

Daily Trading Report

06 May 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

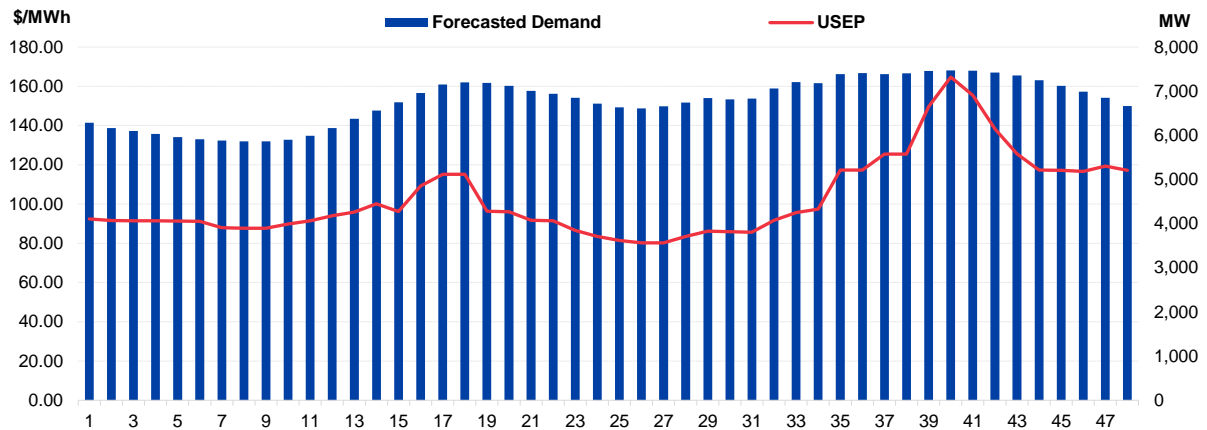


Figure 2: Periodic Ancillary Prices

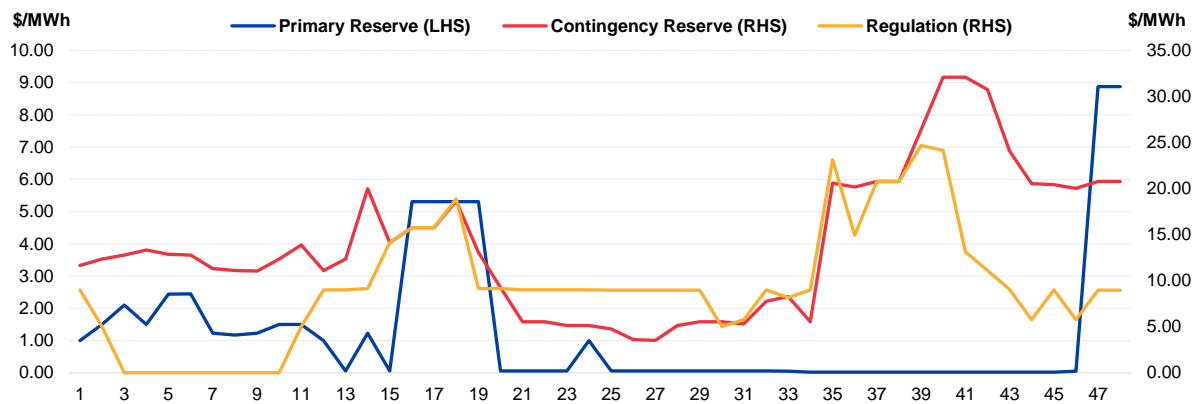


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	50 out of 5607	769 out of 5607	3535 out of 5607
Daily Average	6,774	8,152	102.90
Previous day	6,797	7,730	128.14
Change (%)	-0.3%	5.5%	-19.7%
Daily Max	7,469	8,291	164.72
Previous day	7,311	8,187	262.55
Change (%)	2.2%	1.3%	-37.3%
Daily Min	5,863	7,953	80.20
Previous day	5,862	7,254	91.24
Change (%)	0.0%	9.6%	-12.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	1.27	14.01	9.32
Previous day	3.03	21.18	15.00
Change (%)	-58.1%	-33.9%	-37.8%
Daily Max	8.88	32.10	24.68
Previous day	5.31	55.77	45.00
Change (%)	67.2%	-42.4%	-45.2%
Daily Min	0.02	3.52	0.01
Previous day	0.01	4.45	5.02
Change (%)	100.0%	-20.9%	-99.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

