Energy Market Company

Forging A Resilient Energy Market

Daily Trading Report

06 November 2026



Market Overview

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Figure 1: Forecasted Demand vs USEP

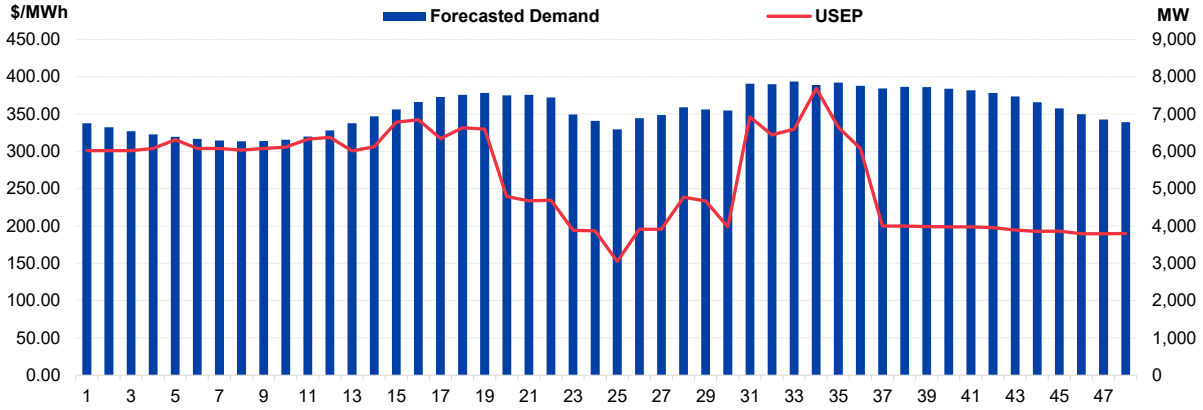


Figure 2: Periodic Ancillary Prices

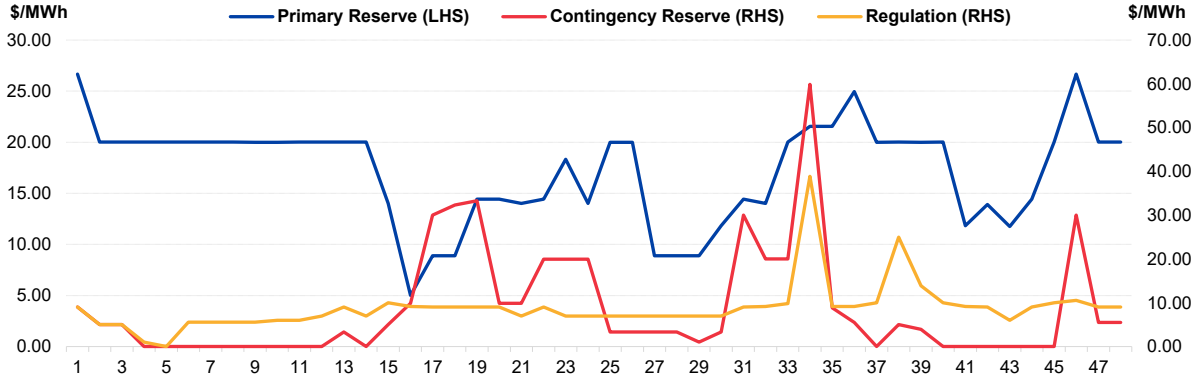


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price ($/MWh)
Weekday Ranking*	58 out of 5989	1237 out of 5989	507 out of 5989
Daily Average	7,115	8,060	262.83
Previous day	7,230	8,068	284.66
Change (%)	-1.6%	-0.1%	-7.7%
Daily Max	7,872	8,499	384.40
Previous day	7,858	8,460	755.51
Change (%)	0.2%	0.5%	-49.1%
Daily Min	6,272	7,441	152.33
Previous day	6,376	7,533	208.63
Change (%)	-1.6%	-1.2%	-27.0%

	Primary Reserve Price ($/MWh)	Contingency Reserve Price ($/MWh)	Regulation Price ($/MWh)
Daily Average	17.23	8.85	8.76
Previous day	10.86	17.97	17.73
Change (%)	58.7%	-50.8%	-50.6%
Daily Max	26.67	59.88	38.88
Previous day	66.00	184.44	154.43
Change (%)	-59.6%	-67.5%	-74.8%
Daily Min	5.01	0.02	0.01
Previous day	5.55	1.44	3.00
Change (%)	-9.7%	-98.6%	-99.7%

**Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

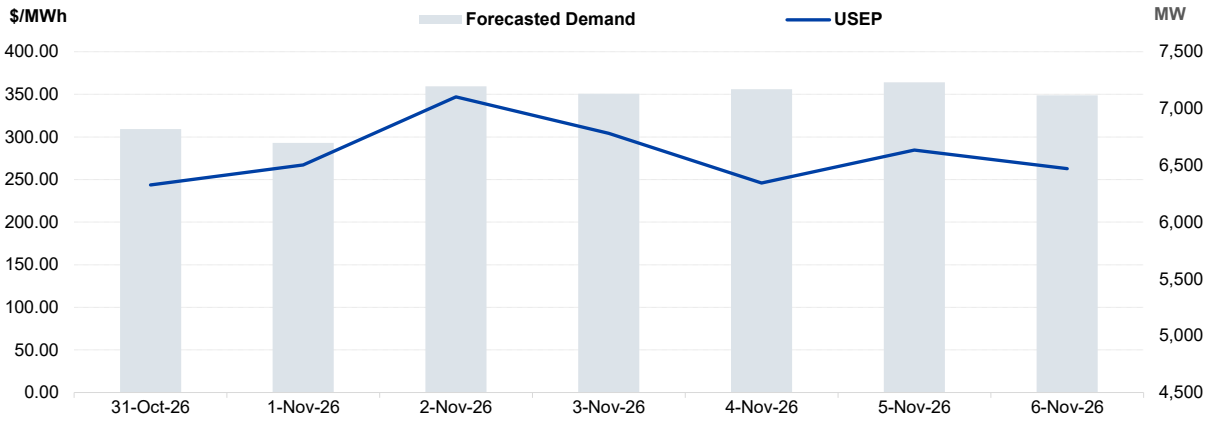


Figure 5: Seven Days USEP Average-Max-Min

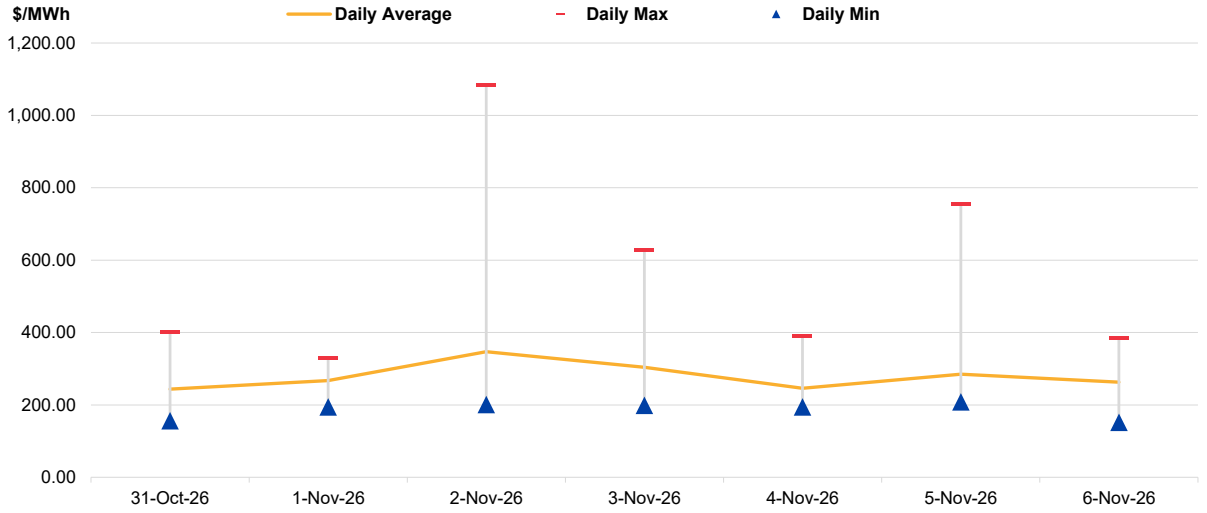


