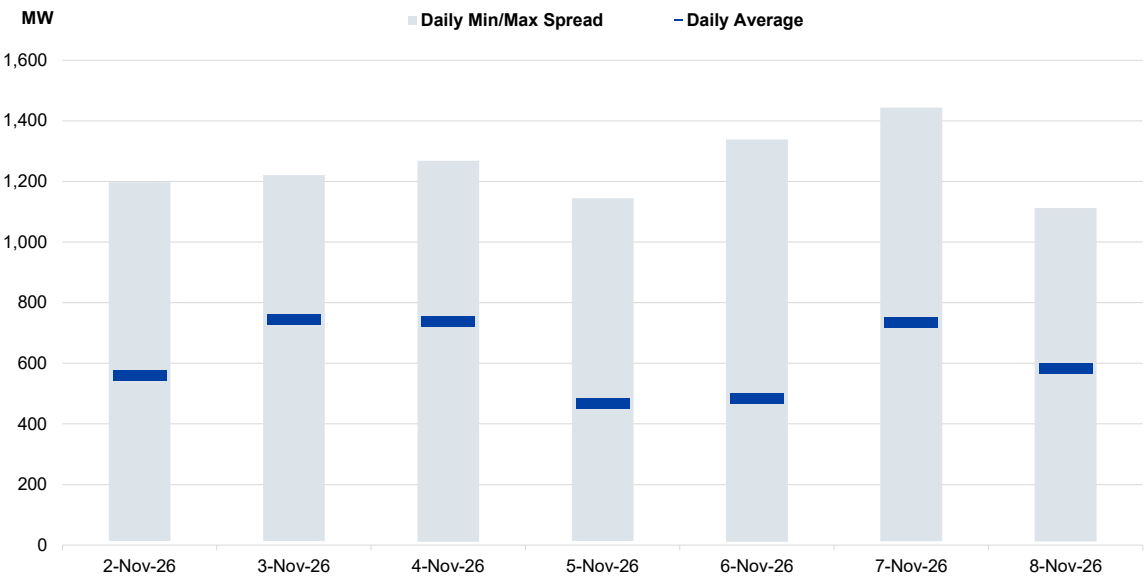
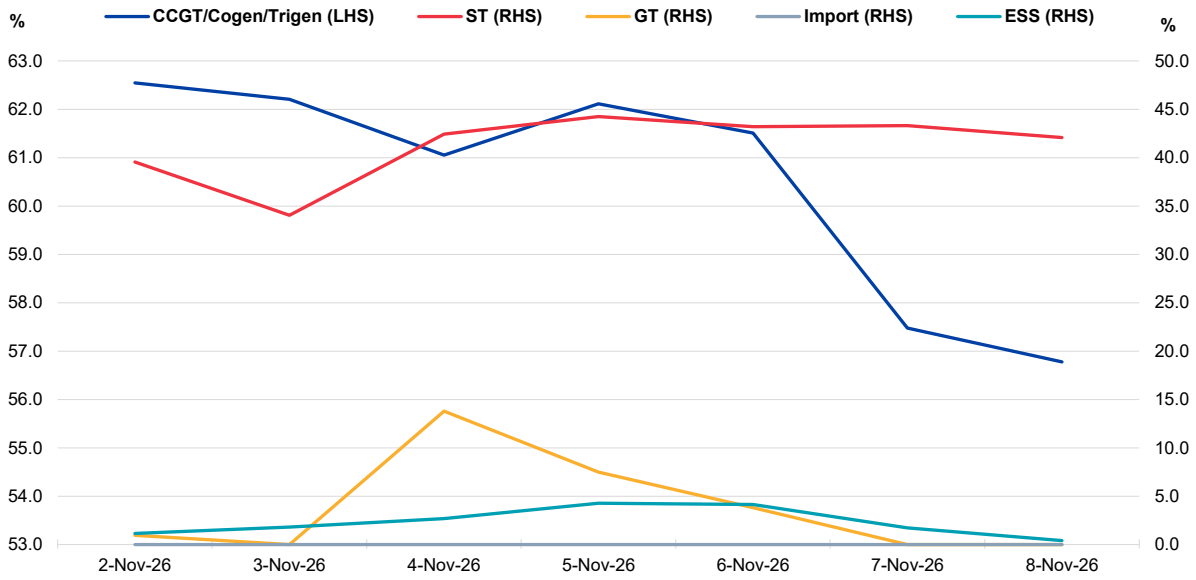