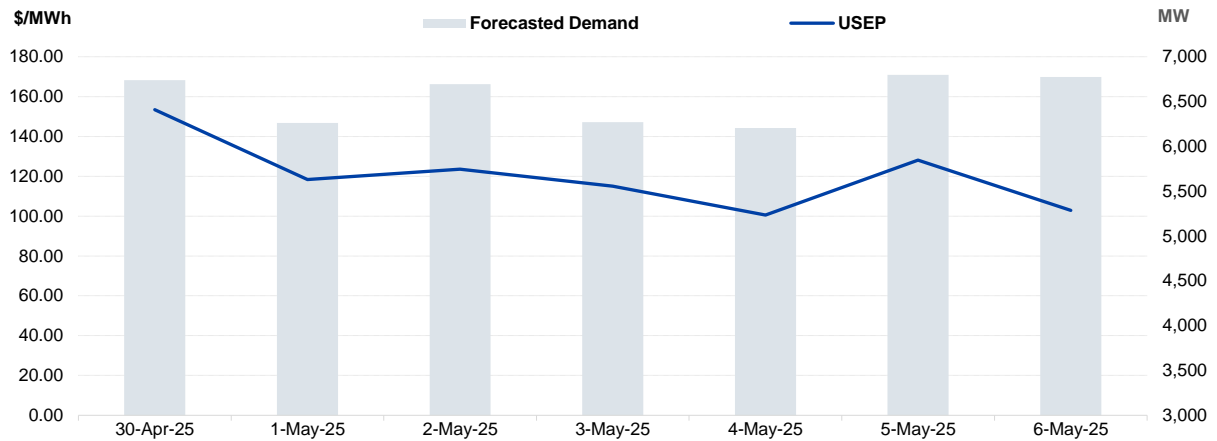


Figure 5: Seven Days USEP Average-Max-Min

