

Daily Trading Report

08 May 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

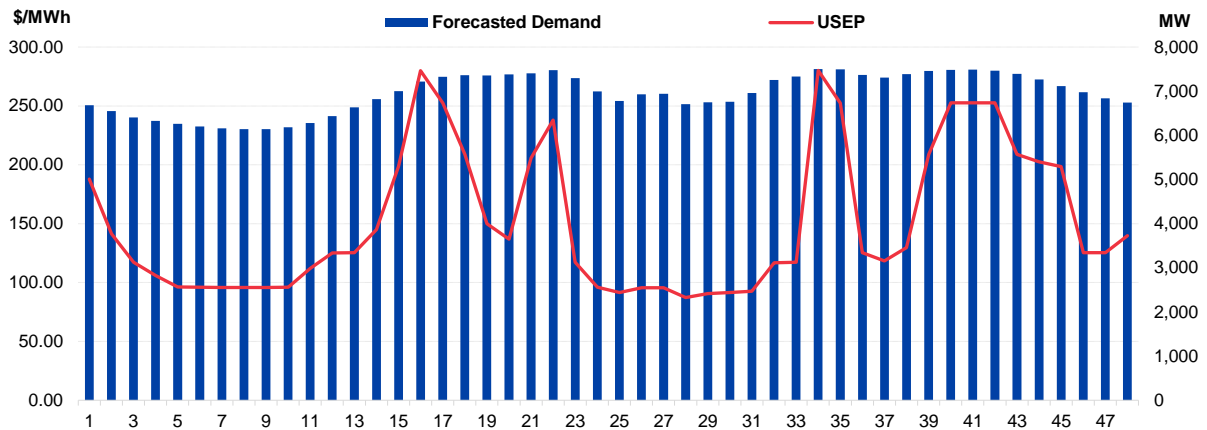


Figure 2: Periodic Ancillary Prices

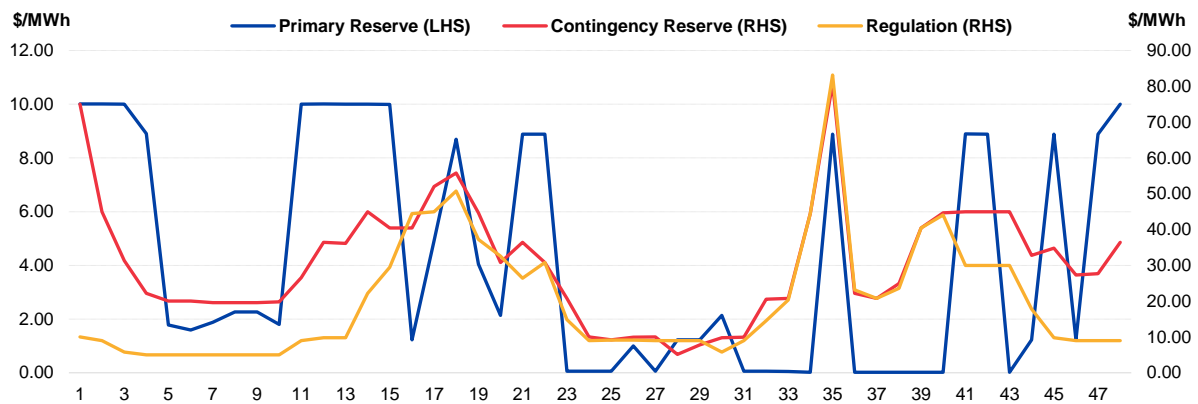


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	2 out of 5609	1676 out of 5609	1942 out of 5609
Daily Average	6,953	7,840	151.46
Previous day	6,900	7,988	144.12
Change (%)	0.8%	-1.9%	5.1%
Daily Max	7,500	8,009	280.12
Previous day	7,576	8,254	569.59
Change (%)	-1.0%	-3.0%	-50.8%
Daily Min	6,139	7,559	87.22
Previous day	6,014	7,689	90.48
Change (%)	2.1%	-1.7%	-3.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.22	30.70	19.80
Previous day	2.94	26.69	16.78
Change (%)	43.5%	15.0%	18.0%
Daily Max	10.01	80.77	83.15
Previous day	10.01	60.44	60.44
Change (%)	0.0%	33.6%	37.6%
Daily Min	0.02	5.14	5.02
Previous day	0.02	11.11	5.77
Change (%)	0.0%	-53.7%	-13.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

