

# Daily Trading Report

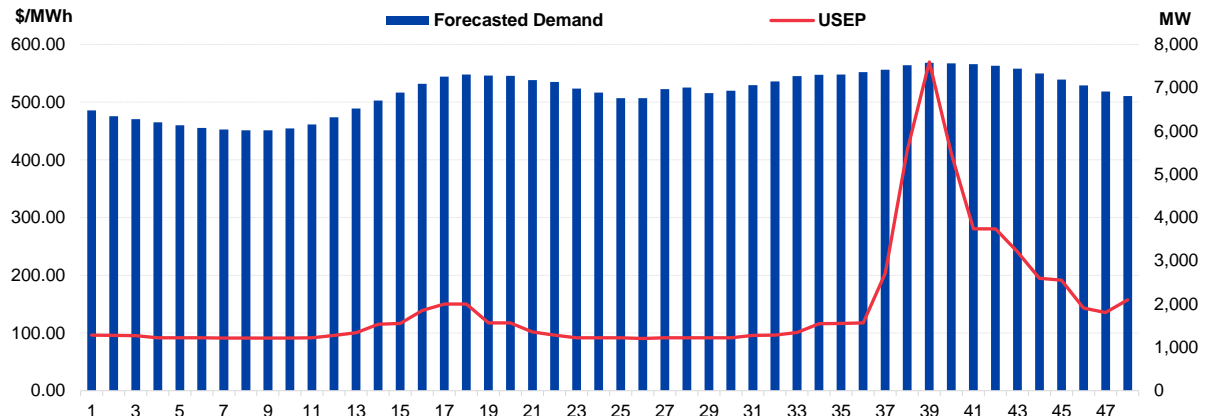
## 07 May 2025



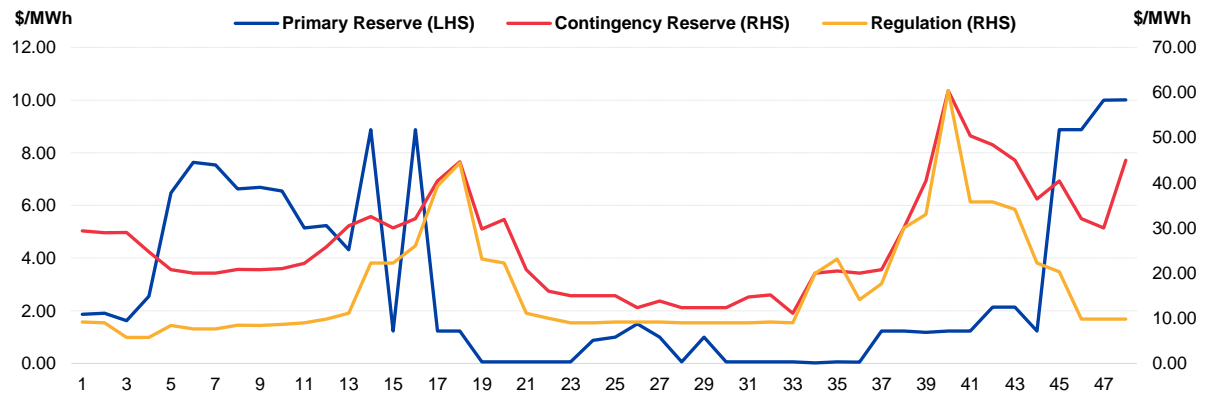


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	10 out of 5608	1245 out of 5608	2139 out of 5608
Daily Average	6,900	7,988	144.12
Previous day	6,774	8,152	102.90
Change (%)	1.9%	-2.0%	40.1%
Daily Max	7,576	8,254	569.59
Previous day	7,469	8,291	164.72
Change (%)	1.4%	-0.4%	245.8%
Daily Min	6,014	7,689	90.48
Previous day	5,863	7,953	80.20
Change (%)	2.6%	-3.3%	12.8%

