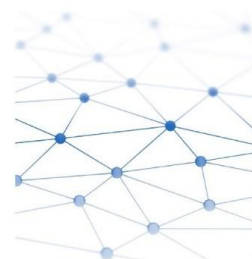
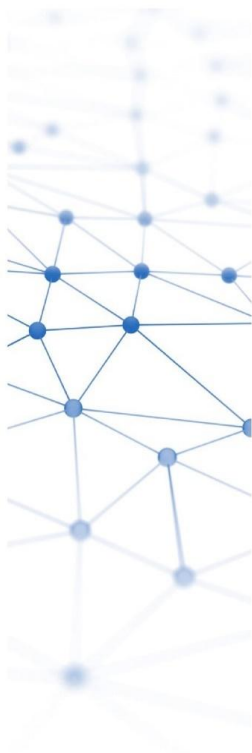


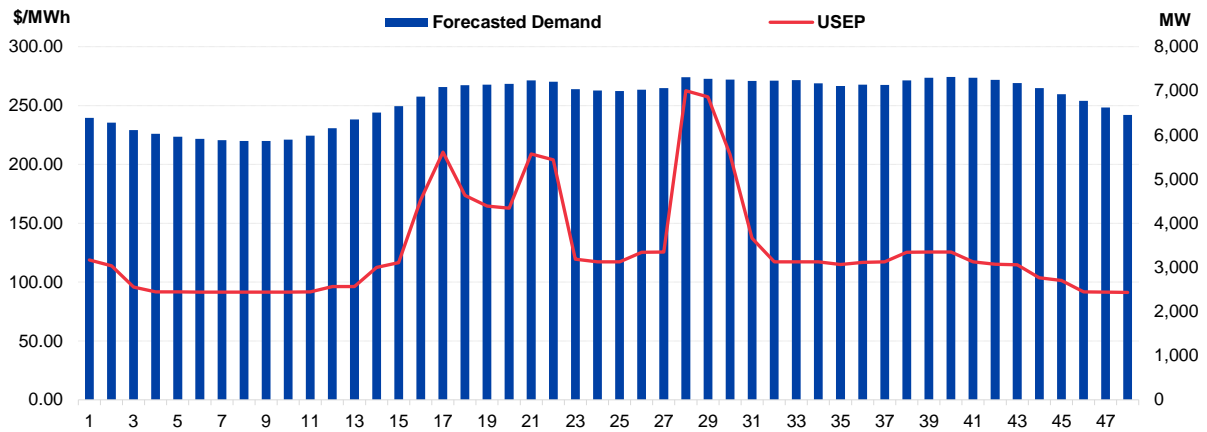
# Daily Trading Report

## 05 May 2025

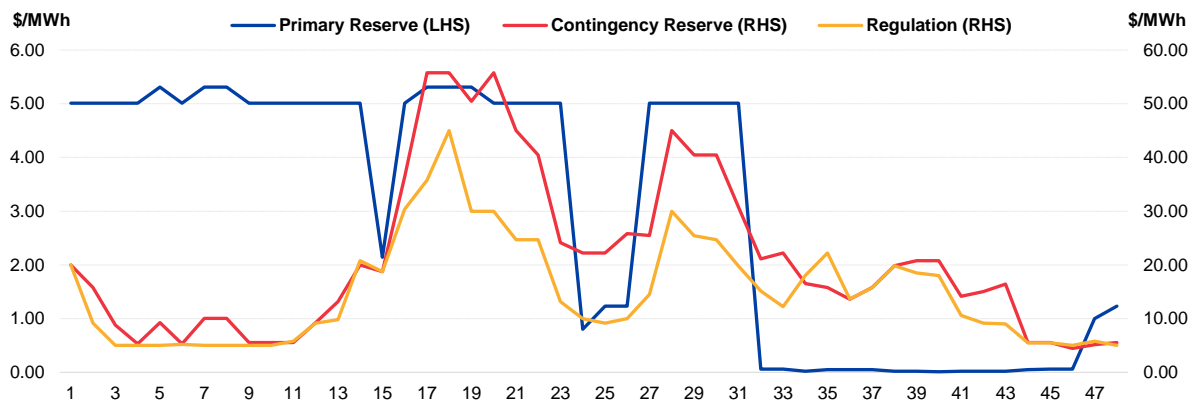


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	41 out of 5606	1932 out of 5606	2605 out of 5606
Daily Average	6,797	7,730	128.14
Previous day	6,205	7,555	100.53
Change (%)	9.5%	2.3%	27.5%
Daily Max	7,311	8,187	262.55
Previous day	6,944	7,727	208.75