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 02-Nov-26	Tue 03-Nov-26	Wed 04-Nov-26	Thu 05-Nov-26	Fri 06-Nov-26	Sat 07-Nov-26	Sun 08-Nov-26
Forecasted Demand (MW)							
Daily Average	7,195	7,130	7,169	7,230	7,115	6,628	6,548
Daily Maximum	7,955	7,948	7,993	7,858	7,872	7,447	7,347
Daily Minimum	6,273	6,285	6,340	6,376	6,272	6,001	5,973
Forecasted Solar (MW)							
Daily Average	559	744	738	468	485	735	584
Daily Maximum	1,197	1,221	1,269	1,144	1,339	1,444	1,113
Daily Minimum	13	14	11	14	11	13	12
Total Supply (MW)							
Daily Average	8,037	8,043	8,188	8,068	8,060	7,894	7,858
Daily Maximum	8,502	8,561	8,718	8,460	8,499	8,328	8,377
Daily Minimum	7,483	7,489	7,517	7,533	7,441	7,440	7,532
Energy Price ($/MWh)							
Daily Average	347.01	304.30	245.77	284.66	262.83	206.36	205.15
Daily Maximum	1084.12	628.68	391.44	755.51	384.40	281.53	232.95
Daily Minimum	200.98	199.07	194.55	208.63	152.33	152.27	194.19
Reserve & Regulation Prices ($/MWh)							
Primary	11.84	11.52	8.47	10.86	17.23	18.09	6.41
Contingency	27.61	8.89	14.62	17.97	8.85	3.53	2.84
Regulation	26.16	14.49	11.06	17.73	8.76	7.67	7.85
Reserve & Regulation Requirement (MW)							
Primary	319	325	313	326	322	333	340
Contingency	576	573	570	584	571	567	578
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,088	7,049	6,919	7,039	6,970	6,513	6,434
ST	142	122	152	159	155	155	151
GT	10	0	144	78	40	0	0
Import	0	0	0	0	0	0	0
ESS	-2	0	-3	-2	-7	-2	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

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Figure 10: Periodic Trading Data Table