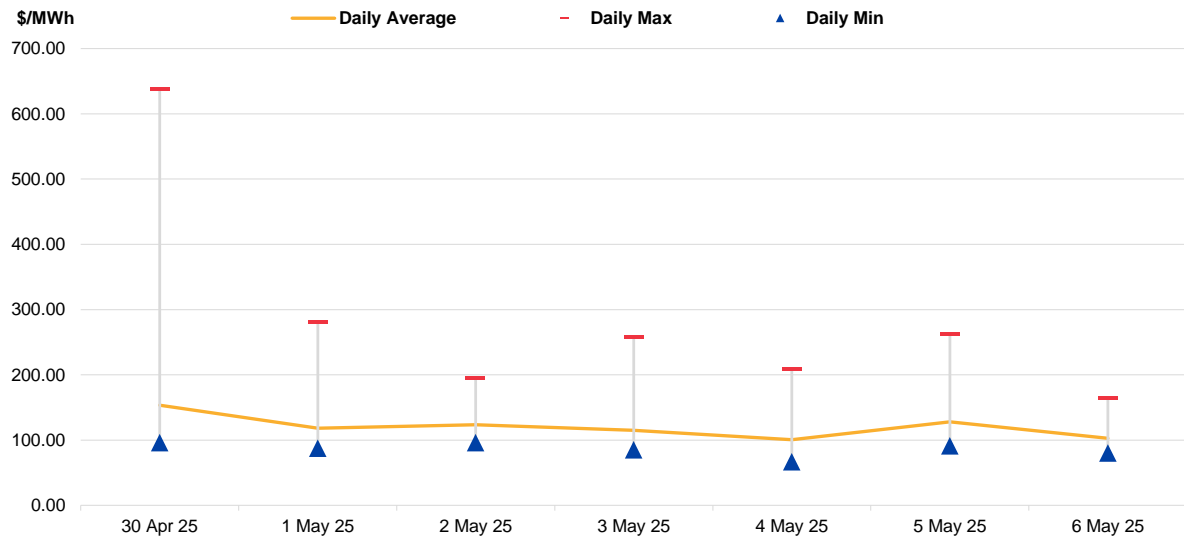
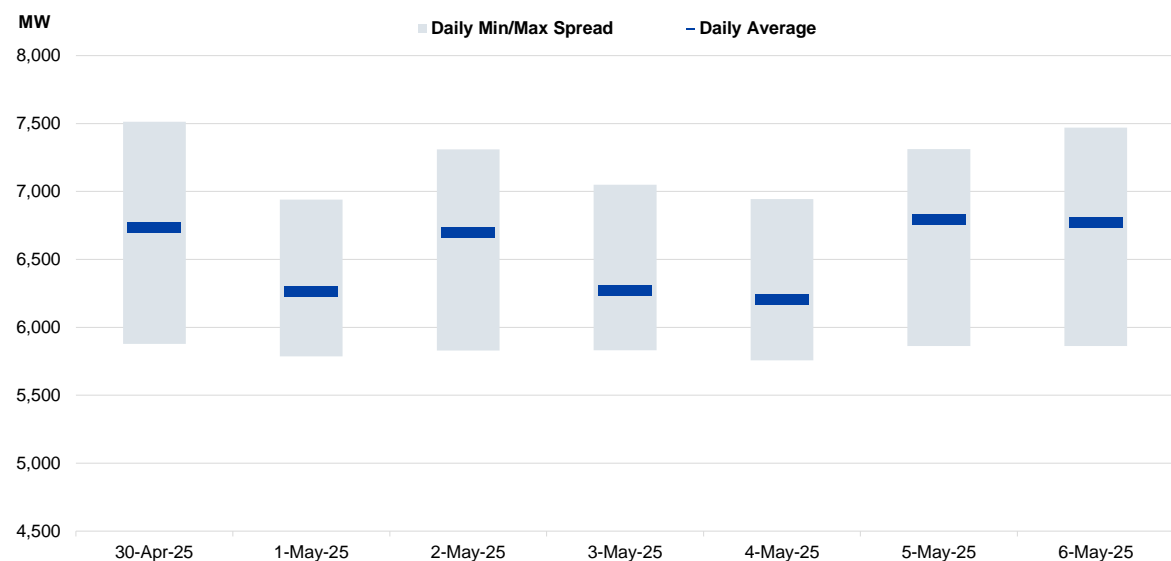
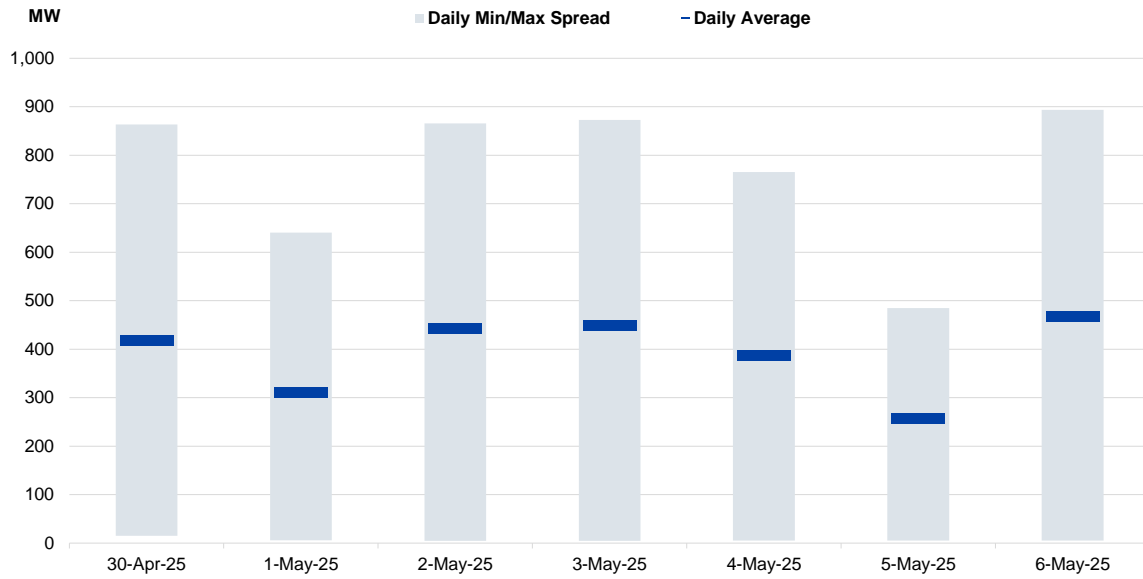