Change (%)	5.3%	6.0%	25.8%
Daily Min	5,862	7,254	91.24
Previous day	5,757	7,362	66.95
Change (%)	1.8%	-1.5%	36.3%

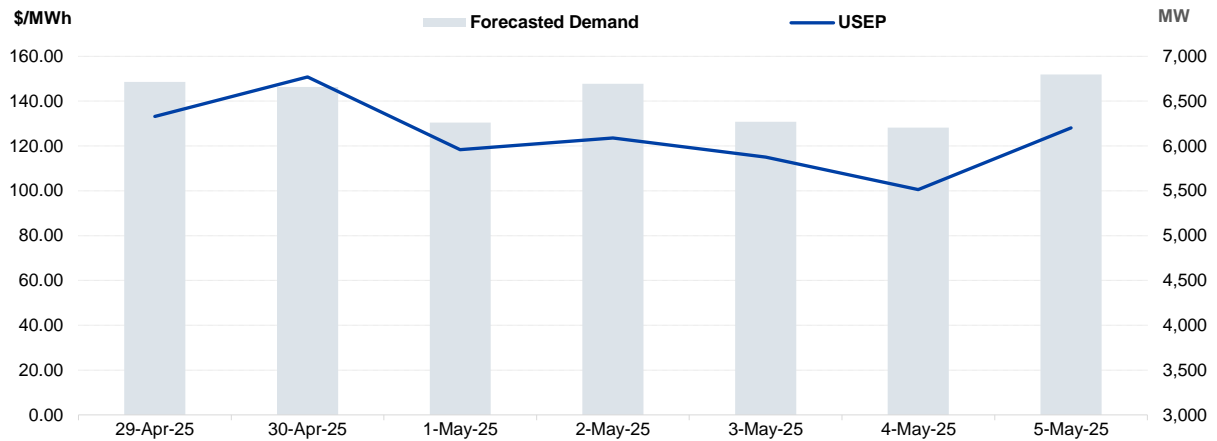
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	3.03	21.18	15.00
Previous day	3.54	7.71	11.14
Change (%)	-14.4%	174.8%	34.6%
Daily Max	5.31	55.77	45.00
Previous day	10.01	50.44	25.22
Change (%)	-47.0%	10.6%	78.4%
Daily Min	0.01	4.45	5.02
Previous day	0.02	0.10	5.02
Change (%)	-50.0%	4350.0%	0.0%