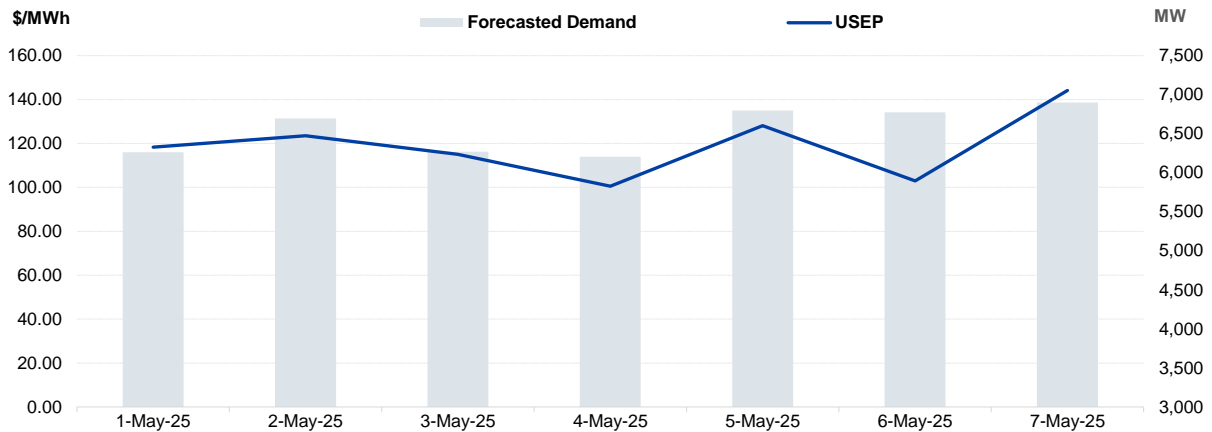
	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.94	26.69	16.78
Previous day	1.27	14.01	9.32
Change (%)	131.5%	90.6%	80.0%
Daily Max	10.01	60.44	60.44
Previous day	8.88	32.10	24.68
Change (%)	12.7%	88.3%	144.9%
Daily Min	0.02	11.11	5.77
Previous day	0.02	3.52	0.01
Change (%)	0.0%	215.6%	57600.0%