Figure 6: Seven Days Forecasted Demand Average-Max-Min

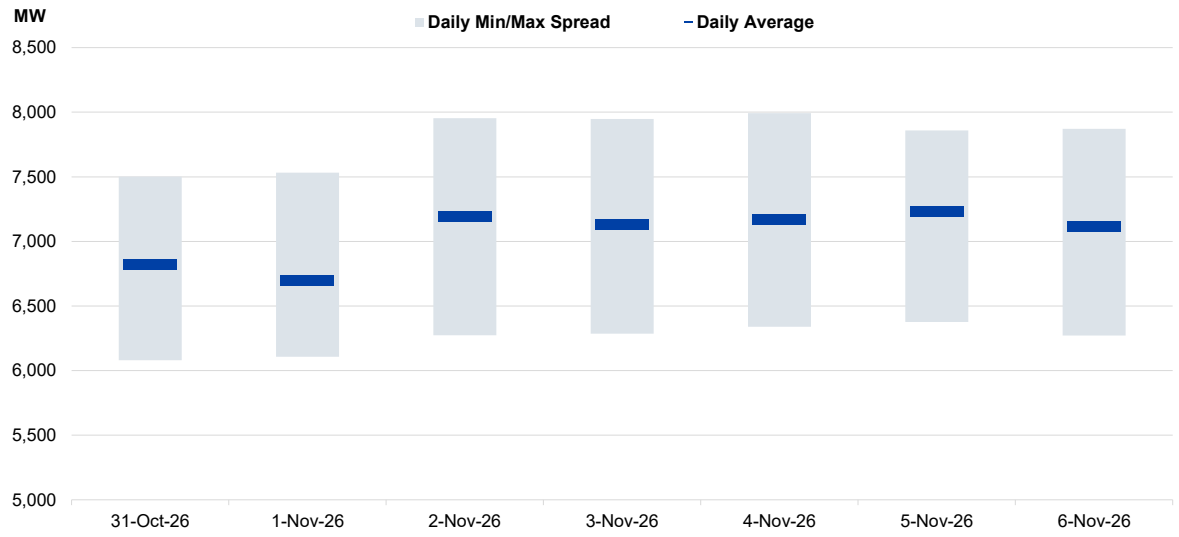
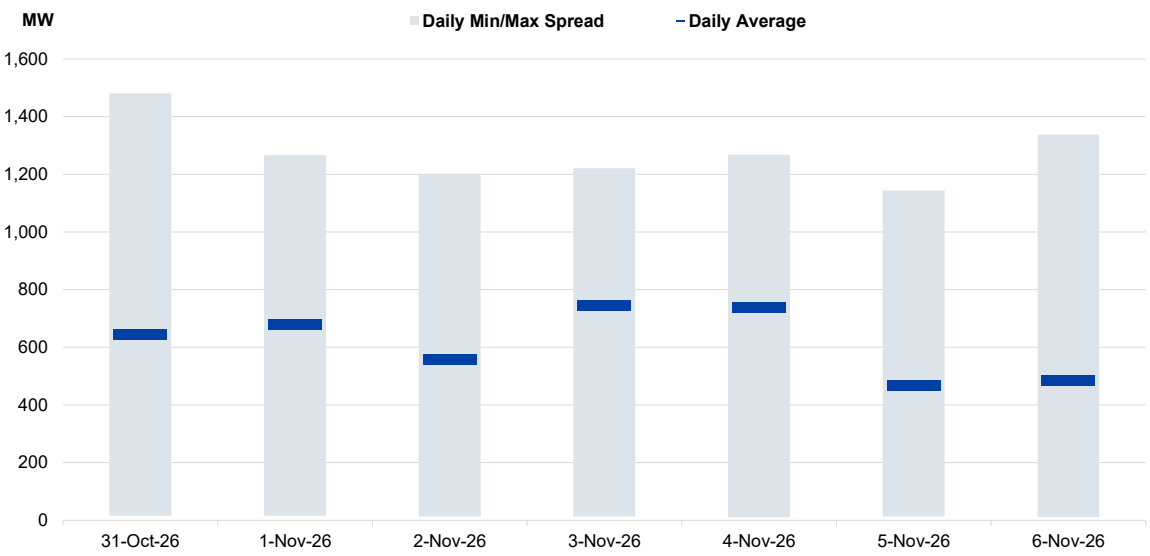
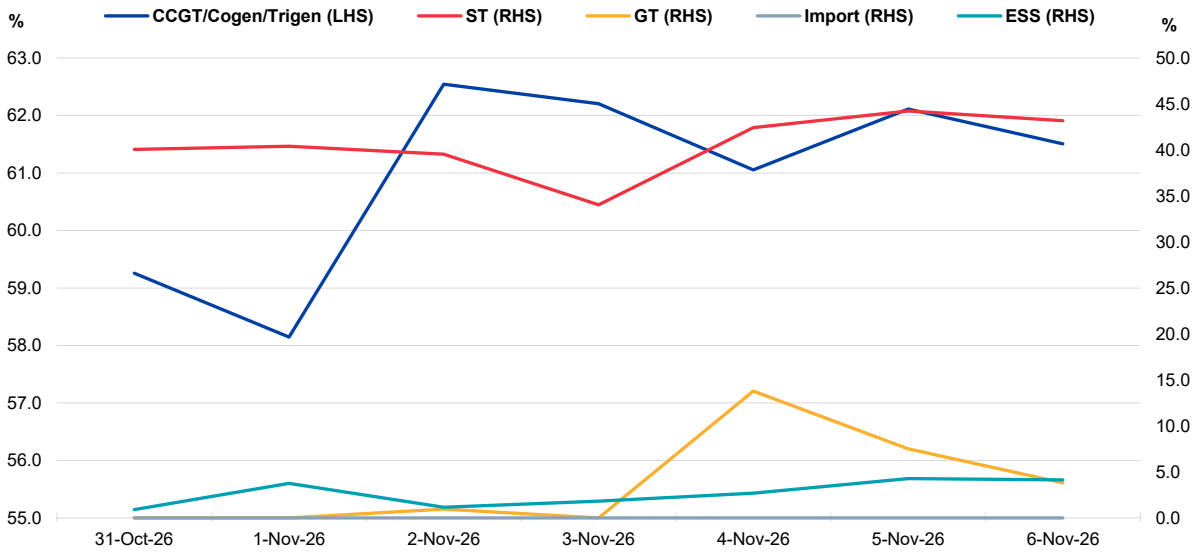


