Energy Market Company

Forging A Resilient Energy Market

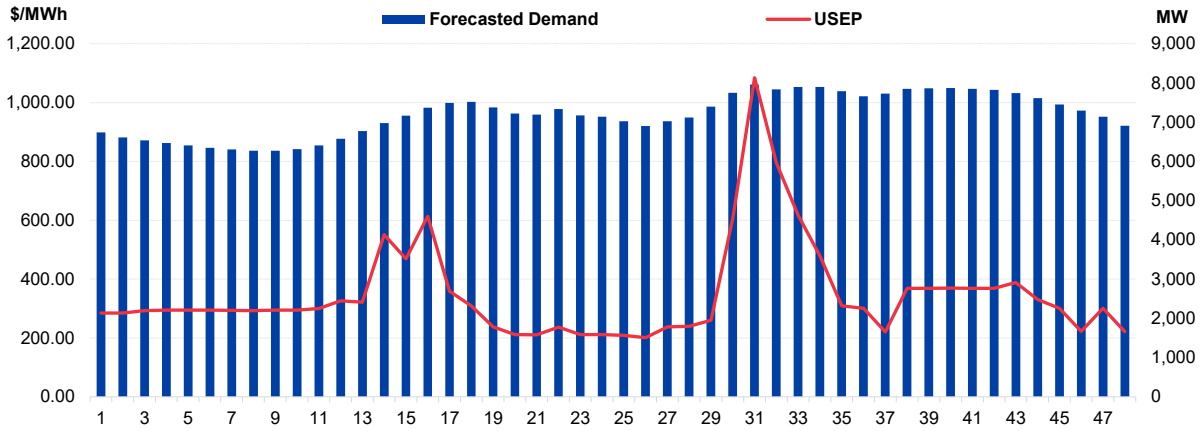
# Daily Trading Report

## 02 November 2026

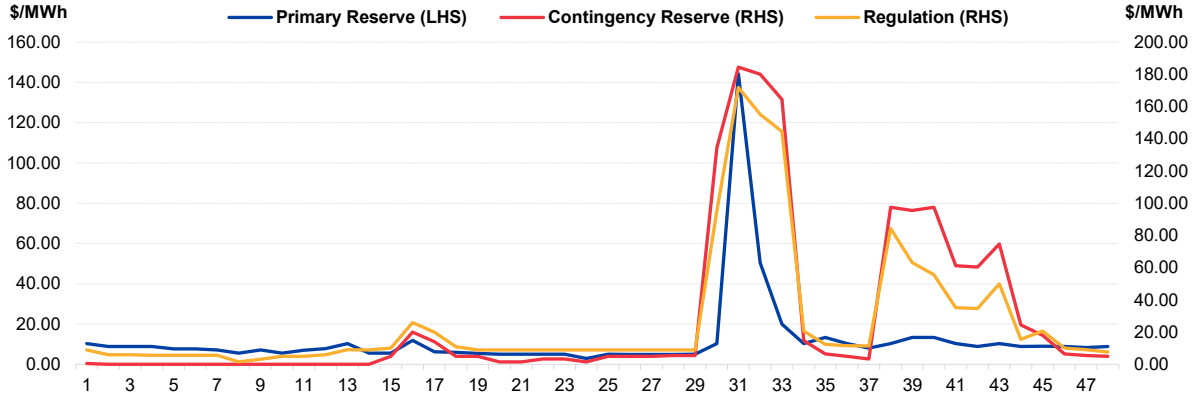


# Market Overview

## Figure 1: Forecasted Demand vs USEP




## Figure 2: Periodic Ancillary Prices




## Figure 3: Daily Data Comparison

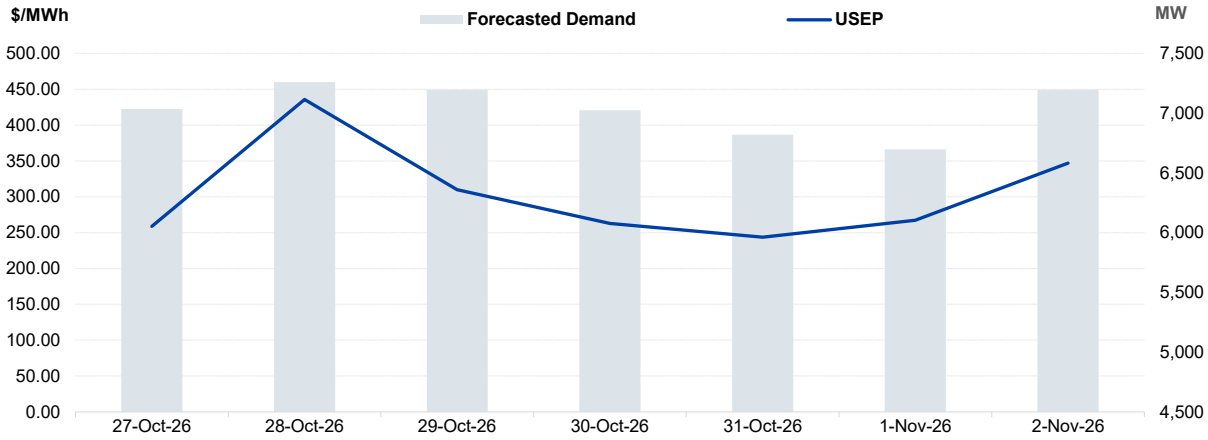
| | Forecasted Demand (MW) | Total Supply (MW) | Energy Price ($/MWh) |
|---|---|---|---|
| Weekday Ranking* | 25 out of 5985 | 1324 out of 5985 | 233 out of 5985 |
| Daily Average | 7,195 | 8,037 | 347.01 |
| Previous day | 6,697 | 7,802 | 267.23 |
| Change (%) | 7.4% | 3.0% | 29.9% |
| Daily Max | 7,955 | 8,502 | 1,084.12 |
| Previous day | 7,531 | 8,377 | 329.45 |