\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

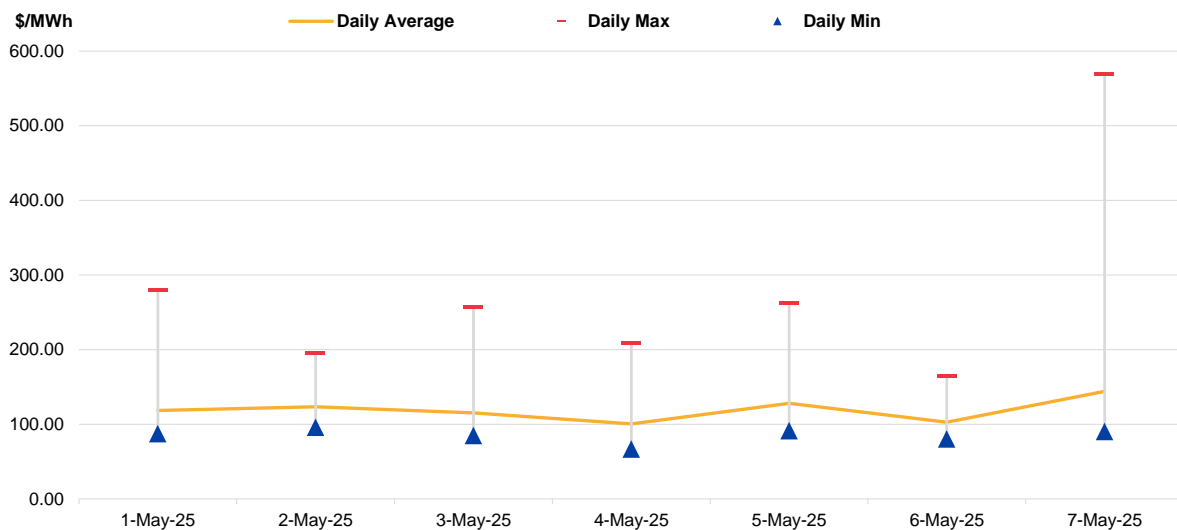


# Market Overview

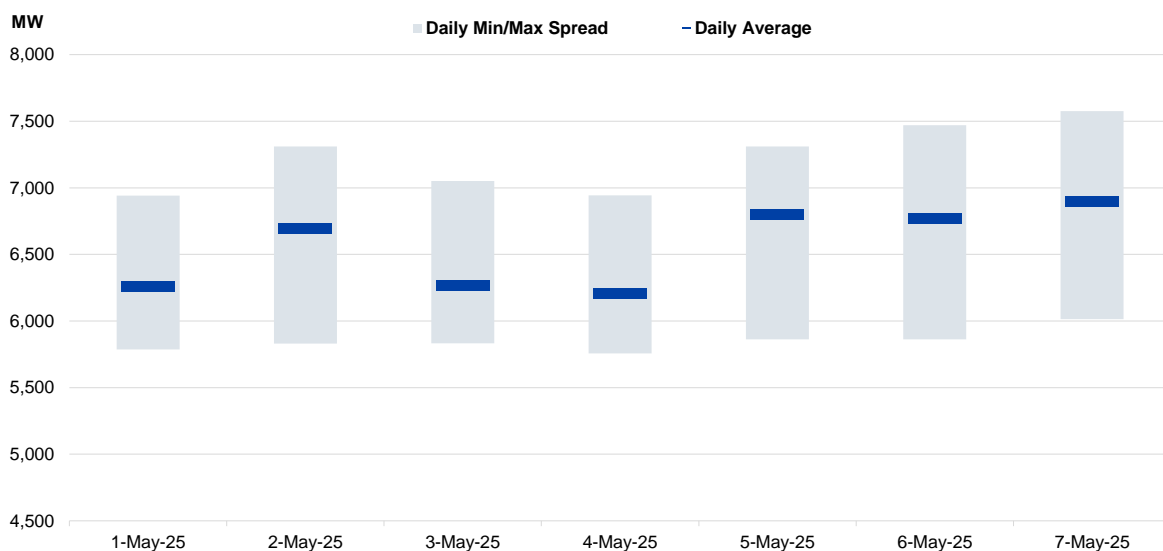
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**



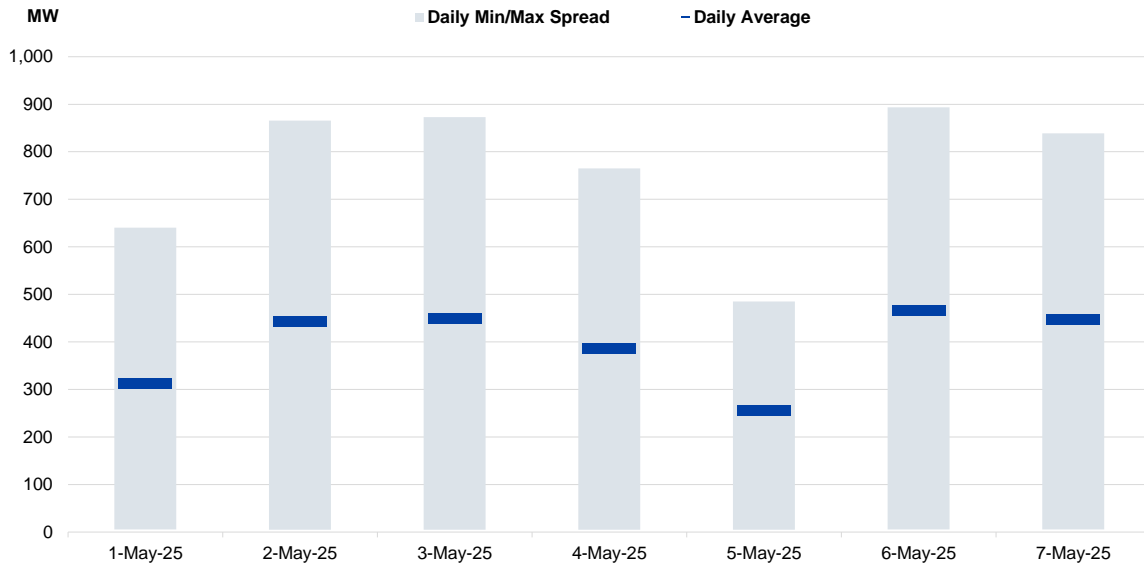
**Figure 6: Seven Days Forecasted Demand Average-Max-Min**