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

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Figure 9: Daily Trading Data Table

	Sat 31-Oct-26	Sun 01-Nov-26	Mon 02-Nov-26	Tue 03-Nov-26	Wed 04-Nov-26	Thu 05-Nov-26	Fri 06-Nov-26
Forecasted Demand (MW)							
Daily Average	6,820	6,697	7,195	7,130	7,169	7,230	7,115
Daily Maximum	7,501	7,531	7,955	7,948	7,993	7,858	7,872
Daily Minimum	6,081	6,106	6,273	6,285	6,340	6,376	6,272
Forecasted Solar (MW)							
Daily Average	644	680	559	744	738	468	485
Daily Maximum	1,482	1,267	1,197	1,221	1,269	1,144	1,339
Daily Minimum	16	16	13	14	11	14	11
Total Supply (MW)							
Daily Average	8,100	7,802	8,037	8,043	8,188	8,068	8,060
Daily Maximum	8,471	8,377	8,502	8,561	8,718	8,460	8,499
Daily Minimum	7,800	7,444	7,483	7,489	7,517	7,533	7,441
Energy Price ($/MWh)							
Daily Average	243.63	267.23	347.01	304.30	245.77	284.66	262.83
Daily Maximum	400.71	329.45	1084.12	628.68	391.44	755.51	384.40
Daily Minimum	156.49	194.35	200.98	199.07	194.55	208.63	152.33
Reserve & Regulation Prices ($/MWh)							
Primary	13.49	7.93	11.84	11.52	8.47	10.86	17.23
Contingency	4.16	1.53	27.61	8.89	14.62	17.97	8.85
Regulation	9.30	7.40	26.16	14.49	11.06	17.73	8.76
Reserve & Regulation Requirement (MW)							
Primary	335	336	319	325	313	326	322
Contingency	579	573	576	573	570	584	571
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,715	6,589	7,088	7,049	6,919	7,039	6,970
ST	144	145	142	122	152	159	155
GT	0	0	10	0	144	78	40
Import	0	0	0	0	0	0	0
ESS	0	1	-2	0	-3	-2	-7

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

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Figure 10: Periodic Trading Data Table

