

Daily Trading Report

04 May 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

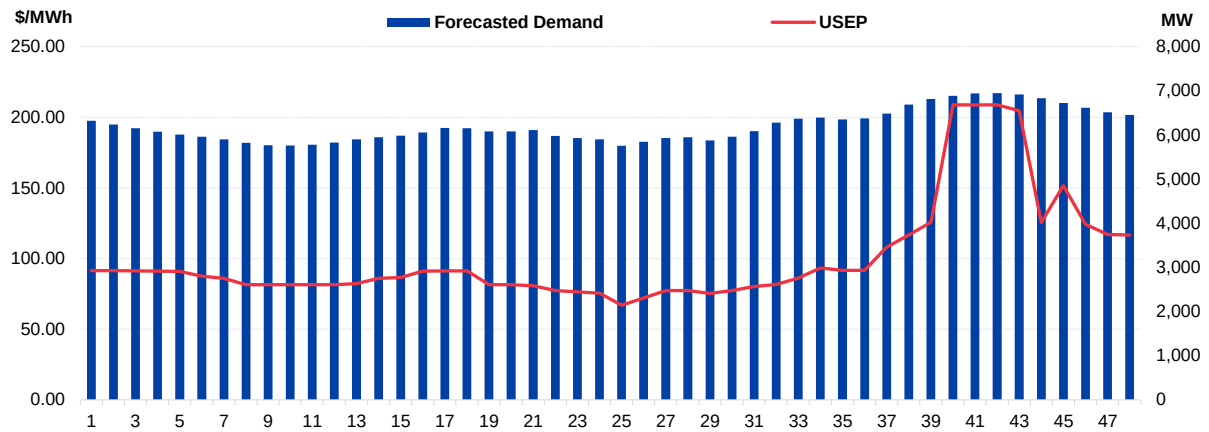


Figure 2: Periodic Ancillary Prices

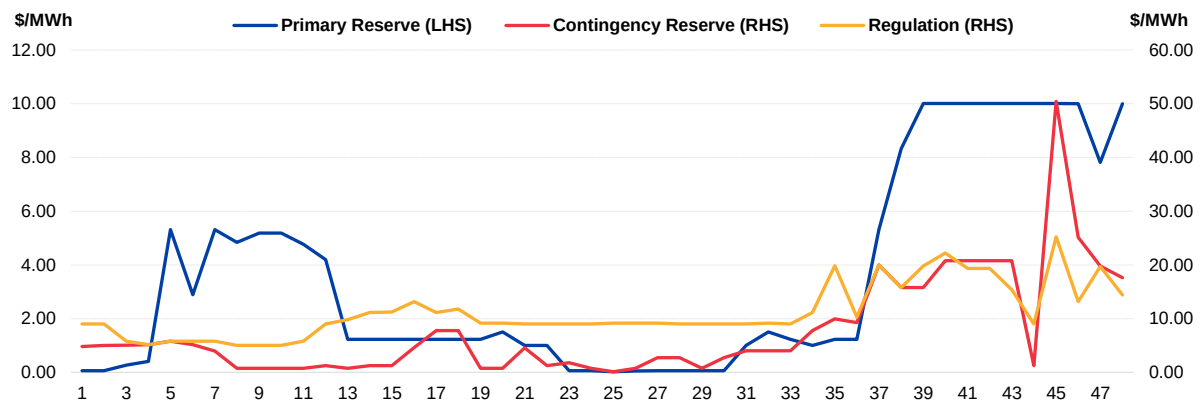


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	24 out of 1419	276 out of 1419	855 out of 1419
Daily Average	6,205	7,555	100.53
Previous day	6,269	7,465	115.07
Change (%)	-1.0%	1.2%	-12.6%
Daily Max	6,944	7,727	208.75
Previous day	7,050	7,887	257.43
Change (%)	-1.5%	-2.0%	-18.9%
Daily Min	5,757	7,362	66.95
Previous day	5,832	7,253	85.04
Change (%)	-1.3%	1.5%	-21.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	3.54	7.71	11.14
Previous day	5.08	8.69	12.27
Change (%)	-30.3%	-11.3%	-9.2%
Daily Max	10.01	50.44	25.22
Previous day	12.00	80.77	65.77
Change (%)	-16.6%	-37.6%	-61.7%
Daily Min	0.02	0.10	5.02
Previous day	0.06	0.10	5.02
Change (%)	-66.7%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