Figure 6: Seven Days Forecasted Demand Average-Max-Min



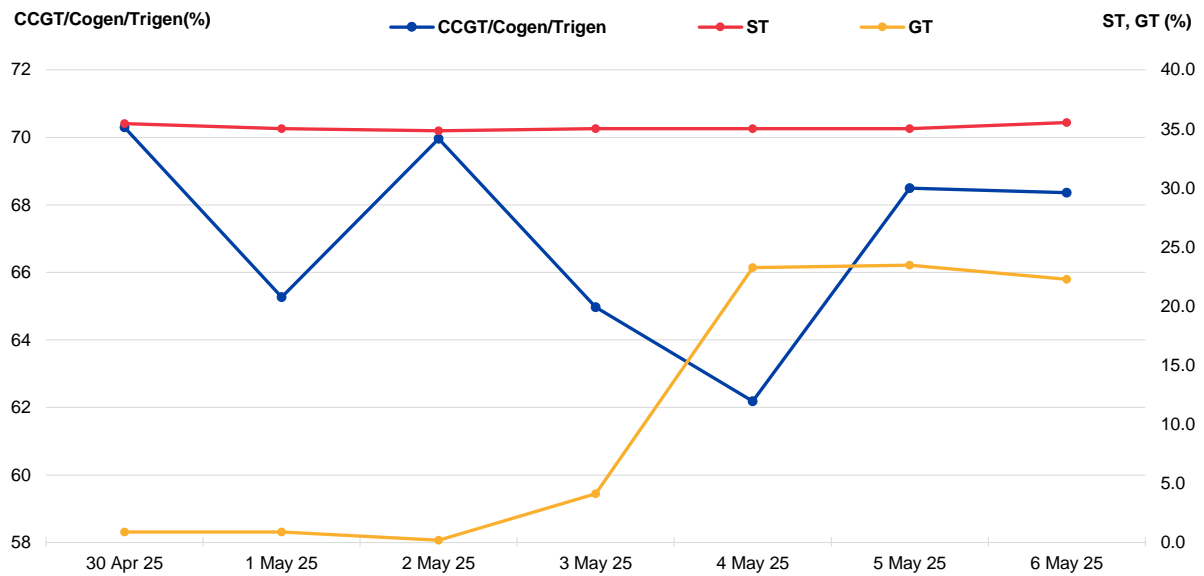
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 30 Apr 25	Thu 1 May 25	Fri 2 May 25	Sat 3 May 25	Sun 4 May 25	Mon 5 May 25	Tue 6 May 25
Forecasted Demand (MW)							
Daily Average	6,738	6,262	6,695	6,269	6,205	6,797	6,774
Daily Maximum	7,514	6,941	7,310	7,050	6,944	7,311	7,469
Daily Minimum	5,878	5,786	5,830	5,832	5,757	5,862	5,863
Forecasted Solar (MW)							
Daily Average	419	312	443	449	386	256	466
Daily Maximum	864	640	866	873	765	485	893
Daily Minimum	15	6	5	5	5	5	5
Total Supply (MW)							
Daily Average	7,780	7,398	7,709	7,465	7,555	7,730	8,152
Daily Maximum	8,070	7,535	7,980	7,887	7,727	8,187	8,291
Daily Minimum	7,483	7,248	7,235	7,253	7,362	7,254	7,953
Energy Price (\$/MWh)							
Daily Average	153.42	118.36	123.53	115.07	100.53	128.14	102.90
Daily Maximum	637.29	280.25	194.83	257.43	208.75	262.55	164.72
Daily Minimum	96.10	87.48	96.14	85.04	66.95	91.24	80.20
Reserve & Regulation Prices (\$/MWh)							
Primary	4.04	5.96	2.30	5.08	3.54	3.03	1.27
Contingency	24.93	20.01	9.26	8.69	7.71	21.18	14.01
Regulation	24.67	18.89	12.71	12.27	11.14	15.00	9.32
Reserve & Regulation Requirement (MW)							
Primary	174	187	173	191	183	172	167
Contingency	413	411	412	414	403	414	407
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,585	6,115	6,554	6,087	5,826	6,417	6,405
ST	136	134	133	134	134	134	136
GT	9	9	2	43	242	245	232
Import	37	30	36	32	30	32	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

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Trading Date: Tuesday, 06 May 2025