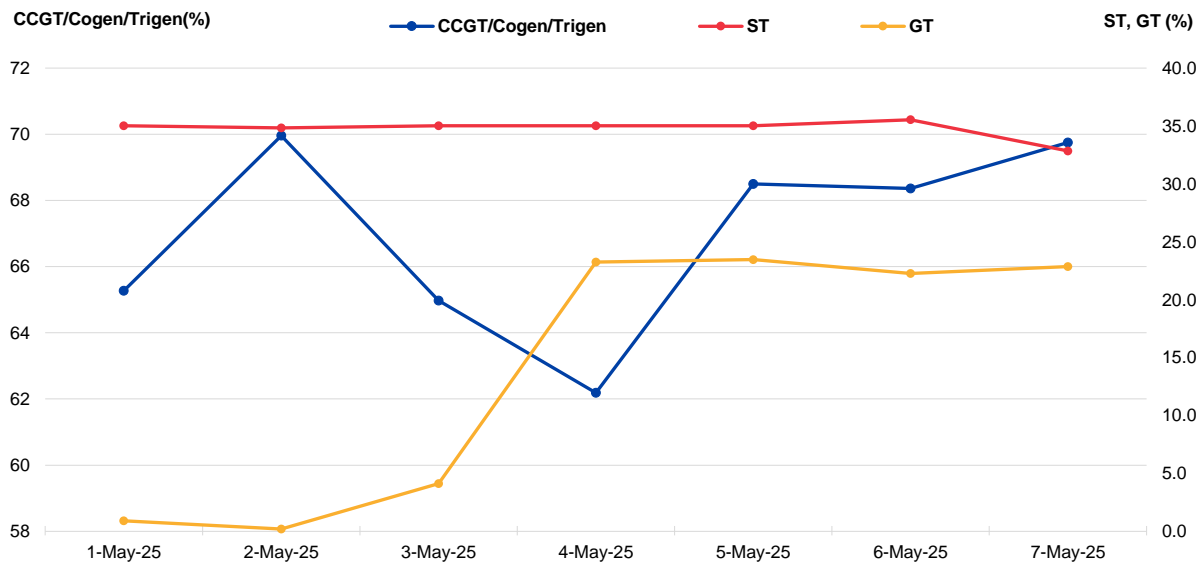
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**





# Market Overview

Figure 9: Daily Trading Data Table

	Thu 01-May-25	Fri 02-May-25	Sat 03-May-25	Sun 04-May-25	Mon 05-May-25	Tue 06-May-25	Wed 07-May-25
<b>Forecasted Demand (MW)</b>							
Daily Average	6,262	6,695	6,269	6,205	6,797	6,774	6,900
Daily Maximum	6,941	7,310	7,050	6,944	7,311	7,469	7,576
Daily Minimum	5,786	5,830	5,832	5,757	5,862	5,863	6,014
<b>Forecasted Solar (MW)</b>							
Daily Average	312	443	449	386	256	466	447
Daily Maximum	640	866	873	765	485	893	839
Daily Minimum	6	5	5	5	5	5	6
<b>Total Supply (MW)</b>							
Daily Average	7,398	7,709	7,465	7,555	7,730	8,152	7,988
Daily Maximum	7,535	7,980	7,887	7,727	8,187	8,291	8,254
Daily Minimum	7,248	7,235	7,253	7,362	7,254	7,953	7,689
<b>Energy Price (\$/MWh)</b>							
Daily Average	118.36	123.53	115.07	100.53	128.14	102.90	144.12
Daily Maximum	280.25	194.83	257.43	208.75	262.55	164.72	569.59
Daily Minimum	87.48	96.14	85.04	66.95	91.24	80.20	90.48
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	5.96	2.30	5.08	3.54	3.03	1.27	2.94
Contingency	20.01	9.26	8.69	7.71	21.18	14.01	26.69
Regulation	18.89	12.71	12.27	11.14	15.00	9.32	16.78
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	187	173	191	183	172	167	162
Contingency	411	412	414	403	414	407	408
Regulation	108	108	108	108	108	108	108
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,115	6,554	6,087	5,826	6,417	6,405	6,535
ST	134	133	134	134	134	136	126
GT	9	2	43	242	245	232	238
Import	30	36	32	30	32	30	32