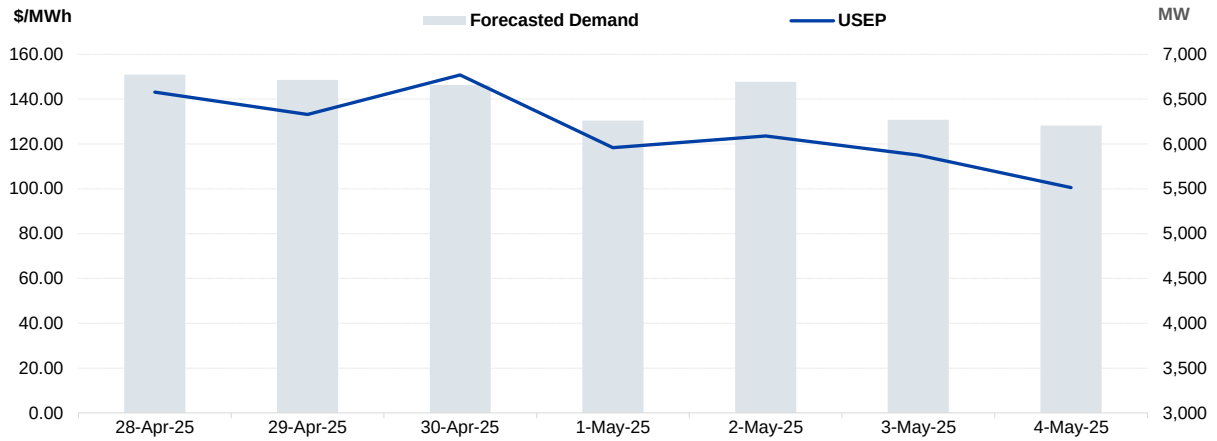


Figure 5: Seven Days USEP Average-Max-Min