| Change (%) | 5.6% | 1.5% | 229.1% |
| Daily Min | 6,273 | 7,483 | 200.98 |
| Previous day | 6,106 | 7,444 | 194.35 |
| Change (%) | 2.7% | 0.5% | 3.4% |

| | Primary Reserve Price ($/MWh) | Contingency Reserve Price ($/MWh) | Regulation Price ($/MWh) |
|---|---|---|---|
| Daily Average | 11.84 | 27.61 | 26.16 |
| Previous day | 7.93 | 1.53 | 7.40 |
| Change (%) | 49.3% | 1704.6% | 253.5% |
| Daily Max | 144.22 | 184.44 | 171.83 |
| Previous day | 10.33 | 15.32 | 16.98 |
| Change (%) | 1296.1% | 1103.9% | 912.0% |
| Daily Min | 2.90 | 0.02 | 1.55 |
| Previous day | 5.55 | 0.02 | 5.00 |
| Change (%) | -47.7% | 0.0% | -69.0% |

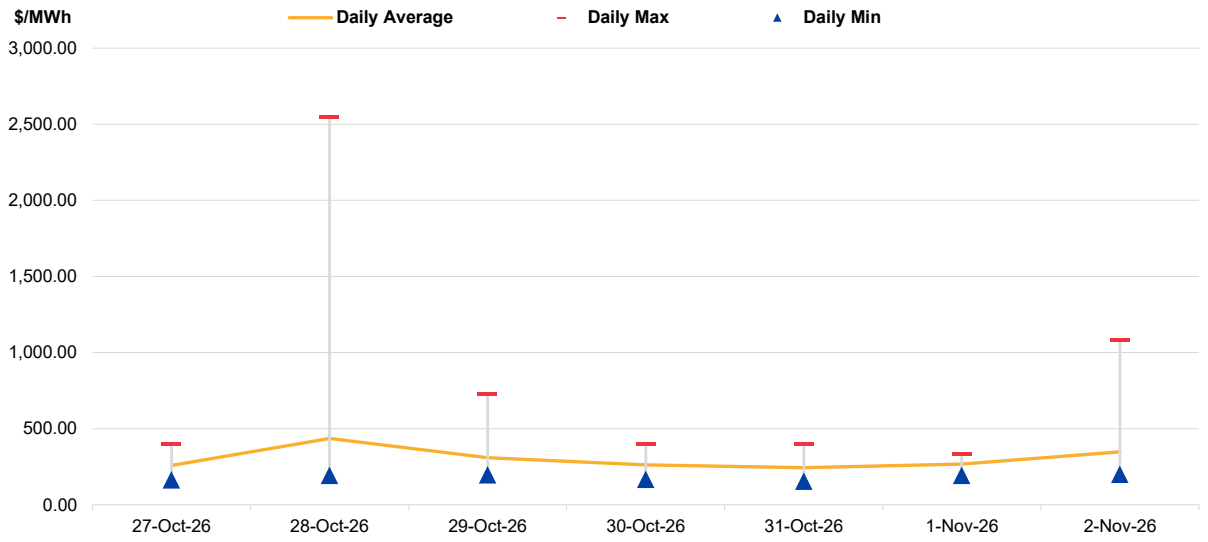
**Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