Period	USEP ($/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP ($/MWh)	MAP ($/MWh)	MAPT ($/MWh)	TPC Applied
1	$301.10	6,756	0	$301.10	$286.59	$824.10	No
2	$300.97	6,646	0	$300.97	$288.09	$824.10	No
3	$300.98	6,537	0	$300.98	$288.69	$824.10	No
4	$303.79	6,458	0	$303.79	$288.99	$824.10	No
5	$315.59	6,394	0	$315.59	$289.54	$824.10	No
6	$303.79	6,336	0	$303.79	$289.87	$824.10	No
7	$303.76	6,289	0	$303.76	$290.67	$824.10	No
8	$301.82	6,272	0	$301.82	$291.64	$824.10	No
9	$303.76	6,276	0	$303.76	$292.68	$824.10	No
10	$305.48	6,311	0	$305.48	$293.72	$824.10	No
11	$316.35	6,397	0	$316.35	$294.67	$824.10	No
12	$318.72	6,559	0	$318.72	$295.23	$824.10	No
13	$300.84	6,752	0	$300.84	$295.71	$824.10	No
14	$306.09	6,941	0	$306.09	$296.05	$824.10	No
15	$339.25	7,127	11	$339.25	$296.57	$824.10	No
16	$342.24	7,324	51	$342.24	$296.64	$824.10	No
17	$317.20	7,462	149	$317.20	$296.97	$824.10	No
18	$331.75	7,518	244	$331.75	$297.66	$824.10	No
19	$330.01	7,565	301	$330.01	$297.98	$824.10	No
20	$239.50	7,502	456	$239.50	$295.16	$824.10	No
21	$233.82	7,515	477	$233.82	$289.44	$824.10	No
22	$234.38	7,444	535	$234.38	$278.59	$824.10	No
23	$194.21	6,988	972	$194.21	$276.60	$824.10	No
24	$193.55	6,815	1,118	$193.55	$274.13	$824.10	No
25	$152.33	6,590	1,339	$152.33	$271.28	$824.10	No
26	$195.68	6,887	1,180	$195.68	$270.11	$824.10	No
27	$195.71	6,977	1,133	$195.71	$268.97	$824.10	No
28	$238.77	7,181	875	$238.77	$268.71	$824.10	No
29	$233.35	7,125	896	$233.35	$267.17	$824.10	No
30	$198.76	7,096	921	$198.76	$266.32	$824.10	No
31	$346.18	7,818	255	$346.18	$268.79	$824.10	No
32	$322.08	7,800	260	$322.08	$270.28	$824.10	No
33	$329.97	7,872	139	$329.97	$271.94	$824.10	No
34	$384.40	7,781	156	$384.40	$274.73	$824.10	No
35	$332.47	7,846	27	$332.47	$275.62	$824.10	No
36	$303.78	7,760	40	$303.78	$276.65	$824.10	No
37	$199.75	7,691	78	$199.75	$275.59	$824.10	No
38	$199.79	7,727	28	$199.79	$274.53	$824.10	No
39	$199.00	7,722	0	$199.00	$273.45	$824.10	No
40	$198.94	7,680	0	$198.94	$272.37	$824.10	No
41	$198.68	7,636	0	$198.68	$271.29	$824.10	No
42	$197.68	7,568	0	$197.68	$270.19	$824.10	No
43	$194.58	7,474	0	$194.58	$269.03	$824.10	No
44	$192.77	7,320	0	$192.77	$267.84	$824.10	No
45	$192.98	7,150	0	$192.98	$266.64	$824.10	No
46	$189.65	7,000	0	$189.65	$265.38	$824.10	No
47	$189.55	6,857	0	$189.55	$264.10	$824.10	No
48	$190.03	6,783	0	$190.03	$262.83	$824.10	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

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Energy Market Company
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Figure 11 (cont'd): Periodic Trading Data Table

	Generation (MW)				
Period	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,665	155	0	0	-25
2	6,546	155	0	0	-17
3	6,430	155	0	0	-12
4	6,338	155	0	0	0
5	6,274	155	0	0	0
6	6,215	155	0	0	0
7	6,168	155	0	0	0
8	6,164	155	0	0	-13
9	6,154	155	0	0	0
10	6,189	155	0	0	0
11	6,276	155	0	0	0
12	6,440	155	0	0	0
13	6,648	155	0	0	-14
14	6,825	155	0	0	0
15	7,013	155	0	0	0
16	7,206	155	0	0	7
17	7,353	155	0	0	0
18	7,410	155	0	0	0
19	7,457	155	0	0	0
20	7,185	155	240	0	-30
21	7,194	155	240	0	-28
22	7,141	155	240	0	-45
23	6,681	155	240	0	-45
24	6,628	155	110	0	-37
25	6,363	155	110	0	0
26	6,786	155	0	0	-14
27	6,872	155	0	0	-9
28	7,077	155	0	0	-5
29	7,020	155	0	0	-6
30	6,996	155	0	0	-11
31	7,470	155	243	0	0
32	7,451	155	243	0	0
33	7,525	155	243	0	0
34	7,676	155	0	0	0
35	7,721	155	0	0	20
36	7,654	155	0	0	1
37	7,604	155	0	0	-20
38	7,641	155	0	0	-20
39	7,636	155	0	0	-19
40	7,580	155	0	0	-6
41	7,530	155	0	0	0
42	7,462	155	0	0	0
43	7,368	155	0	0	-1
44	7,210	155	0	0	-1
45	7,037	155	0	0	-1
46	6,887	155	0	0	-2
47	6,742	155	0	0	-2
48	6,668	155	0	0	-2

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