Period	USEP ($/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP ($/MWh)	MAP ($/MWh)	MAPT ($/MWh)	TPC Applied
1	$199.83	6,689	0	$199.83	$206.32	$824.10	No
2	$199.73	6,575	0	$199.73	$206.30	$824.10	No
3	$199.54	6,491	0	$199.54	$206.40	$824.10	No
4	$201.54	6,400	0	$201.54	$206.55	$824.10	No
5	$200.90	6,318	0	$200.90	$206.69	$824.10	No
6	$199.52	6,259	0	$199.52	$206.79	$824.10	No
7	$199.51	6,194	0	$199.51	$206.90	$824.10	No
8	$199.50	6,161	0	$199.50	$207.01	$824.10	No
9	$199.50	6,142	0	$199.50	$207.11	$824.10	No
10	$199.50	6,139	0	$199.50	$207.22	$824.10	No
11	$199.47	6,160	0	$199.47	$207.32	$824.10	No
12	$199.48	6,220	0	$199.48	$207.33	$824.10	No
13	$204.90	6,294	0	$204.90	$207.55	$824.10	No
14	$204.92	6,376	0	$204.92	$207.25	$824.10	No
15	$205.51	6,447	12	$205.51	$205.84	$824.10	No
16	$205.54	6,497	49	$205.54	$205.46	$824.10	No
17	$205.47	6,537	120	$205.47	$204.75	$824.10	No
18	$205.52	6,544	209	$205.52	$204.22	$824.10	No
19	$204.49	6,379	471	$204.49	$204.43	$824.10	No
20	$204.50	6,385	549	$204.50	$204.64	$824.10	No
21	$194.41	6,058	948	$194.41	$204.70	$824.10	No
22	$194.55	6,143	951	$194.55	$205.58	$824.10	No
23	$207.83	6,401	776	$207.83	$206.73	$824.10	No
24	$208.49	6,452	679	$208.49	$207.02	$824.10	No
25	$232.95	6,587	559	$232.95	$207.82	$824.10	No
26	$194.27	5,973	1,113	$194.27	$207.77	$824.10	No
27	$194.19	5,997	1,098	$194.19	$207.76	$824.10	No
28	$194.36	6,080	1,089	$194.36	$207.75	$824.10	No
29	$208.81	6,215	972	$208.81	$208.05	$824.10	No
30	$194.40	6,146	1,073	$194.40	$208.17	$824.10	No
31	$194.39	6,138	1,026	$194.39	$208.28	$824.10	No
32	$209.98	6,416	701	$209.98	$208.47	$824.10	No
33	$210.50	6,567	501	$210.50	$208.65	$824.10	No
34	$211.56	6,809	267	$211.56	$208.85	$824.10	No
35	$210.87	6,782	307	$210.87	$209.04	$824.10	No
36	$212.03	6,828	303	$212.03	$209.22	$824.10	No
37	$212.52	6,993	190	$212.52	$209.43	$824.10	No
38	$211.05	7,169	46	$211.05	$208.84	$824.10	No
39	$211.07	7,245	0	$211.07	$207.97	$824.10	No
40	$211.04	7,312	0	$211.04	$206.66	$824.10	No
41	$211.63	7,347	0	$211.63	$205.20	$824.10	No
42	$211.63	7,339	0	$211.63	$204.34	$824.10	No
43	$211.08	7,294	0	$211.08	$204.22	$824.10	No
44	$210.81	7,186	0	$210.81	$204.40	$824.10	No
45	$210.84	7,058	0	$210.84	$204.58	$824.10	No
46	$210.54	6,945	0	$210.54	$204.77	$824.10	No
47	$210.91	6,840	0	$210.91	$204.95	$824.10	No
48	$211.48	6,783	0	$211.48	$205.15	$824.10	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

	Generation (MW)				
Period	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,577	151	0	0	0
2	6,462	151	0	0	0
3	6,376	151	0	0	0
4	6,284	151	0	0	0
5	6,202	151	0	0	0
6	6,142	151	0	0	0
7	6,076	151	0	0	0
8	6,043	151	0	0	0
9	6,024	151	0	0	0
10	6,021	151	0	0	0
11	6,042	151	0	0	0
12	6,102	151	0	0	0
13	6,174	151	0	0	2
14	6,257	151	0	0	2
15	6,328	151	0	0	2
16	6,379	151	0	0	2
17	6,420	151	0	0	2
18	6,426	151	0	0	2
19	6,261	151	0	0	2
20	6,267	151	0	0	2
21	5,943	151	0	0	-2
22	6,030	151	0	0	-1
23	6,283	151	0	0	2
24	6,337	151	0	0	0
25	6,472	151	0	0	0
26	5,856	151	0	0	-2
27	5,877	151	0	0	0
28	5,963	151	0	0	-1
29	6,100	151	0	0	0
30	6,032	151	0	0	-2
31	6,023	151	0	0	-1
32	6,302	151	0	0	0
33	6,454	151	0	0	0
34	6,697	151	0	0	0
35	6,670	151	0	0	0
36	6,718	151	0	0	0
37	6,885	151	0	0	0
38	7,063	151	0	0	0
39	7,139	151	0	0	0
40	7,207	151	0	0	0
41	7,242	151	0	0	0
42	7,233	151	0	0	2
43	7,187	151	0	0	2
44	7,079	151	0	0	2
45	6,949	151	0	0	2
46	6,834	151	0	0	2
47	6,728	151	0	0	2
48	6,670	151	0	0	2

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