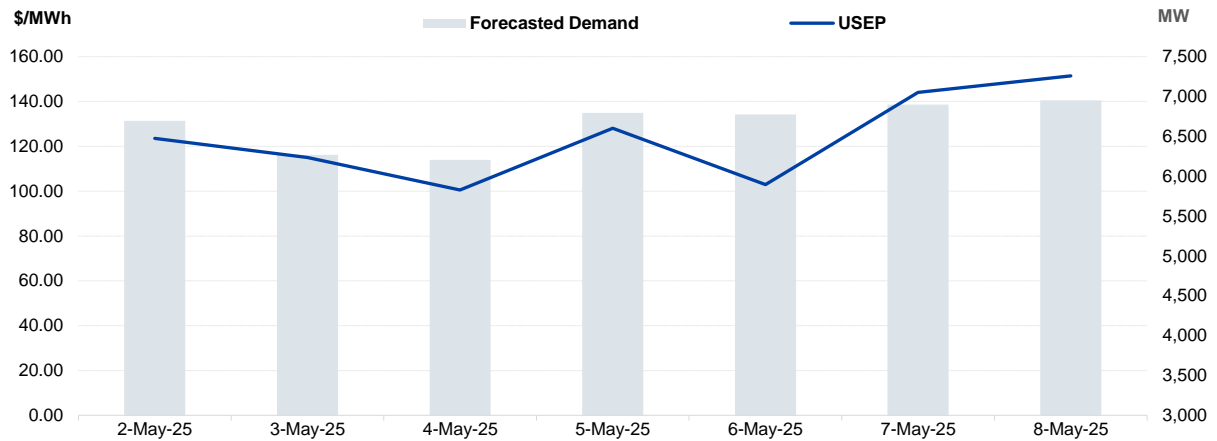


Figure 5: Seven Days USEP Average-Max-Min