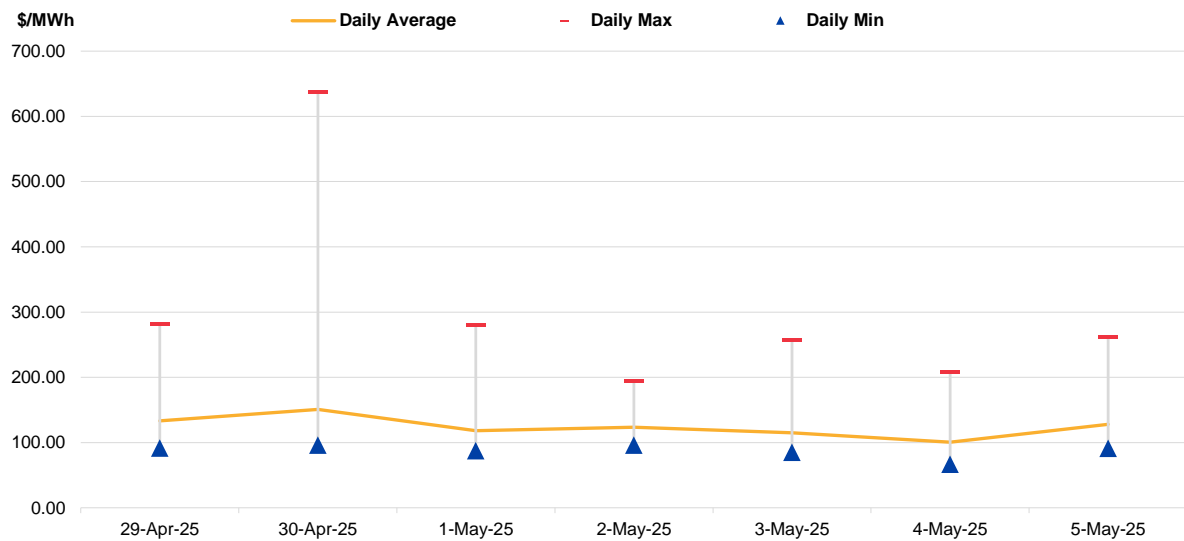
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

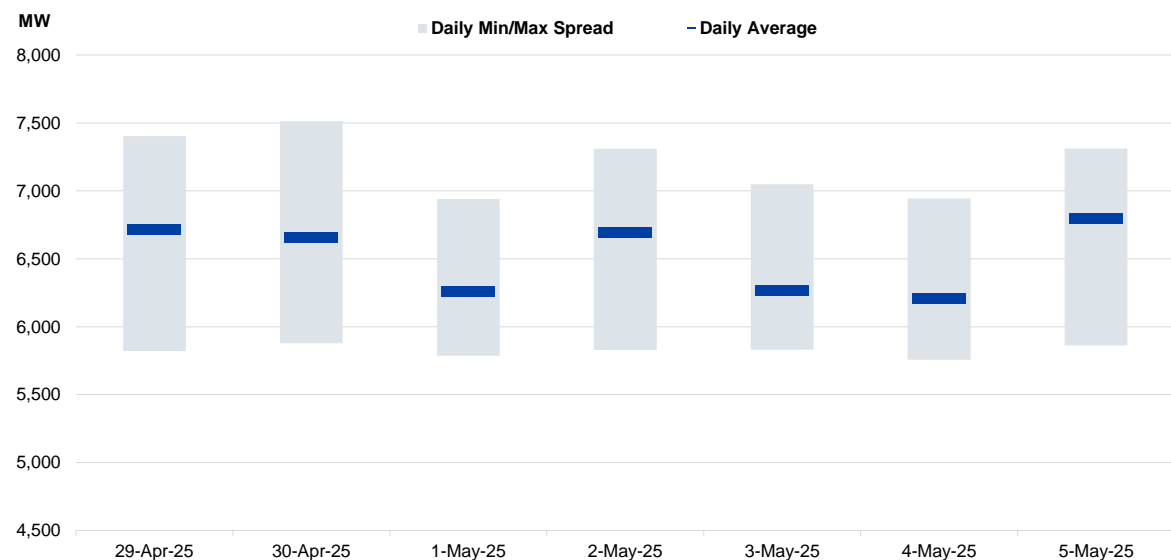
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

