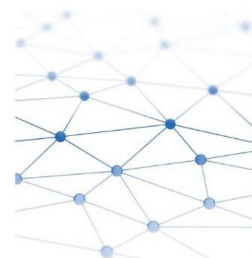
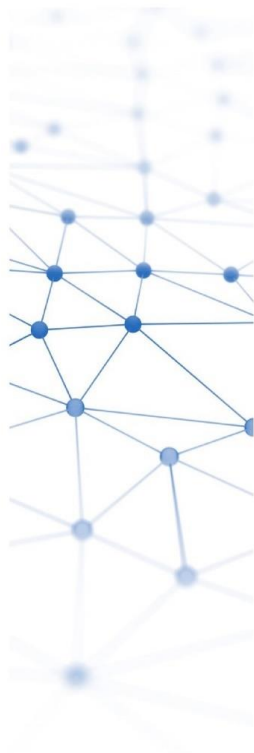


Daily Trading Report

03 May 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

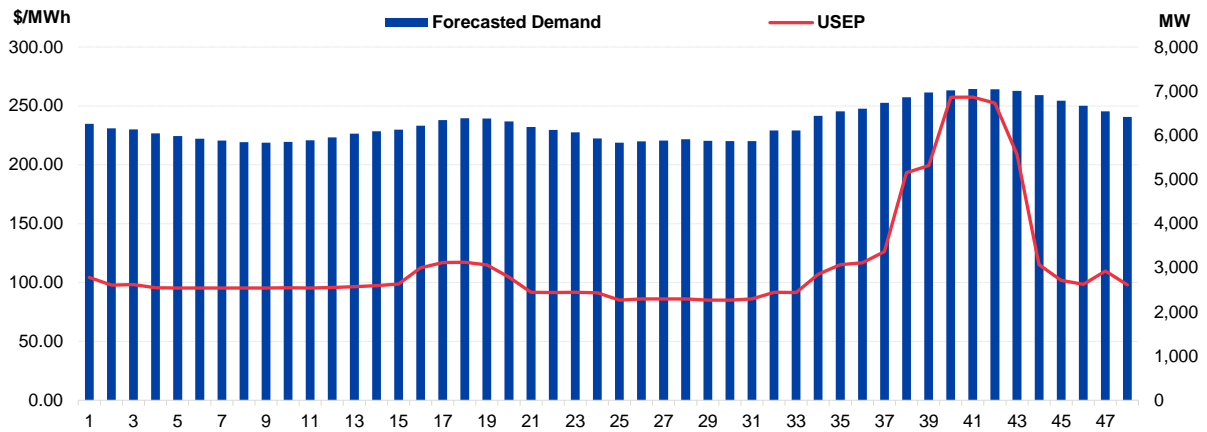


Figure 2: Periodic Ancillary Prices

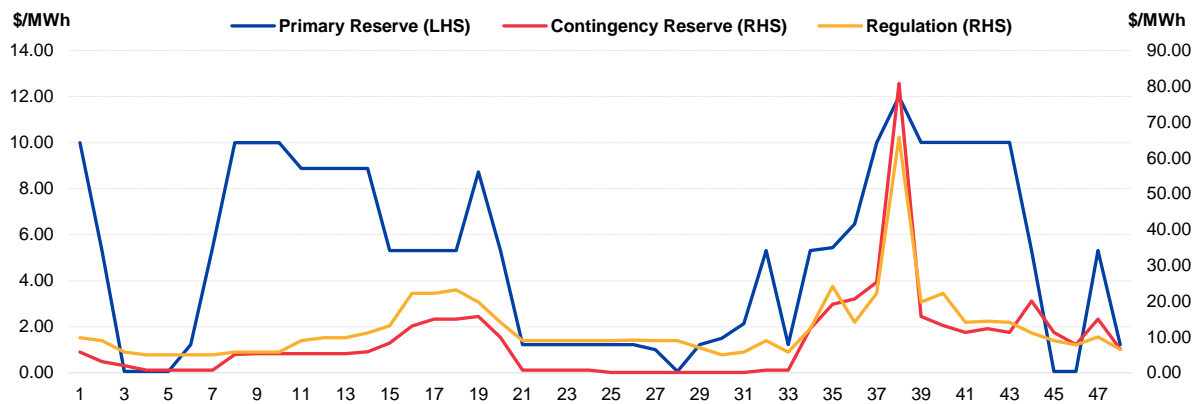


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	13 out of 1418	322 out of 1418	690 out of 1418
Daily Average	6,269	7,465	115.07
Previous day	6,695	7,709	123.53
Change (%)	-6.4%	-3.2%	-6.8%
Daily Max	7,050	7,887	257.43
Previous day	7,310	7,980	194.83
Change (%)	-3.6%	-1.2%	32.1%
Daily Min	5,832	7,253	85.04
Previous day	5,830	7,235	96.14
Change (%)	0.0%	0.2%	-11.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	5.08	8.69	12.27
Previous day	2.30	9.26	12.71
Change (%)	120.9%	-6.2%	-3.5%
Daily Max	12.00	80.77	65.77
Previous day	8.88	20.77	24.78
Change (%)	35.1%	288.9%	165.4%
Daily Min	0.06	0.10	5.02
Previous day	0.02	0.85	5.77
Change (%)	200.0%	-88.2%	-13.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