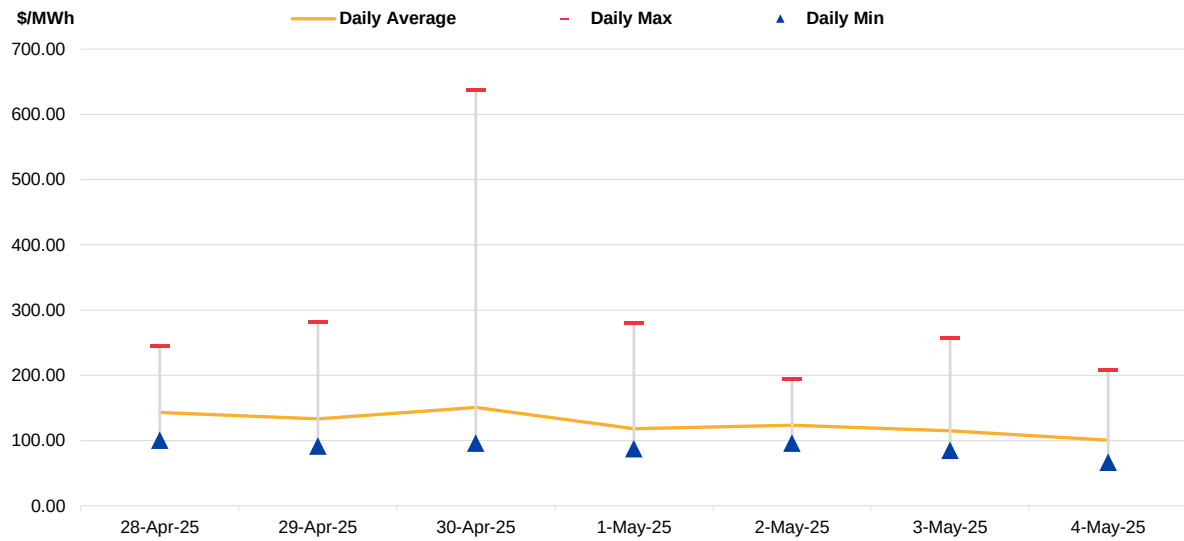
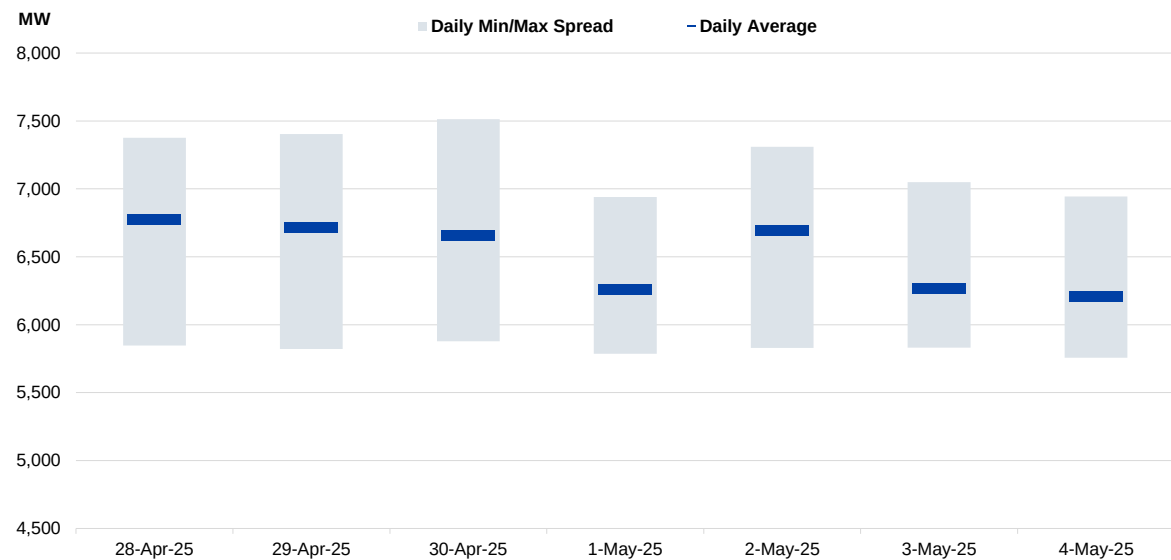
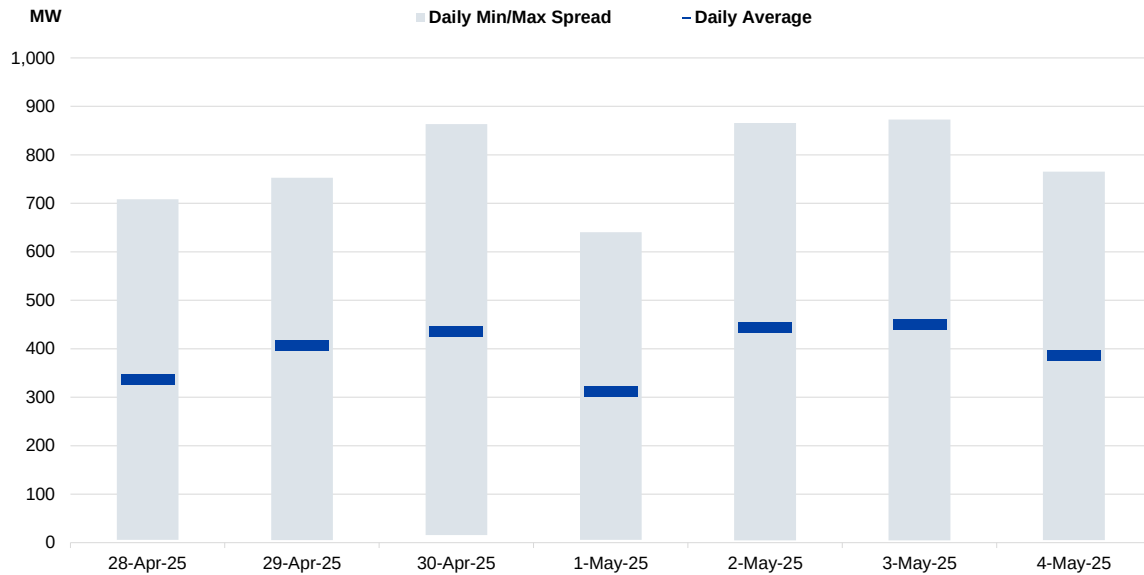