# Market Overview

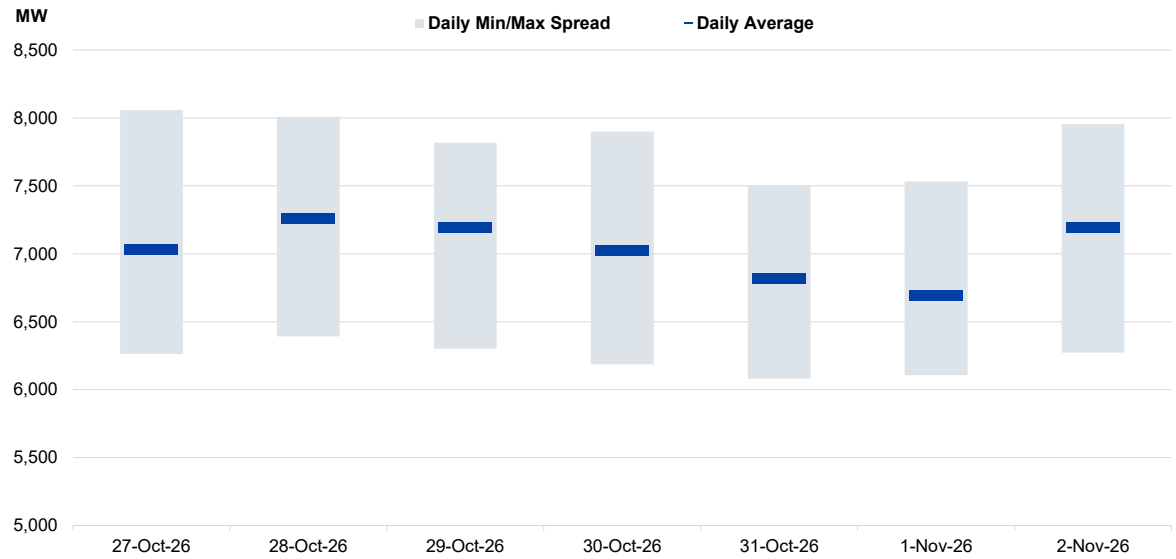
## Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand



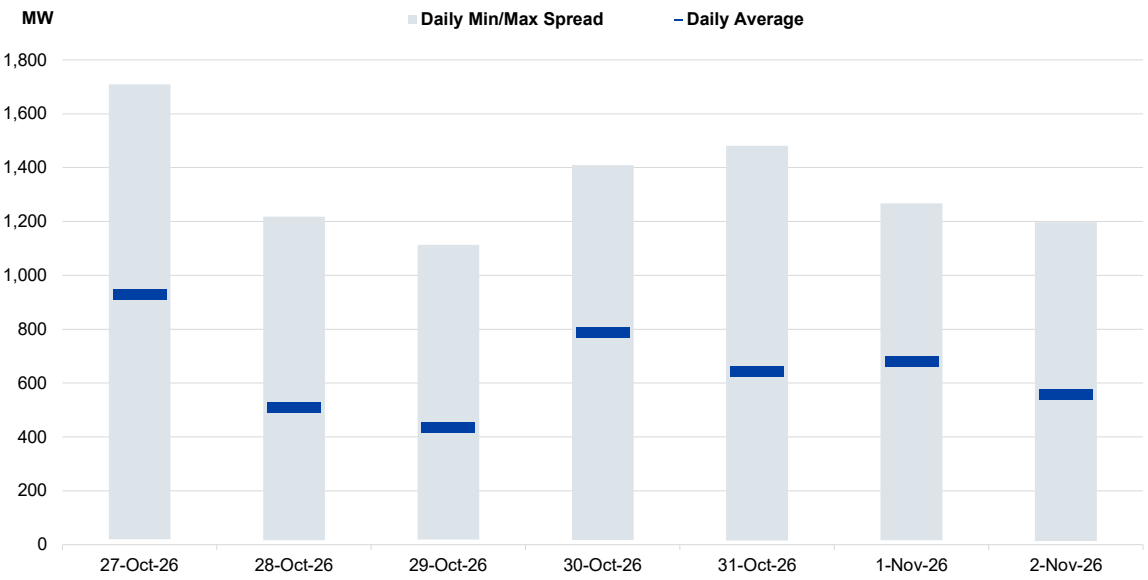

## Figure 5: Seven Days USEP Average-Max-Min




## Figure 6: Seven Days Forecasted Demand Average-Max-Min

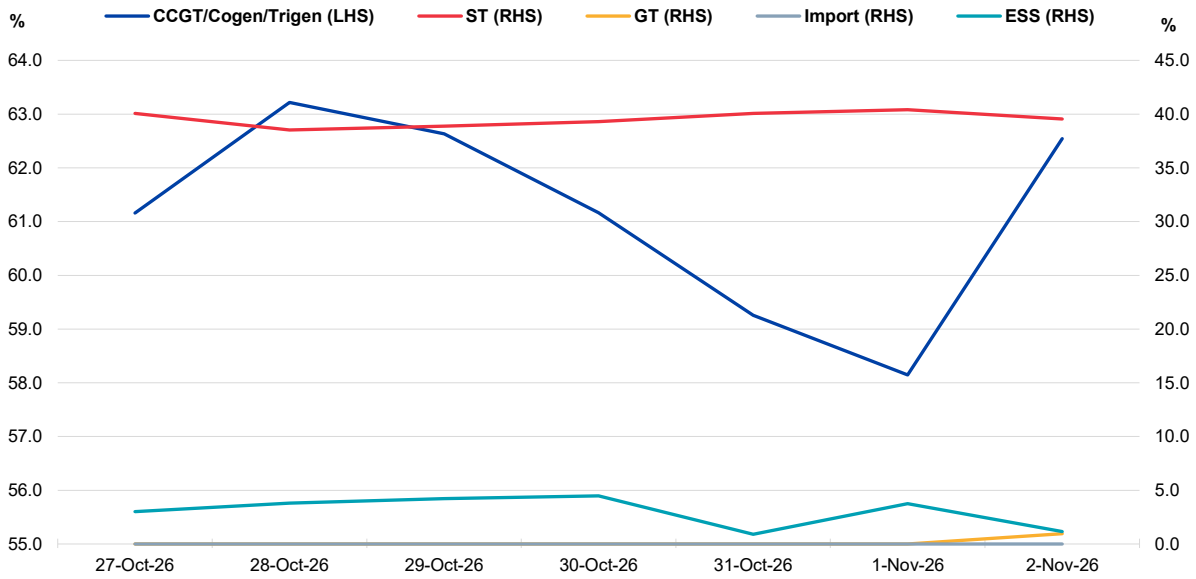


## Figure 7: Seven Days Forecasted Solar Average-Max-Min




*Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.*

## Figure 8: Daily Generation Plant Utilization Rate



# Market Overview

## Figure 9: Daily Trading Data Table

| | Tue 27-Oct-26 | Wed 28-Oct-26 | Thu 29-Oct-26 | Fri 30-Oct-26 | Sat 31-Oct-26 | Sun 01-Nov-26 | Mon 02-Nov-26 |
|---|---|---|---|---|---|---|---|
| **Forecasted Demand (MW)** | | | | | | | |
| Daily Average | 7,034 | 7,259 | 7,194 | 7,023 | 6,820 | 6,697 | 7,195 |
| Daily Maximum | 8,058 | 8,009 | 7,817 | 7,900 | 7,501 | 7,531 | 7,955 |
| Daily Minimum | 6,263 | 6,392 | 6,301 | 6,186 | 6,081 | 6,106 | 6,273 |
| **Forecasted Solar (MW)** | | | | | | | |
| Daily Average | 930 | 507 | 435 | 790 | 644 | 680 | 559 |
| Daily Maximum | 1,709 | 1,218 | 1,113 | 1,409 | 1,482 | 1,267 | 1,197 |
| Daily Minimum | 20 | 16 | 19 | 17 | 16 | 16 | 13 |
| **Total Supply (MW)** | | | | | | | |
| Daily Average | 8,456 | 8,249 | 8,375 | 8,517 | 8,100 | 7,802 | 8,037 |
| Daily Maximum | 8,981 | 8,546 | 8,872 | 8,953 | 8,471 | 8,377 | 8,502 |