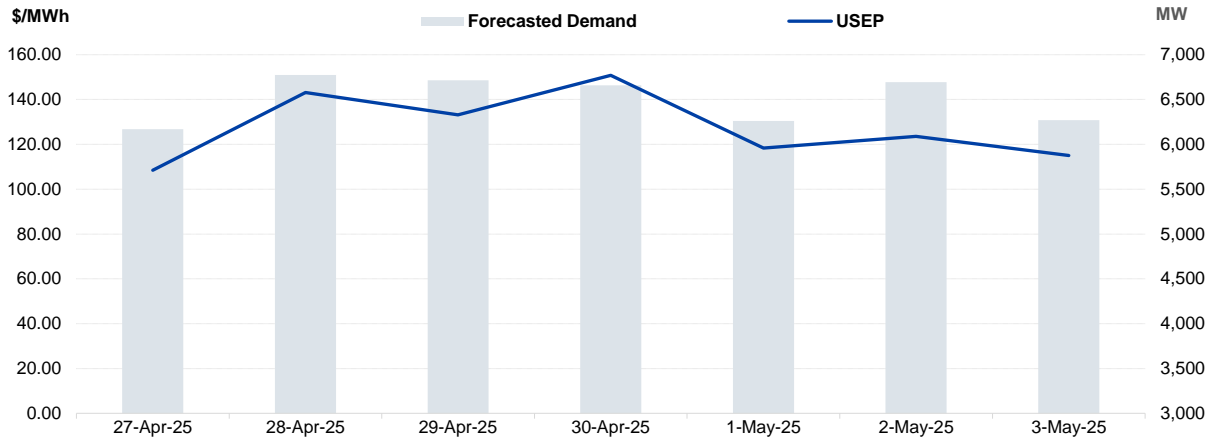


Figure 5: Seven Days USEP Average-Max-Min