Figure 6: Seven Days Forecasted Demand Average-Max-Min



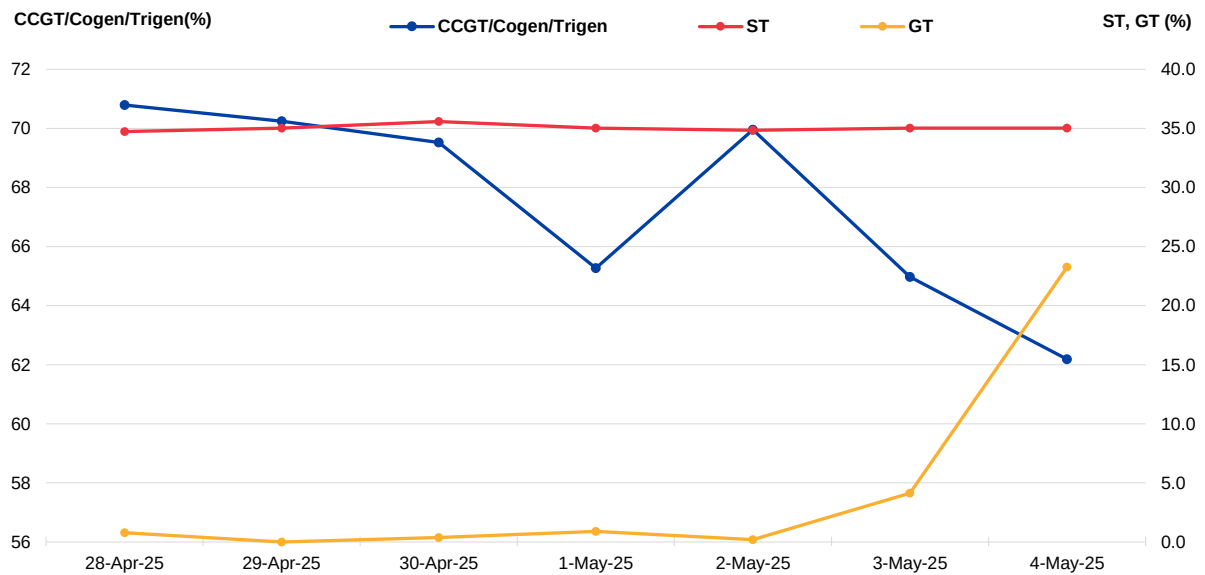
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 28-Apr-25	Tue 29-Apr-25	Wed 30-Apr-25	Thu 01-May-25	Fri 02-May-25	Sat 03-May-25	Sun 04-May-25
Forecasted Demand (MW)							
Daily Average	6,774	6,716	6,659	6,262	6,695	6,269	6,205
Daily Maximum	7,376	7,403	7,514	6,941	7,310	7,050	6,944
Daily Minimum	5,847	5,822	5,878	5,786	5,830	5,832	5,757
Forecasted Solar (MW)							
Daily Average	337	408	436	312	443	449	386
Daily Maximum	708	753	864	640	866	873	765
Daily Minimum	6	6	16	6	5	5	5
Total Supply (MW)							
Daily Average	7,674	7,769	7,758	7,398	7,709	7,465	7,555
Daily Maximum	7,988	7,951	8,070	7,535	7,980	7,887	7,727
Daily Minimum	7,193	7,469	7,483	7,248	7,235	7,253	7,362
Energy Price (\$/MWh)							
Daily Average	143.16	133.20	150.80	118.36	123.53	115.07	100.53
Daily Maximum	245.34	281.39	637.29	280.25	194.83	257.43	208.75
Daily Minimum	100.62	91.55	96.10	87.48	96.14	85.04	66.95
Reserve & Regulation Prices (\$/MWh)							
Primary	2.72	3.30	4.23	5.96	2.30	5.08	3.54
Contingency	15.29	13.00	24.95	20.01	9.26	8.69	7.71
Regulation	17.04	15.50	24.51	18.89	12.71	12.27	11.14
Reserve & Regulation Requirement (MW)							
Primary	174	175	176	187	173	191	183
Contingency	415	413	412	411	412	414	403
Regulation	108	108	106	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,632	6,580	6,513	6,115	6,554	6,087	5,826
ST	133	134	136	134	133	134	134
GT	8	0	4	9	2	43	242
Import	33	33	33	30	36	32	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 04 May 2025