| Daily Minimum | 7,798 | 7,846 | 7,631 | 8,057 | 7,800 | 7,444 | 7,483 |
| **Energy Price ($/MWh)** | | | | | | | |
| Daily Average | 258.55 | 435.67 | 309.69 | 262.64 | 243.63 | 267.23 | 347.01 |
| Daily Maximum | 400.65 | 2549.19 | 729.08 | 401.45 | 400.71 | 329.45 | 1084.12 |
| Daily Minimum | 164.42 | 194.42 | 197.72 | 167.39 | 156.49 | 194.35 | 200.98 |
| **Reserve & Regulation Prices ($/MWh)** | | | | | | | |
| Primary | 5.47 | 16.96 | 4.67 | 6.00 | 13.49 | 7.93 | 11.84 |
| Contingency | 1.05 | 19.81 | 4.40 | 4.83 | 4.16 | 1.53 | 27.61 |
| Regulation | 5.25 | 22.87 | 5.66 | 7.51 | 9.30 | 7.40 | 26.16 |
| **Reserve & Regulation Requirement (MW)** | | | | | | | |
| Primary | 319 | 321 | 304 | 328 | 335 | 336 | 319 |
| Contingency | 569 | 582 | 565 | 579 | 579 | 573 | 576 |
| Regulation | 99 | 99 | 99 | 99 | 99 | 99 | 99 |
| **Generation (MW)** | | | | | | | |
| CCGT/Cogen/Trigen | 6,930 | 7,164 | 7,098 | 6,931 | 6,715 | 6,589 | 7,088 |
| ST | 144 | 138 | 140 | 141 | 144 | 145 | 142 |
| GT | 0 | 0 | 0 | 0 | 0 | 0 | 10 |
| Import | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ESS | 1 | 1 | -1 | -8 | 0 | 1 | -2 |

*Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.*

# Periodic Trading Data

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## Figure 10: Periodic Trading Data Table