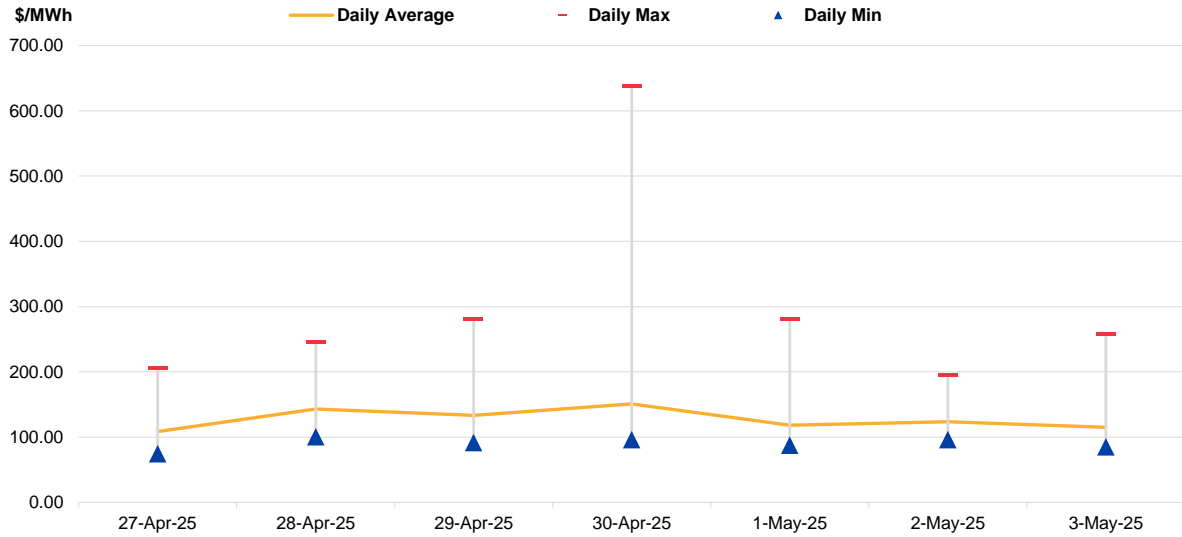
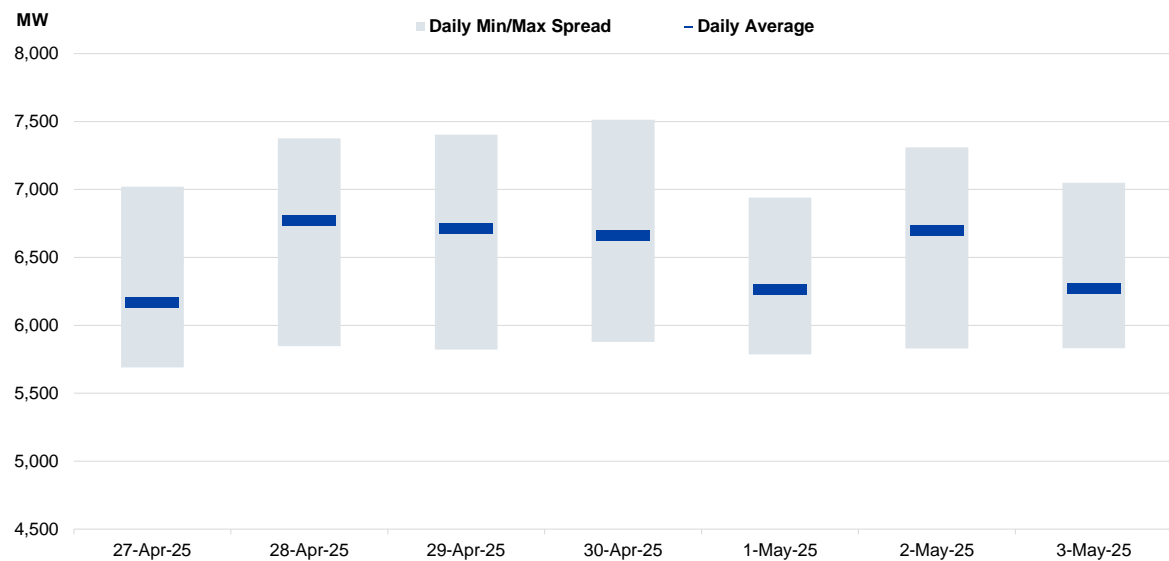
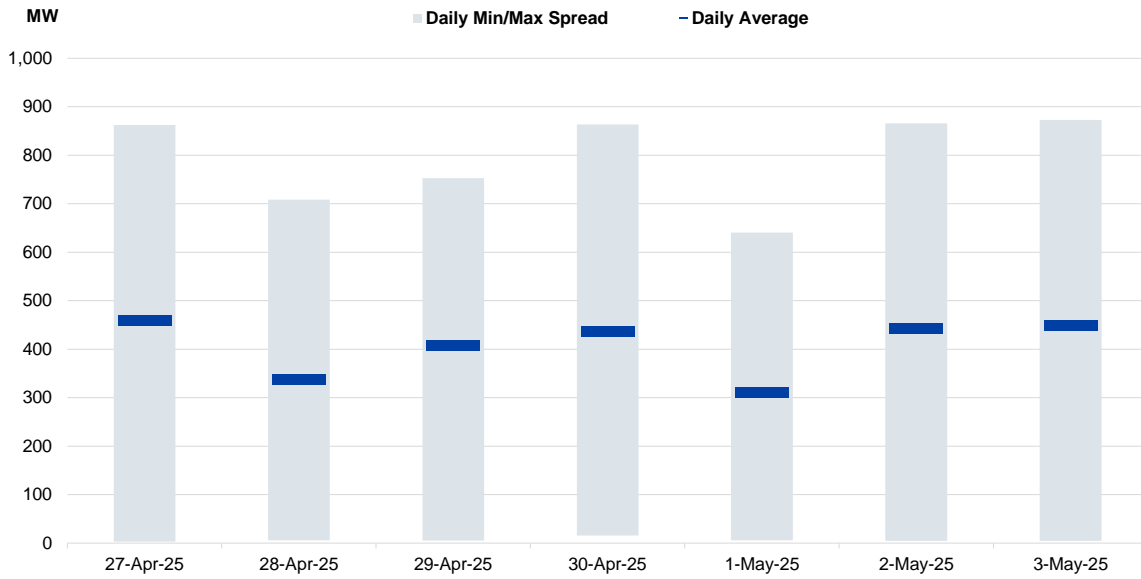