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Wednesday, 07 May 2025

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# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$96.19	6,476	0	\$96.19	\$102.98	\$476.40	No
2	\$95.77	6,339	0	\$95.77	\$103.07	\$476.40	No
3	\$95.54	6,275	0	\$95.54	\$103.15	\$476.40	No
4	\$91.59	6,198	0	\$91.59	\$103.15	\$476.40	No
5	\$91.54	6,132	0	\$91.54	\$103.16	\$476.40	No
6	\$91.48	6,073	0	\$91.48	\$103.17	\$476.40	No
7	\$91.38	6,032	0	\$91.38	\$103.24	\$476.40	No
8	\$91.29	6,014	0	\$91.29	\$103.31	\$476.40	No
9	\$91.29	6,016	0	\$91.29	\$103.39	\$476.40	No
10	\$91.37	6,059	0	\$91.37	\$103.42	\$476.40	No
11	\$91.60	6,152	0	\$91.60	\$103.43	\$476.40	No
12	\$96.03	6,317	0	\$96.03	\$103.47	\$476.40	No
13	\$100.56	6,519	0	\$100.56	\$103.57	\$476.40	No
14	\$115.12	6,705	0	\$115.12	\$103.88	\$476.40	No
15	\$116.59	6,888	6	\$116.59	\$104.30	\$476.40	No
16	\$138.97	7,093	17	\$138.97	\$104.92	\$476.40	No
17	\$149.96	7,258	59	\$149.96	\$105.65	\$476.40	No
18	\$149.96	7,305	141	\$149.96	\$106.38	\$476.40	No
19	\$117.24	7,282	242	\$117.24	\$106.81	\$476.40	No
20	\$117.23	7,276	306	\$117.23	\$107.25	\$476.40	No
21	\$101.83	7,179	440	\$101.83	\$107.46	\$476.40	No
22	\$96.28	7,136	525	\$96.28	\$107.56	\$476.40	No
23	\$91.74	6,981	662	\$91.74	\$107.67	\$476.40	No
24	\$91.58	6,886	699	\$91.58	\$107.84	\$476.40	No
25	\$91.45	6,761	766	\$91.45	\$108.05	\$476.40	No
26	\$90.48	6,759	839	\$90.48	\$108.27	\$476.40	No
27	\$91.77	6,970	725	\$91.77	\$108.51	\$476.40	No
28	\$91.75	7,005	715	\$91.75	\$108.68	\$476.40	No
29	\$91.45	6,875	806	\$91.45	\$108.79	\$476.40	No
30	\$91.56	6,928	718	\$91.56	\$108.90	\$476.40	No
31	\$95.64	7,059	647	\$95.64	\$109.11	\$476.40	No
32	\$96.27	7,148	603	\$96.27	\$109.21	\$476.40	No
33	\$100.70	7,271	494	\$100.70	\$109.31	\$476.40	No
34	\$116.16	7,300	457	\$116.16	\$109.70	\$476.40	No
35	\$116.66	7,305	408	\$116.66	\$109.69	\$476.40	No
36	\$117.25	7,357	268	\$117.25	\$109.69	\$476.40	No
37	\$203.36	7,417	141	\$203.36	\$111.31	\$476.40	No
38	\$417.35	7,519	51	\$417.35	\$117.39	\$476.40	No
39	\$569.59	7,576	1	\$569.59	\$126.14	\$476.40	No
40	\$410.27	7,566	0	\$410.27	\$131.26	\$476.40	No
41	\$280.48	7,542	0	\$280.48	\$133.87	\$476.40	No
42	\$280.51	7,507	0	\$280.51	\$136.83	\$476.40	No
43	\$240.55	7,440	0	\$240.55	\$139.23	\$476.40	No
44	\$194.89	7,328	0	\$194.89	\$140.84	\$476.40	No
45	\$191.70	7,189	0	\$191.70	\$142.40	\$476.40	No
46	\$143.32	7,051	0	\$143.32	\$142.95	\$476.40	No
47	\$135.26	6,914	0	\$135.26	\$143.28	\$476.40	No
48	\$157.28	6,805	0	\$157.28	\$144.12	\$476.40	No



# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,145	128	205	30
2	6,007	128	205	30
3	5,943	128	205	30
4	5,865	128	205	30
5	5,798	128	205	30
6	5,738	128	205	30
7	5,697	128	205	30
8	5,679	128	205	30
9	5,681	128	205	30
10	5,724	128	205	30
11	5,818	128	205	30
12	5,984	128	205	30
13	6,188	128	205	30
14	6,376	128	205	30
15	6,557	128	205	30
16	6,757	128	205	30
17	6,918	128	205	30
18	6,966	128	205	30
19	6,886	128	274	30
20	6,881	128	274	30
21	6,784	128	274	30
22	6,741	128	274	30
23	6,485	128	374	30
24	6,390	128	374	30
25	6,364	128	274	30
26	6,362	128	274	30
27	6,580	123	274	30
28	6,615	123	274	30
29	6,484	123	274	30
30	6,538	123	274	30
31	6,669	123	274	30
32	6,758	123	274	30
33	6,784	123	374	30
34	6,915	123	270	30
35	6,921	123	270	30
36	6,974	123	270	30
37	7,018	123	270	30
38	7,148	123	220	50
39	7,202	123	220	50
40	7,248	123	170	50
41	7,200	123	205	40
42	7,165	123	205	40
43	7,107	123	205	30
44	6,993	123	205	30
45	6,853	123	205	30
46	6,719	123	205	30
47	6,585	123	205	30
48	6,464	123	205	30

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