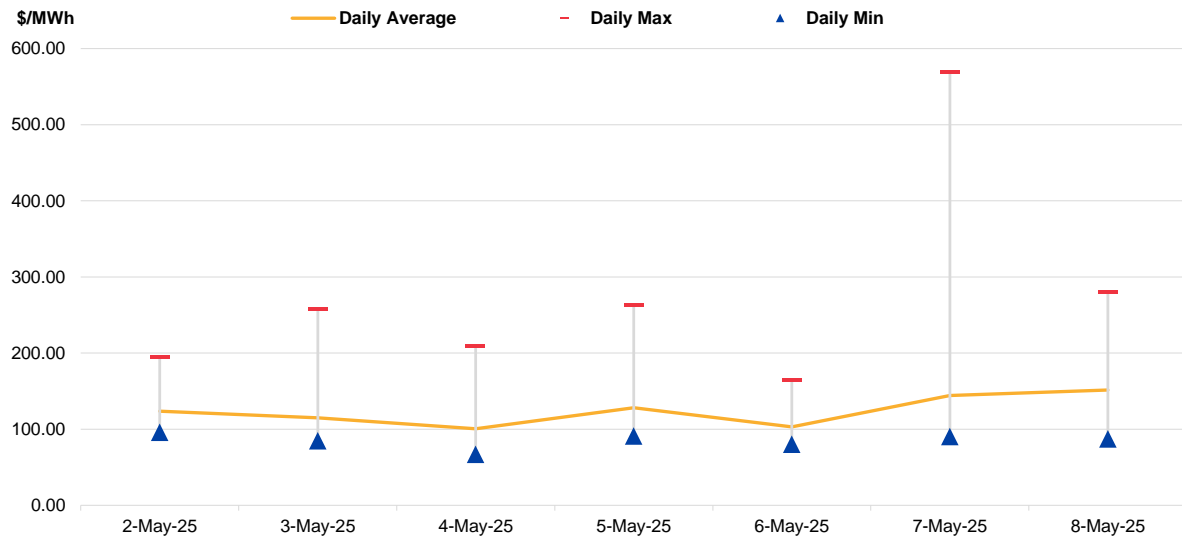
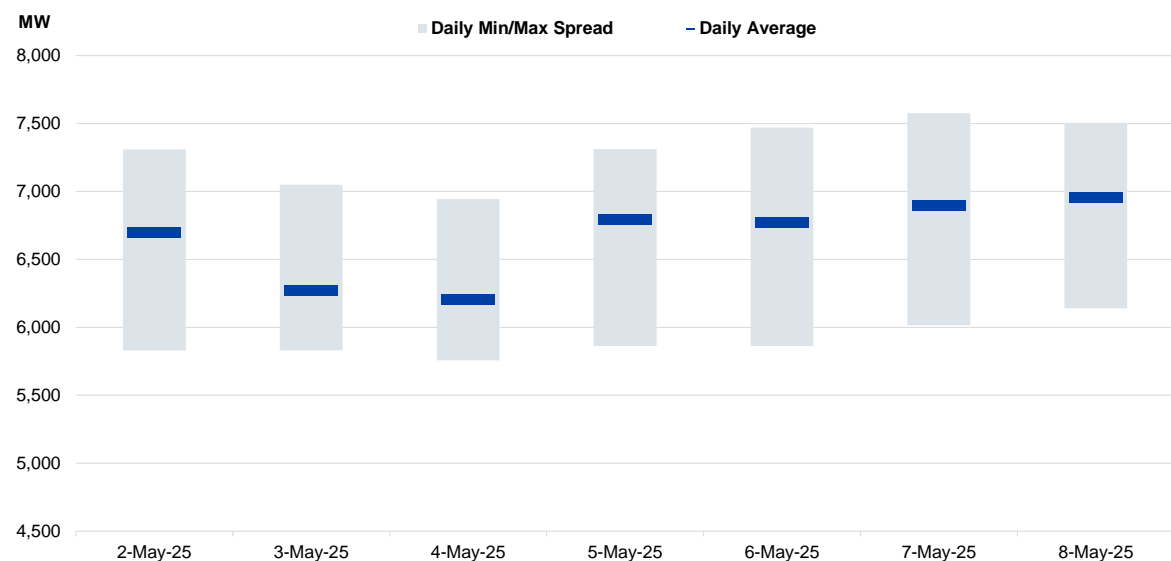
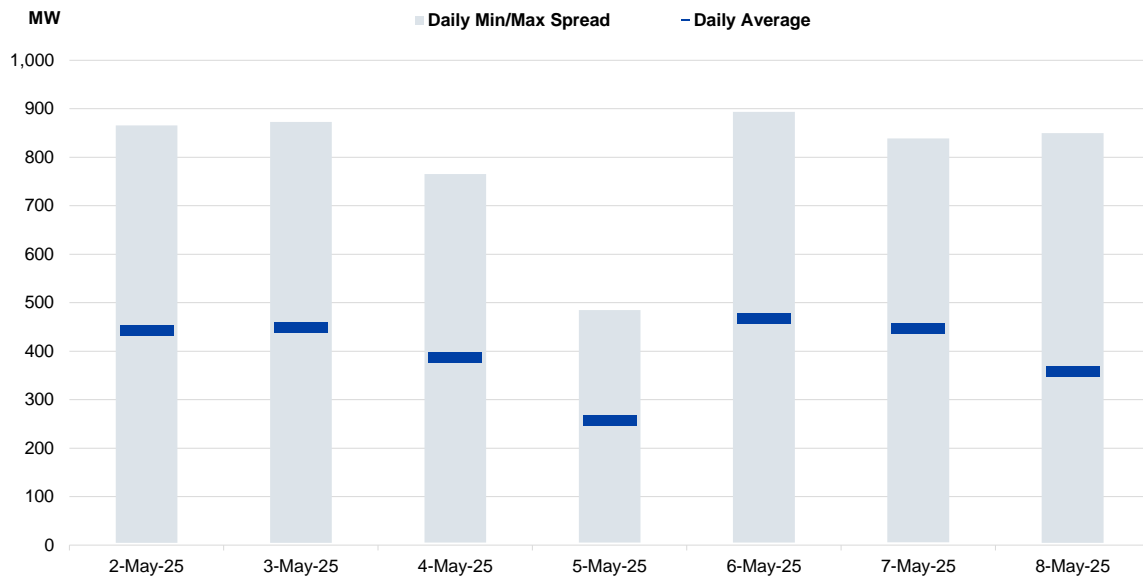