Figure 6: Seven Days Forecasted Demand Average-Max-Min



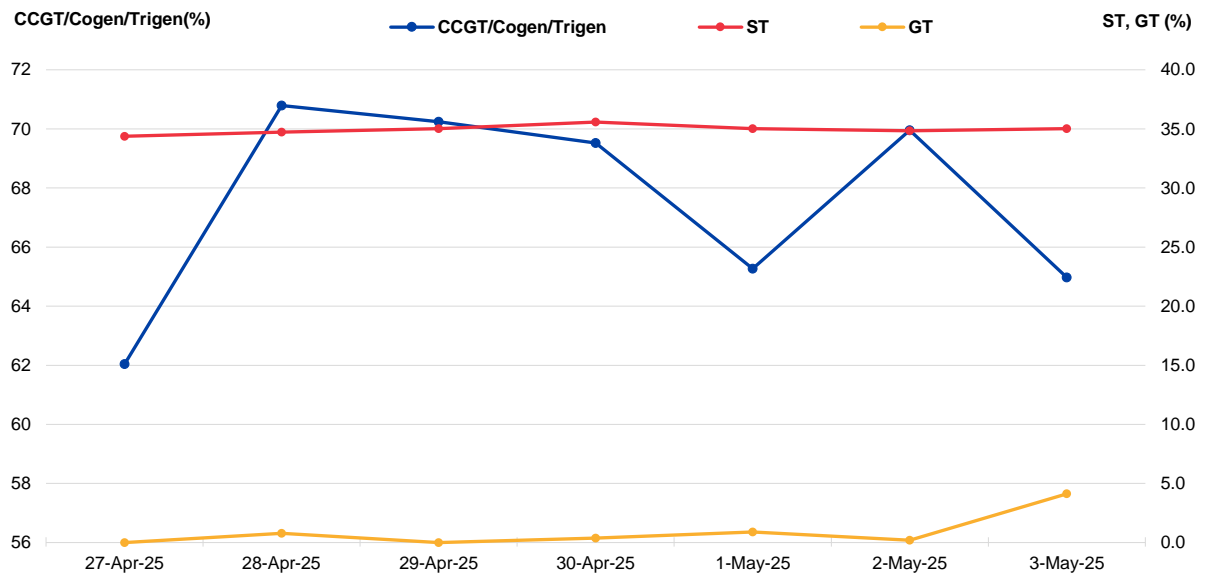
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 27-Apr-25	Mon 28-Apr-25	Tue 29-Apr-25	Wed 30-Apr-25	Thu 01-May-25	Fri 02-May-25	Sat 03-May-25
Forecasted Demand (MW)							
Daily Average	6,169	6,774	6,716	6,659	6,262	6,695	6,269
Daily Maximum	7,020	7,376	7,403	7,514	6,941	7,310	7,050
Daily Minimum	5,691	5,847	5,822	5,878	5,786	5,830	5,832
Forecasted Solar (MW)							
Daily Average	458	337	408	436	312	443	449
Daily Maximum	863	708	753	864	640	866	873
Daily Minimum	3	6	6	16	6	5	5
Total Supply (MW)							
Daily Average	7,442	7,674	7,769	7,758	7,398	7,709	7,465
Daily Maximum	7,806	7,988	7,951	8,070	7,535	7,980	7,887
Daily Minimum	7,184	7,193	7,469	7,483	7,248	7,235	7,253
Energy Price (\$/MWh)							
Daily Average	108.46	143.16	133.20	150.80	118.36	123.53	115.07
Daily Maximum	205.52	245.34	281.39	637.29	280.25	194.83	257.43
Daily Minimum	74.55	100.62	91.55	96.10	87.48	96.14	85.04
Reserve & Regulation Prices (\$/MWh)							
Primary	4.21	2.72	3.30	4.23	5.96	2.30	5.08
Contingency	13.93	15.29	13.00	24.95	20.01	9.26	8.69
Regulation	16.86	17.04	15.50	24.51	18.89	12.71	12.27
Reserve & Regulation Requirement (MW)							
Primary	185	174	175	176	187	173	191
Contingency	405	415	413	412	411	412	414
Regulation	108	108	108	106	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,035	6,632	6,580	6,513	6,115	6,554	6,087
ST	132	133	134	136	134	133	134
GT	0	8	0	4	9	2	43
Import	30	33	33	33	30	36	32