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$91.50	6,321	0	\$91.50	\$114.80	\$476.40	No
2	\$91.44	6,236	0	\$91.44	\$114.67	\$476.40	No
3	\$91.21	6,151	0	\$91.21	\$114.52	\$476.40	No
4	\$91.06	6,071	0	\$91.06	\$114.42	\$476.40	No
5	\$90.85	6,007	0	\$90.85	\$114.33	\$476.40	No
6	\$87.48	5,961	0	\$87.48	\$114.17	\$476.40	No
7	\$86.03	5,902	0	\$86.03	\$113.98	\$476.40	No
8	\$81.56	5,820	0	\$81.56	\$113.69	\$476.40	No
9	\$81.48	5,770	0	\$81.48	\$113.40	\$476.40	No
10	\$81.48	5,761	0	\$81.48	\$113.11	\$476.40	No
11	\$81.47	5,780	0	\$81.47	\$112.82	\$476.40	No
12	\$81.48	5,827	0	\$81.48	\$112.53	\$476.40	No
13	\$82.20	5,898	0	\$82.20	\$112.23	\$476.40	No
14	\$85.99	5,950	0	\$85.99	\$111.99	\$476.40	No
15	\$86.49	5,983	5	\$86.49	\$111.74	\$476.40	No
16	\$91.14	6,057	16	\$91.14	\$111.29	\$476.40	No
17	\$91.33	6,156	26	\$91.33	\$110.76	\$476.40	No
18	\$91.23	6,153	109	\$91.23	\$110.22	\$476.40	No
19	\$81.45	6,081	236	\$81.45	\$109.52	\$476.40	No
20	\$81.44	6,078	306	\$81.44	\$109.04	\$476.40	No
21	\$80.76	6,111	346	\$80.76	\$108.81	\$476.40	No
22	\$77.36	5,977	532	\$77.36	\$108.52	\$476.40	No
23	\$76.40	5,930	621	\$76.40	\$108.20	\$476.40	No
24	\$75.39	5,901	651	\$75.39	\$107.87	\$476.40	No
25	\$66.95	5,757	765	\$66.95	\$107.49	\$476.40	No
26	\$72.06	5,848	677	\$72.06	\$107.20	\$476.40	No
27	\$77.35	5,930	636	\$77.35	\$107.02	\$476.40	No
28	\$77.36	5,946	635	\$77.36	\$106.84	\$476.40	No
29	\$75.33	5,877	702	\$75.33	\$106.63	\$476.40	No
30	\$77.37	5,961	602	\$77.37	\$106.47	\$476.40	No
31	\$80.19	6,084	511	\$80.19	\$106.35	\$476.40	No
32	\$81.62	6,277	389	\$81.62	\$106.14	\$476.40	No
33	\$86.13	6,369	353	\$86.13	\$106.03	\$476.40	No
34	\$93.34	6,390	329	\$93.34	\$105.74	\$476.40	No
35	\$91.65	6,349	320	\$91.65	\$105.25	\$476.40	No
36	\$91.68	6,373	268	\$91.68	\$104.73	\$476.40	No
37	\$107.96	6,482	173	\$107.96	\$104.35	\$476.40	No
38	\$116.72	6,688	56	\$116.72	\$102.76	\$476.40	No
39	\$125.62	6,813	2	\$125.62	\$101.22	\$476.40	No
40	\$208.74	6,884	0	\$208.74	\$100.21	\$476.40	No
41	\$208.75	6,939	0	\$208.75	\$99.20	\$476.40	No
42	\$208.74	6,944	0	\$208.74	\$98.28	\$476.40	No
43	\$204.70	6,917	0	\$204.70	\$98.20	\$476.40	No
44	\$125.46	6,833	0	\$125.46	\$98.42	\$476.40	No
45	\$151.71	6,722	0	\$151.71	\$99.46	\$476.40	No
46	\$124.20	6,618	0	\$124.20	\$99.99	\$476.40	No
47	\$117.11	6,512	0	\$117.11	\$100.14	\$476.40	No
48	\$116.71	6,451	0	\$116.71	\$100.53	\$476.40	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,983	134	205	30
2	5,898	134	205	30
3	5,812	134	205	30
4	5,731	134	205	30
5	5,667	134	205	30
6	5,619	134	205	30
7	5,560	134	205	30
8	5,477	134	205	30
9	5,426	134	205	30
10	5,417	134	205	30
11	5,437	134	205	30
12	5,484	134	205	30
13	5,555	134	205	30
14	5,609	134	205	30
15	5,640	134	205	30
16	5,714	134	205	30
17	5,814	134	205	30
18	5,812	134	205	30
19	5,603	134	341	30
20	5,600	134	341	30
21	5,634	134	341	30
22	5,498	134	341	30
23	5,452	134	341	30
24	5,423	134	341	30
25	5,277	134	341	30
26	5,369	134	341	30
27	5,452	134	341	30
28	5,468	134	341	30
29	5,399	134	341	30
30	5,483	134	341	30
31	5,607	134	341	30
32	5,801	134	341	30
33	5,894	134	341	30
34	6,087	134	170	30
35	6,044	134	170	30
36	6,069	134	170	30
37	6,179	134	170	30
38	6,385	134	170	30
39	6,508	134	170	30
40	6,568	134	170	30
41	6,589	134	205	30
42	6,594	134	205	30
43	6,567	134	205	30
44	6,494	134	205	30
45	6,372	134	205	30
46	6,279	134	205	30
47	6,173	134	205	30
48	6,112	134	205	30

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