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$92.43	6,286	0	\$92.43	\$127.59	\$476.40	No
2	\$91.56	6,164	0	\$91.56	\$127.12	\$476.40	No
3	\$91.47	6,096	0	\$91.47	\$127.03	\$476.40	No
4	\$91.41	6,033	0	\$91.41	\$127.02	\$476.40	No
5	\$91.29	5,961	0	\$91.29	\$127.01	\$476.40	No
6	\$91.19	5,913	0	\$91.19	\$127.01	\$476.40	No
7	\$87.99	5,881	0	\$87.99	\$126.93	\$476.40	No
8	\$87.61	5,863	0	\$87.61	\$126.85	\$476.40	No
9	\$87.61	5,865	0	\$87.61	\$126.77	\$476.40	No
10	\$89.79	5,902	0	\$89.79	\$126.73	\$476.40	No
11	\$91.38	5,991	0	\$91.38	\$126.73	\$476.40	No
12	\$94.08	6,166	0	\$94.08	\$126.68	\$476.40	No
13	\$95.87	6,375	0	\$95.87	\$126.68	\$476.40	No
14	\$100.10	6,564	0	\$100.10	\$126.42	\$476.40	No
15	\$96.18	6,747	5	\$96.18	\$125.99	\$476.40	No
16	\$109.16	6,961	17	\$109.16	\$124.73	\$476.40	No
17	\$115.12	7,154	31	\$115.12	\$122.75	\$476.40	No
18	\$115.13	7,202	119	\$115.13	\$121.53	\$476.40	No
19	\$96.38	7,186	217	\$96.38	\$120.11	\$476.40	No
20	\$96.02	7,122	322	\$96.02	\$118.72	\$476.40	No
21	\$91.65	7,008	468	\$91.65	\$116.28	\$476.40	No
22	\$91.50	6,940	576	\$91.50	\$113.94	\$476.40	No
23	\$86.54	6,849	705	\$86.54	\$113.25	\$476.40	No
24	\$83.50	6,719	770	\$83.50	\$112.55	\$476.40	No
25	\$81.36	6,633	802	\$81.36	\$111.80	\$476.40	No
26	\$80.20	6,610	862	\$80.20	\$110.86	\$476.40	No
27	\$80.21	6,659	893	\$80.21	\$109.92	\$476.40	No
28	\$83.49	6,743	858	\$83.49	\$106.19	\$476.40	No
29	\$86.19	6,846	763	\$86.19	\$102.62	\$476.40	No
30	\$85.96	6,814	789	\$85.96	\$100.06	\$476.40	No
31	\$85.63	6,834	823	\$85.63	\$98.98	\$476.40	No
32	\$91.66	7,060	641	\$91.66	\$98.45	\$476.40	No
33	\$95.71	7,208	513	\$95.71	\$98.00	\$476.40	No
34	\$97.43	7,180	507	\$97.43	\$97.59	\$476.40	No
35	\$117.25	7,387	250	\$117.25	\$97.64	\$476.40	No
36	\$117.25	7,412	131	\$117.25	\$97.65	\$476.40	No
37	\$125.47	7,386	84	\$125.47	\$97.82	\$476.40	No
38	\$125.47	7,401	50	\$125.47	\$97.83	\$476.40	No
39	\$149.65	7,457	2	\$149.65	\$98.33	\$476.40	No
40	\$164.72	7,469	0	\$164.72	\$99.15	\$476.40	No
41	\$155.32	7,464	0	\$155.32	\$99.94	\$476.40	No
42	\$138.28	7,421	0	\$138.28	\$100.43	\$476.40	No
43	\$125.53	7,357	0	\$125.53	\$100.65	\$476.40	No
44	\$117.25	7,250	0	\$117.25	\$100.93	\$476.40	No
45	\$117.11	7,120	0	\$117.11	\$101.26	\$476.40	No
46	\$116.63	6,987	0	\$116.63	\$101.78	\$476.40	No
47	\$119.35	6,850	0	\$119.35	\$102.36	\$476.40	No
48	\$117.12	6,661	0	\$117.12	\$102.90	\$476.40	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,945	136	205	30
2	5,822	136	205	30
3	5,754	136	205	30
4	5,690	136	205	30
5	5,617	136	205	30
6	5,568	136	205	30
7	5,536	136	205	30
8	5,518	136	205	30
9	5,519	136	205	30
10	5,557	136	205	30
11	5,647	136	205	30
12	5,823	136	205	30
13	6,035	136	205	30
14	6,225	136	205	30
15	6,408	136	205	30
16	6,624	136	205	30
17	6,817	136	205	30
18	6,865	136	205	30
19	6,748	136	308	30
20	6,685	136	308	30
21	6,569	136	308	30
22	6,501	136	308	30
23	6,408	136	308	30
24	6,278	136	308	30
25	6,191	136	308	30
26	6,168	136	308	30
27	6,218	136	308	30
28	6,303	136	308	30
29	6,406	136	308	30
30	6,374	136	308	30
31	6,394	136	308	30
32	6,622	136	308	30
33	6,770	136	308	30
34	6,880	136	170	30
35	7,089	136	170	30
36	7,113	136	170	30
37	7,086	136	170	30
38	7,093	136	170	30
39	7,136	136	170	30
40	7,145	136	170	30
41	7,108	136	205	30
42	7,065	136	205	30
43	7,000	136	205	30
44	6,892	136	205	30
45	6,761	136	205	30
46	6,640	136	205	30
47	6,501	136	205	30
48	6,311	136	205	30

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