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 03 May 2025

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$104.34	6,263	0	\$104.34	\$123.06	\$476.40	No
2	\$97.88	6,158	0	\$97.88	\$122.44	\$476.40	No
3	\$98.29	6,136	0	\$98.29	\$122.05	\$476.40	No
4	\$95.56	6,047	0	\$95.56	\$121.73	\$476.40	No
5	\$95.28	5,987	0	\$95.28	\$121.56	\$476.40	No
6	\$95.30	5,926	0	\$95.30	\$121.44	\$476.40	No
7	\$95.24	5,879	0	\$95.24	\$121.32	\$476.40	No
8	\$95.30	5,844	0	\$95.30	\$121.20	\$476.40	No
9	\$95.30	5,832	0	\$95.30	\$121.08	\$476.40	No
10	\$95.43	5,849	0	\$95.43	\$120.96	\$476.40	No
11	\$95.41	5,885	0	\$95.41	\$120.68	\$476.40	No
12	\$95.69	5,953	0	\$95.69	\$120.27	\$476.40	No
13	\$96.34	6,038	0	\$96.34	\$119.81	\$476.40	No
14	\$97.42	6,092	0	\$97.42	\$119.23	\$476.40	No
15	\$98.59	6,130	5	\$98.59	\$118.81	\$476.40	No
16	\$112.57	6,218	16	\$112.57	\$118.56	\$476.40	No
17	\$117.01	6,342	20	\$117.01	\$118.41	\$476.40	No
18	\$117.12	6,389	56	\$117.12	\$118.38	\$476.40	No
19	\$115.04	6,384	98	\$115.04	\$118.33	\$476.40	No
20	\$104.62	6,318	233	\$104.62	\$117.96	\$476.40	No
21	\$91.66	6,186	416	\$91.66	\$117.35	\$476.40	No
22	\$91.48	6,121	520	\$91.48	\$116.75	\$476.40	No
23	\$91.69	6,066	612	\$91.69	\$116.26	\$476.40	No
24	\$91.29	5,932	730	\$91.29	\$115.86	\$476.40	No
25	\$85.04	5,836	816	\$85.04	\$115.23	\$476.40	No
26	\$86.05	5,867	798	\$86.05	\$114.62	\$476.40	No
27	\$86.04	5,882	812	\$86.04	\$114.24	\$476.40	No
28	\$86.03	5,914	814	\$86.03	\$113.98	\$476.40	No
29	\$85.04	5,876	873	\$85.04	\$113.64	\$476.40	No
30	\$85.04	5,867	861	\$85.04	\$113.41	\$476.40	No
31	\$86.06	5,872	857	\$86.06	\$112.90	\$476.40	No
32	\$91.75	6,108	663	\$91.75	\$112.49	\$476.40	No
33	\$91.52	6,113	662	\$91.52	\$112.08	\$476.40	No