| Period | USEP ($/MWh) | Forecasted Demand (MW) | Forecasted Solar (MW) | RUSEP ($/MWh) | MAP ($/MWh) | MAPT ($/MWh) | TPC Applied |
|---|---|---|---|---|---|---|---|
| 1 | $284.47 | 6,742 | 0 | $284.47 | $266.60 | $824.10 | No |
| 2 | $284.38 | 6,612 | 0 | $284.38 | $265.95 | $824.10 | No |
| 3 | $293.23 | 6,535 | 0 | $293.23 | $265.45 | $824.10 | No |
| 4 | $294.30 | 6,468 | 0 | $294.30 | $265.00 | $824.10 | No |
| 5 | $294.19 | 6,404 | 0 | $294.19 | $264.57 | $824.10 | No |
| 6 | $294.18 | 6,345 | 0 | $294.18 | $264.15 | $824.10 | No |
| 7 | $293.59 | 6,303 | 0 | $293.59 | $263.71 | $824.10 | No |
| 8 | $292.57 | 6,273 | 0 | $292.57 | $263.47 | $824.10 | No |
| 9 | $294.14 | 6,274 | 0 | $294.14 | $263.25 | $824.10 | No |
| 10 | $294.22 | 6,315 | 0 | $294.22 | $263.05 | $824.10 | No |
| 11 | $300.09 | 6,406 | 0 | $300.09 | $262.96 | $824.10 | No |
| 12 | $326.58 | 6,578 | 0 | $326.58 | $263.43 | $824.10 | No |
| 13 | $321.55 | 6,775 | 0 | $321.55 | $263.57 | $824.10 | No |
| 14 | $551.13 | 6,975 | 10 | $551.13 | $268.50 | $824.10 | No |
| 15 | $468.54 | 7,168 | 13 | $468.54 | $271.71 | $824.10 | No |
| 16 | $613.27 | 7,368 | 60 | $613.27 | $277.93 | $824.10 | No |
| 17 | $358.31 | 7,491 | 199 | $358.31 | $279.06 | $824.10 | No |
| 18 | $308.87 | 7,520 | 348 | $308.87 | $280.77 | $824.10 | No |
| 19 | $237.43 | 7,377 | 601 | $237.43 | $281.54 | $824.10 | No |
| 20 | $211.52 | 7,218 | 867 | $211.52 | $281.90 | $824.10 | No |
| 21 | $210.66 | 7,194 | 942 | $210.66 | $281.93 | $824.10 | No |
| 22 | $236.78 | 7,332 | 835 | $236.78 | $282.14 | $824.10 | No |
| 23 | $211.52 | 7,170 | 985 | $211.52 | $282.40 | $824.10 | No |
| 24 | $211.51 | 7,141 | 1,019 | $211.51 | $282.63 | $824.10 | No |
| 25 | $209.16 | 7,024 | 1,062 | $209.16 | $282.93 | $824.10 | No |
| 26 | $200.98 | 6,901 | 1,197 | $200.98 | $282.98 | $824.10 | No |
| 27 | $237.41 | 7,023 | 1,114 | $237.41 | $283.87 | $824.10 | No |
| 28 | $239.63 | 7,121 | 1,130 | $239.63 | $284.82 | $824.10 | No |
| 29 | $260.43 | 7,398 | 885 | $260.43 | $286.19 | $824.10 | No |
| 30 | $606.78 | 7,745 | 502 | $606.78 | $294.43 | $824.10 | No |
| 31 | $1,084.12 | 7,955 | 272 | $1,084.12 | $312.63 | $824.10 | No |
| 32 | $794.87 | 7,835 | 312 | $794.87 | $324.99 | $824.10 | No |
| 33 | $616.59 | 7,894 | 198 | $616.59 | $333.78 | $824.10 | No |
| 34 | $478.77 | 7,899 | 162 | $478.77 | $339.03 | $824.10 | No |
| 35 | $309.08 | 7,787 | 221 | $309.08 | $341.27 | $824.10 | No |
| 36 | $300.72 | 7,659 | 284 | $300.72 | $340.98 | $824.10 | No |
| 37 | $220.46 | 7,726 | 173 | $220.46 | $338.79 | $824.10 | No |
| 38 | $369.01 | 7,850 | 40 | $369.01 | $339.61 | $824.10 | No |
| 39 | $369.05 | 7,865 | 0 | $369.05 | $340.68 | $824.10 | No |
| 40 | $369.47 | 7,871 | 0 | $369.47 | $341.75 | $824.10 | No |
| 41 | $368.98 | 7,846 | 0 | $368.98 | $342.81 | $824.10 | No |
| 42 | $368.96 | 7,822 | 0 | $368.96 | $344.05 | $824.10 | No |
| 43 | $388.32 | 7,742 | 0 | $388.32 | $345.79 | $824.10 | No |
| 44 | $331.01 | 7,611 | 0 | $331.01 | $346.42 | $824.10 | No |
| 45 | $301.02 | 7,449 | 0 | $301.02 | $346.42 | $824.10 | No |
| 46 | $222.72 | 7,296 | 0 | $222.72 | $346.52 | $824.10 | No |
| 47 | $300.58 | 7,140 | 0 | $300.58 | $346.86 | $824.10 | No |
| 48 | $221.56 | 6,908 | 0 | $221.56 | $347.01 | $824.10 | No |

*Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.*

# Periodic Trading Data

## Figure 11 (cont'd): Periodic Trading Data Table

| | Generation (MW) | | | | |
|---|---|---|---|---|---|
| Period | CCGT/Cogen/Trigen | ST | GT | Import | ESS |
| 1 | 6,635 | 145 | 0 | 0 | 0 |
| 2 | 6,503 | 145 | 0 | 0 | 0 |
| 3 | 6,425 | 145 | 0 | 0 | 0 |
| 4 | 6,358 | 145 | 0 | 0 | 0 |
| 5 | 6,293 | 145 | 0 | 0 | 0 |
| 6 | 6,234 | 145 | 0 | 0 | 0 |
| 7 | 6,191 | 145 | 0 | 0 | 0 |
| 8 | 6,161 | 145 | 0 | 0 | 0 |
| 9 | 6,161 | 145 | 0 | 0 | 0 |
| 10 | 6,203 | 145 | 0 | 0 | 0 |
| 11 | 6,295 | 145 | 0 | 0 | 0 |
| 12 | 6,468 | 145 | 0 | 0 | 0 |
| 13 | 6,667 | 145 | 0 | 0 | 0 |
| 14 | 6,869 | 145 | 0 | 0 | 0 |
| 15 | 7,065 | 145 | 0 | 0 | 0 |
| 16 | 7,260 | 145 | 0 | 0 | 8 |
| 17 | 7,392 | 145 | 0 | 0 | 0 |
| 18 | 7,426 | 141 | 0 | 0 | 0 |
| 19 | 7,282 | 141 | 0 | 0 | 0 |
| 20 | 7,138 | 141 | 0 | 0 | -17 |
| 21 | 7,110 | 141 | 0 | 0 | -14 |
| 22 | 7,235 | 141 | 0 | 0 | 0 |
| 23 | 7,083 | 141 | 0 | 0 | -13 |
| 24 | 7,053 | 141 | 0 | 0 | -12 |
| 25 | 6,936 | 141 | 0 | 0 | -12 |
| 26 | 6,803 | 141 | 0 | 0 | -2 |
| 27 | 6,927 | 141 | 0 | 0 | 0 |
| 28 | 7,024 | 141 | 0 | 0 | 0 |
| 29 | 7,302 | 141 | 0 | 0 | 0 |
| 30 | 7,654 | 141 | 0 | 0 | 0 |
| 31 | 7,865 | 141 | 0 | 0 | 2 |
| 32 | 7,743 | 141 | 0 | 0 | 2 |
| 33 | 7,804 | 141 | 0 | 0 | 0 |
| 34 | 7,808 | 141 | 0 | 0 | 0 |
| 35 | 7,695 | 141 | 0 | 0 | 0 |
| 36 | 7,566 | 141 | 0 | 0 | 0 |
| 37 | 7,574 | 141 | 80 | 0 | -20 |
| 38 | 7,679 | 141 | 80 | 0 | 0 |
| 39 | 7,694 | 141 | 80 | 0 | 0 |
| 40 | 7,701 | 141 | 80 | 0 | 0 |
| 41 | 7,675 | 141 | 80 | 0 | 0 |
| 42 | 7,651 | 141 | 80 | 0 | 0 |
| 43 | 7,651 | 141 | 0 | 0 | 0 |
| 44 | 7,517 | 141 | 0 | 0 | 0 |
| 45 | 7,359 | 135 | 0 | 0 | 0 |
| 46 | 7,203 | 135 | 0 | 0 | 0 |
| 47 | 7,046 | 135 | 0 | 0 | 0 |
| 48 | 6,827 | 135 | 0 | 0 | -15 |

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