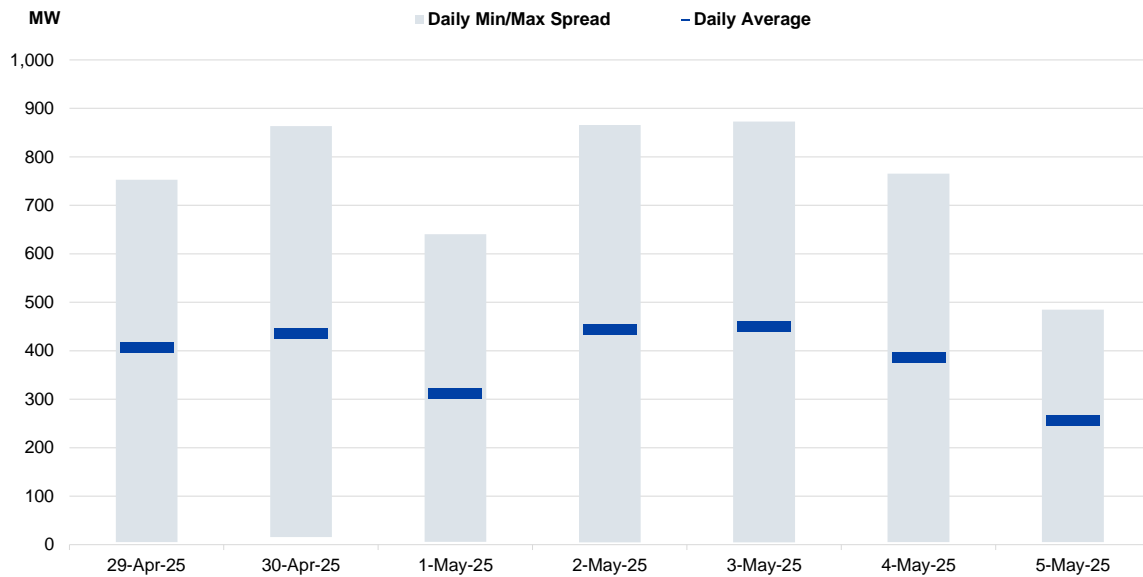


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



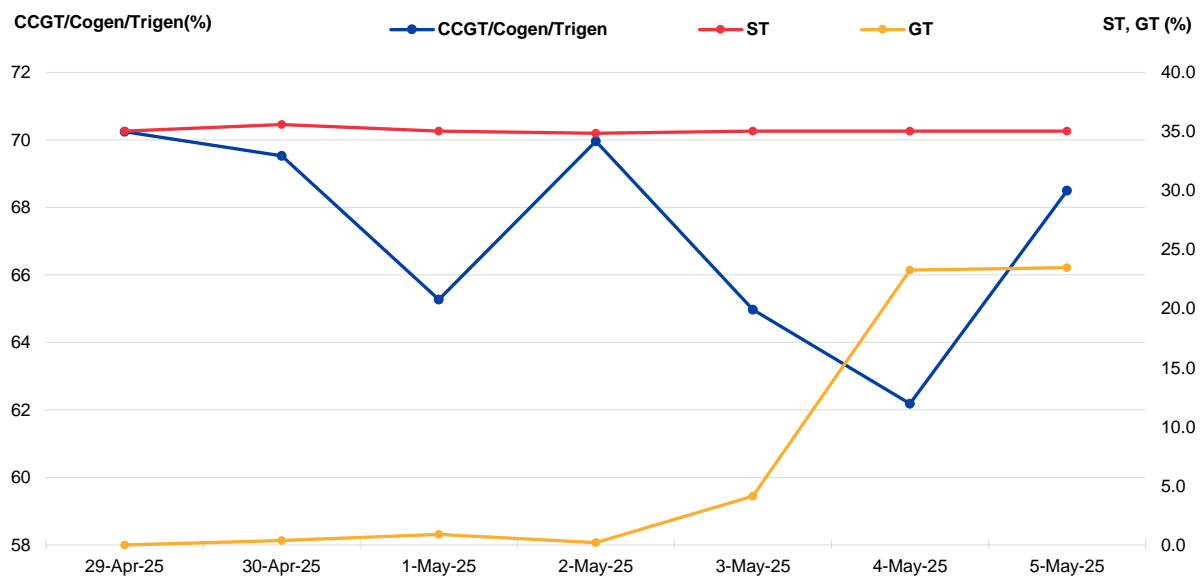
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Tue 29-Apr-25	Wed 30-Apr-25	Thu 01-May-25	Fri 02-May-25	Sat 03-May-25	Sun 04-May-25	Mon 05-May-25
<b>Forecasted Demand (MW)</b>							
Daily Average	6,716	6,659	6,262	6,695	6,269	6,205	6,797
Daily Maximum	7,403	7,514	6,941	7,310	7,050	6,944	7,311
Daily Minimum	5,822	5,878	5,786	5,830	5,832	5,757	5,862
<b>Forecasted Solar (MW)</b>							
Daily Average	408	436	312	443	449	386	256
Daily Maximum	753	864	640	866	873	765	485
Daily Minimum	6	16	6	5	5	5	5
<b>Total Supply (MW)</b>							
Daily Average	7,769	7,758	7,398	7,709	7,465	7,555	7,730
Daily Maximum	7,951	8,070	7,535	7,980	7,887	7,727	8,187
Daily Minimum	7,469	7,483	7,248	7,235	7,253	7,362	7,254
<b>Energy Price (\$/MWh)</b>							
Daily Average	133.20	150.80	118.36	123.53	115.07	100.53	128.14
Daily Maximum	281.39	637.29	280.25	194.83	257.43	208.75	262.55
Daily Minimum	91.55	96.10	87.48	96.14	85.04	66.95	91.24
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	3.30	4.23	5.96	2.30	5.08	3.54	3.03
Contingency	13.00	24.95	20.01	9.26	8.69	7.71	21.18
Regulation	15.50	24.51	18.89	12.71	12.27	11.14	15.00
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	175	176	187	173	191	183	172
Contingency	413	412	411	412	414	403	414
Regulation	108	106	108	108	108	108	108
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,580	6,513	6,115	6,554	6,087	5,826	6,417
ST	134	136	134	133	134	134	134
GT	0	4	9	2	43	242	245
Import	33	33	30	36	32	30	32