Figure 6: Seven Days Forecasted Demand Average-Max-Min



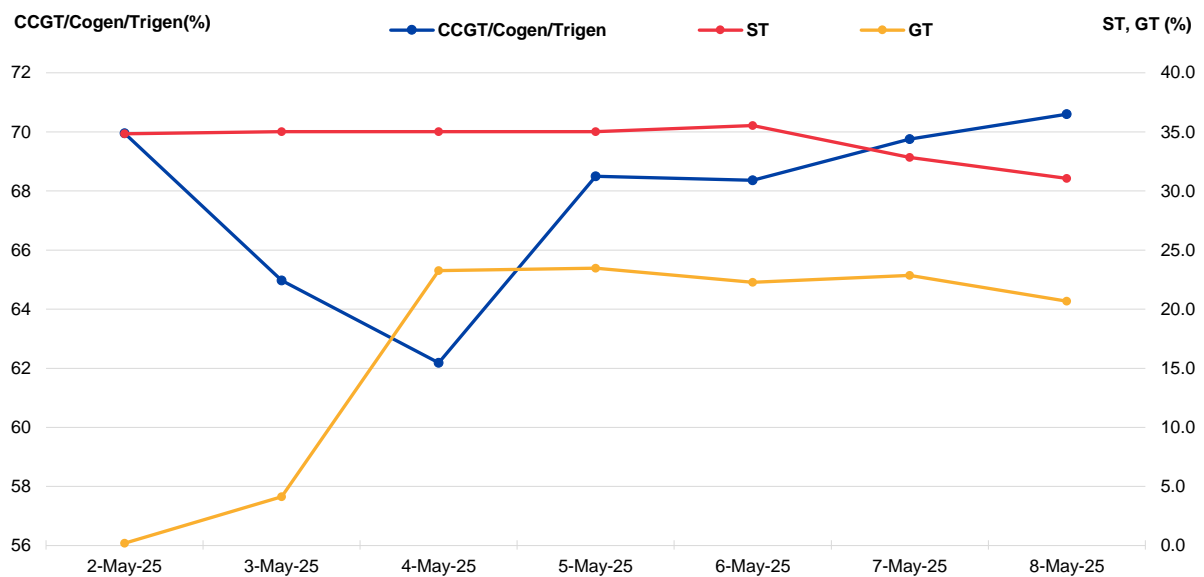
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 02-May-25	Sat 03-May-25	Sun 04-May-25	Mon 05-May-25	Tue 06-May-25	Wed 07-May-25	Thu 08-May-25
Forecasted Demand (MW)							
Daily Average	6,695	6,269	6,205	6,797	6,774	6,900	6,953
Daily Maximum	7,310	7,050	6,944	7,311	7,469	7,576	7,500
Daily Minimum	5,830	5,832	5,757	5,862	5,863	6,014	6,139
Forecasted Solar (MW)							
Daily Average	443	449	386	256	466	447	358
Daily Maximum	866	873	765	485	893	839	850
Daily Minimum	5	5	5	5	5	6	5
Total Supply (MW)							
Daily Average	7,709	7,465	7,555	7,730	8,152	7,988	7,840
Daily Maximum	7,980	7,887	7,727	8,187	8,291	8,254	8,009
Daily Minimum	7,235	7,253	7,362	7,254	7,953	7,689	7,559
Energy Price (\$/MWh)							
Daily Average	123.53	115.07	100.53	128.14	102.90	144.12	151.46
Daily Maximum	194.83	257.43	208.75	262.55	164.72	569.59	280.12
Daily Minimum	96.14	85.04	66.95	91.24	80.20	90.48	87.22
Reserve & Regulation Prices (\$/MWh)							
Primary	2.30	5.08	3.54	3.03	1.27	2.94	4.22
Contingency	9.26	8.69	7.71	21.18	14.01	26.69	30.70
Regulation	12.71	12.27	11.14	15.00	9.32	16.78	19.80
Reserve & Regulation Requirement (MW)							
Primary	173	191	183	172	167	162	163
Contingency	412	414	403	414	407	408	410
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,554	6,087	5,826	6,417	6,405	6,535	6,614
ST	133	134	134	134	136	126	119
GT	2	43	242	245	232	238	216
Import	36	32	30	32	30	32	35