34	\$107.15	6,444	356	\$107.15	\$111.91	\$476.40	No
35	\$115.19	6,545	244	\$115.19	\$111.76	\$476.40	No
36	\$116.65	6,605	175	\$116.65	\$111.43	\$476.40	No
37	\$126.12	6,734	98	\$126.12	\$110.65	\$476.40	No
38	\$193.17	6,864	46	\$193.17	\$111.39	\$476.40	No
39	\$199.34	6,972	1	\$199.34	\$111.83	\$476.40	No
40	\$257.42	7,017	0	\$257.42	\$113.13	\$476.40	No
41	\$257.43	7,050	0	\$257.43	\$115.08	\$476.40	No
42	\$252.43	7,042	0	\$252.43	\$116.28	\$476.40	No
43	\$208.74	7,005	0	\$208.74	\$117.25	\$476.40	No
44	\$115.08	6,910	0	\$115.08	\$116.78	\$476.40	No
45	\$101.83	6,784	0	\$101.83	\$116.06	\$476.40	No
46	\$98.44	6,669	0	\$98.44	\$115.50	\$476.40	No
47	\$109.84	6,541	0	\$109.84	\$115.34	\$476.40	No
48	\$97.96	6,415	0	\$97.96	\$115.07	\$476.40	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,130	134	0	30
2	6,024	134	0	30
3	6,001	134	0	30
4	5,912	134	0	30
5	5,851	134	0	30
6	5,790	134	0	30
7	5,742	134	0	30
8	5,707	134	0	30
9	5,694	134	0	30
10	5,712	134	0	30
11	5,748	134	0	30
12	5,817	134	0	30
13	5,902	134	0	30
14	5,956	134	0	30
15	5,993	134	0	30
16	6,079	134	0	30
17	6,206	134	0	30
18	6,203	134	50	30
19	6,197	134	50	30
20	6,133	134	50	30
21	6,000	134	50	30
22	5,935	134	50	30
23	5,880	134	50	30
24	5,745	134	50	30
25	5,648	134	50	30
26	5,729	134	0	30
27	5,744	134	0	30
28	5,777	134	0	30
29	5,738	134	0	30
30	5,730	134	0	30
31	5,685	134	50	30
32	5,923	134	50	30
33	5,878	134	100	30
34	6,261	134	50	30
35	6,411	134	0	30
36	6,472	134	0	30
37	6,598	134	0	30
38	6,718	134	0	30
39	6,776	134	50	30
40	6,862	134	0	40
41	6,866	134	0	70
42	6,860	134	0	67
43	6,830	134	0	60
44	6,439	134	341	30
45	6,313	134	341	30
46	6,197	134	341	30
47	6,239	134	170	30
48	6,111	134	170	30

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