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$118.81	6,386	0	\$118.81	\$101.10	\$476.40	No
2	\$113.92	6,282	0	\$113.92	\$101.57	\$476.40	No
3	\$95.85	6,111	0	\$95.85	\$101.67	\$476.40	No
4	\$91.70	6,026	0	\$91.70	\$101.68	\$476.40	No
5	\$91.70	5,961	0	\$91.70	\$101.70	\$476.40	No
6	\$91.57	5,915	0	\$91.57	\$101.79	\$476.40	No
7	\$91.57	5,882	0	\$91.57	\$101.90	\$476.40	No
8	\$91.57	5,865	0	\$91.57	\$102.11	\$476.40	No
9	\$91.44	5,862	0	\$91.44	\$102.32	\$476.40	No
10	\$91.56	5,894	0	\$91.56	\$102.53	\$476.40	No
11	\$91.67	5,984	0	\$91.67	\$102.74	\$476.40	No
12	\$96.13	6,154	0	\$96.13	\$103.04	\$476.40	No
13	\$96.15	6,351	0	\$96.15	\$103.33	\$476.40	No
14	\$112.53	6,506	0	\$112.53	\$103.89	\$476.40	No
15	\$116.58	6,652	5	\$116.58	\$104.51	\$476.40	No
16	\$169.74	6,867	17	\$169.74	\$106.15	\$476.40	No
17	\$210.37	7,087	50	\$210.37	\$108.63	\$476.40	No
18	\$173.60	7,130	160	\$173.60	\$110.35	\$476.40	No
19	\$164.63	7,138	245	\$164.63	\$112.08	\$476.40	No
20	\$162.75	7,159	275	\$162.75	\$113.78	\$476.40	No
21	\$208.73	7,238	266	\$208.73	\$116.44	\$476.40	No
22	\$203.77	7,205	343	\$203.77	\$119.07	\$476.40	No
23	\$119.40	7,040	473	\$119.40	\$119.97	\$476.40	No
24	\$117.19	7,007	443	\$117.19	\$120.84	\$476.40	No
25	\$117.28	6,996	427	\$117.28	\$121.89	\$476.40	No
26	\$125.38	7,026	461	\$125.38	\$123.00	\$476.40	No
27	\$125.64	7,064	485	\$125.64	\$124.01	\$476.40	No
28	\$262.55	7,306	241	\$262.55	\$127.86	\$476.40	No
29	\$257.40	7,269	273	\$257.40	\$131.66	\$476.40	No
30	\$208.71	7,253	224	\$208.71	\$134.39	\$476.40	No
31	\$137.36	7,223	262	\$137.36	\$135.59	\$476.40	No
32	\$117.20	7,231	291	\$117.20	\$136.33	\$476.40	No
33	\$117.19	7,245	270	\$117.19	\$136.97	\$476.40	No
34	\$117.16	7,171	298	\$117.16	\$137.47	\$476.40	No
35	\$115.03	7,107	310	\$115.03	\$137.96	\$476.40	No
36	\$116.65	7,138	176	\$116.65	\$138.48	\$476.40	No
37	\$117.19	7,135	122	\$117.19	\$138.67	\$476.40	No
38	\$125.41	7,238	33	\$125.41	\$138.85	\$476.40	No
39	\$125.45	7,299	1	\$125.45	\$138.85	\$476.40	No
40	\$125.45	7,311	0	\$125.45	\$137.11	\$476.40	No
41	\$117.21	7,293	0	\$117.21	\$135.20	\$476.40	No
42	\$115.08	7,246	0	\$115.08	\$133.25	\$476.40	No
43	\$114.73	7,178	0	\$114.73	\$131.38	\$476.40	No
44	\$103.69	7,063	0	\$103.69	\$130.93	\$476.40	No
45	\$101.33	6,921	0	\$101.33	\$129.88	\$476.40	No
46	\$91.67	6,774	0	\$91.67	\$129.20	\$476.40	No
47	\$91.56	6,623	0	\$91.56	\$128.67	\$476.40	No
48	\$91.24	6,451	0	\$91.24	\$128.14	\$476.40	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,050	134	205	30
2	5,945	134	205	30
3	5,772	134	205	30
4	5,686	134	205	30
5	5,620	134	205	30
6	5,574	134	205	30
7	5,541	134	205	30
8	5,524	134	205	30
9	5,520	134	205	30
10	5,553	134	205	30
11	5,644	134	205	30
12	5,815	134	205	30
13	6,013	134	205	30
14	6,170	134	205	30
15	6,313	134	205	30
16	6,515	134	205	30
17	6,737	134	205	30
18	6,677	134	308	30
19	6,653	134	341	30
20	6,675	134	341	30
21	6,754	134	341	30
22	6,721	134	341	30
23	6,570	134	341	30
24	6,536	134	341	30
25	6,526	134	341	30
26	6,554	134	341	30
27	6,591	134	341	30
28	6,812	134	341	40
29	6,775	134	341	40
30	6,769	134	341	30
31	6,746	134	341	30
32	6,762	134	341	30
33	6,775	134	341	30
34	6,841	134	170	60
35	6,777	134	170	60
36	6,839	134	170	30
37	6,836	134	170	30
38	6,942	134	170	30
39	7,004	134	170	30
40	7,016	134	170	30
41	6,963	134	205	30
42	6,914	134	205	30
43	6,846	134	205	30
44	6,730	134	205	30
45	6,587	134	205	30
46	6,437	134	205	30
47	6,285	134	205	30
48	6,111	134	205	30

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