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$187.89	6,682	0	\$187.89	\$146.03	\$476.40	No
2	\$141.32	6,548	0	\$141.32	\$146.98	\$476.40	No
3	\$117.13	6,407	0	\$117.13	\$147.43	\$476.40	No
4	\$106.03	6,325	0	\$106.03	\$147.73	\$476.40	No
5	\$96.15	6,259	0	\$96.15	\$147.83	\$476.40	No
6	\$95.96	6,199	0	\$95.96	\$147.92	\$476.40	No
7	\$95.78	6,159	0	\$95.78	\$148.01	\$476.40	No
8	\$95.79	6,139	0	\$95.79	\$148.11	\$476.40	No
9	\$95.79	6,143	0	\$95.79	\$148.20	\$476.40	No
10	\$95.96	6,184	0	\$95.96	\$148.30	\$476.40	No
11	\$111.94	6,277	0	\$111.94	\$148.72	\$476.40	No
12	\$125.11	6,436	0	\$125.11	\$149.33	\$476.40	No
13	\$125.27	6,632	0	\$125.27	\$149.84	\$476.40	No
14	\$144.97	6,820	0	\$144.97	\$150.46	\$476.40	No
15	\$198.52	7,003	5	\$198.52	\$152.17	\$476.40	No
16	\$280.03	7,218	17	\$280.03	\$155.11	\$476.40	No
17	\$252.43	7,329	74	\$252.43	\$157.24	\$476.40	No
18	\$208.82	7,364	139	\$208.82	\$158.47	\$476.40	No
19	\$149.99	7,359	212	\$149.99	\$159.15	\$476.40	No
20	\$136.89	7,383	259	\$136.89	\$159.56	\$476.40	No
21	\$205.65	7,405	294	\$205.65	\$161.72	\$476.40	No
22	\$238.05	7,478	232	\$238.05	\$164.68	\$476.40	No
23	\$117.23	7,297	379	\$117.23	\$165.21	\$476.40	No
24	\$96.03	6,995	609	\$96.03	\$165.30	\$476.40	No
25	\$91.53	6,780	711	\$91.53	\$165.30	\$476.40	No
26	\$95.65	6,928	552	\$95.65	\$165.41	\$476.40	No
27	\$95.64	6,939	593	\$95.64	\$165.49	\$476.40	No
28	\$87.22	6,704	850	\$87.22	\$165.40	\$476.40	No
29	\$90.52	6,749	826	\$90.52	\$165.38	\$476.40	No
30	\$91.46	6,762	785	\$91.46	\$165.37	\$476.40	No
31	\$92.60	6,957	630	\$92.60	\$165.31	\$476.40	No
32	\$116.65	7,255	393	\$116.65	\$165.74	\$476.40	No
33	\$117.25	7,335	360	\$117.25	\$166.08	\$476.40	No
34	\$280.12	7,500	189	\$280.12	\$169.50	\$476.40	No
35	\$252.49	7,495	139	\$252.49	\$172.33	\$476.40	No
36	\$125.37	7,367	166	\$125.37	\$172.50	\$476.40	No
37	\$118.32	7,311	136	\$118.32	\$170.72	\$476.40	No
38	\$129.72	7,387	51	\$129.72	\$164.73	\$476.40	No
39	\$208.72	7,461	2	\$208.72	\$157.21	\$476.40	No
40	\$252.50	7,484	0	\$252.50	\$153.93	\$476.40	No
41	\$252.55	7,489	0	\$252.55	\$153.34	\$476.40	No
42	\$252.56	7,466	0	\$252.56	\$152.76	\$476.40	No
43	\$208.81	7,392	0	\$208.81	\$152.10	\$476.40	No
44	\$202.56	7,264	0	\$202.56	\$152.26	\$476.40	No
45	\$198.56	7,118	0	\$198.56	\$152.40	\$476.40	No
46	\$125.36	6,976	0	\$125.36	\$152.03	\$476.40	No
47	\$125.33	6,839	0	\$125.33	\$151.82	\$476.40	No
48	\$139.81	6,743	0	\$139.81	\$151.46	\$476.40	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,364	119	205	30
2	6,228	119	205	30
3	6,085	119	205	30
4	6,002	119	205	30
5	5,935	119	205	30
6	5,874	119	205	30
7	5,834	119	205	30
8	5,814	119	205	30
9	5,817	119	205	30
10	5,859	119	205	30
11	5,952	119	205	30
12	6,113	119	205	30
13	6,311	119	205	30
14	6,502	119	205	30
15	6,664	122	205	30
16	6,872	122	205	40
17	6,993	122	205	31
18	7,029	122	205	30
19	6,976	122	255	30
20	7,005	122	255	30
21	7,021	122	255	30
22	7,099	117	255	30
23	6,931	117	255	30
24	6,628	117	255	30
25	6,412	117	255	30
26	6,562	117	255	30
27	6,573	117	255	30
28	6,336	117	255	30
29	6,382	117	255	30
30	6,395	117	255	30
31	6,592	117	255	30
32	6,890	117	255	30
33	6,971	117	255	30
34	7,197	117	170	40
35	7,197	119	170	33
36	7,083	119	170	30
37	6,999	119	170	60
38	7,063	119	170	70
39	7,125	119	170	70
40	7,148	119	170	71
41	7,126	119	205	64
42	7,099	119	205	68
43	7,062	119	205	30
44	6,950	119	205	30
45	6,802	119	205	30
46	6,659	119	205	30
47	6,520	119	205	30
48	6,423	119	205	30

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