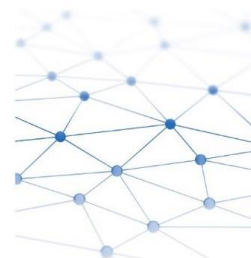
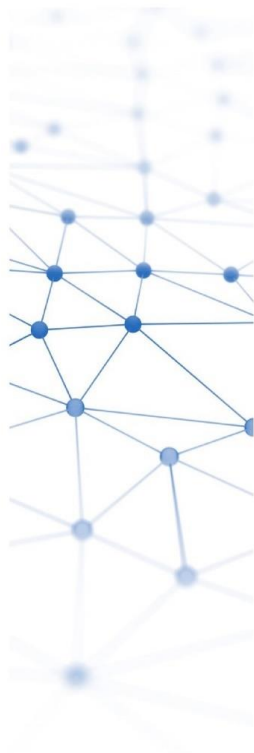


# Daily Trading Report

## 02 May 2025



# Market Overview

Figure 1: Forecasted Demand vs USEP

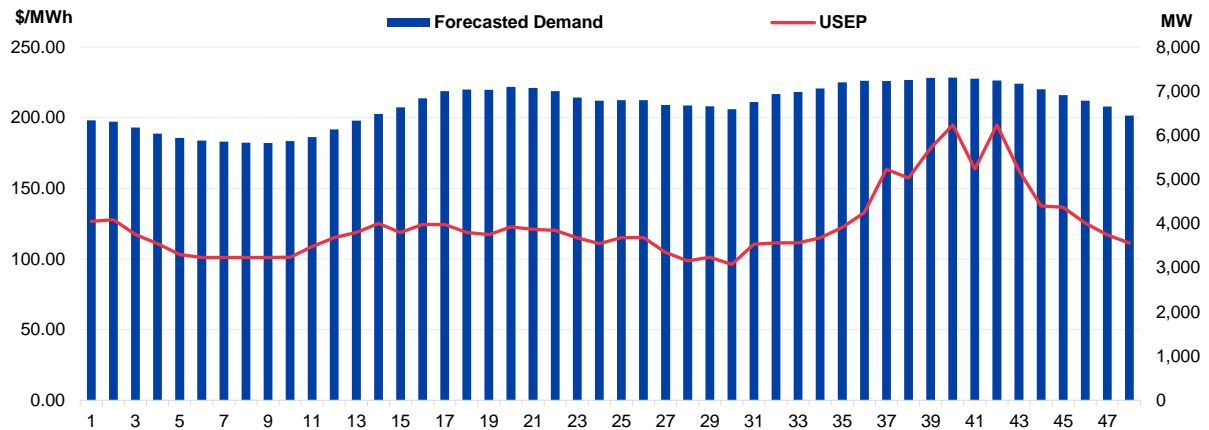


Figure 2: Periodic Ancillary Prices

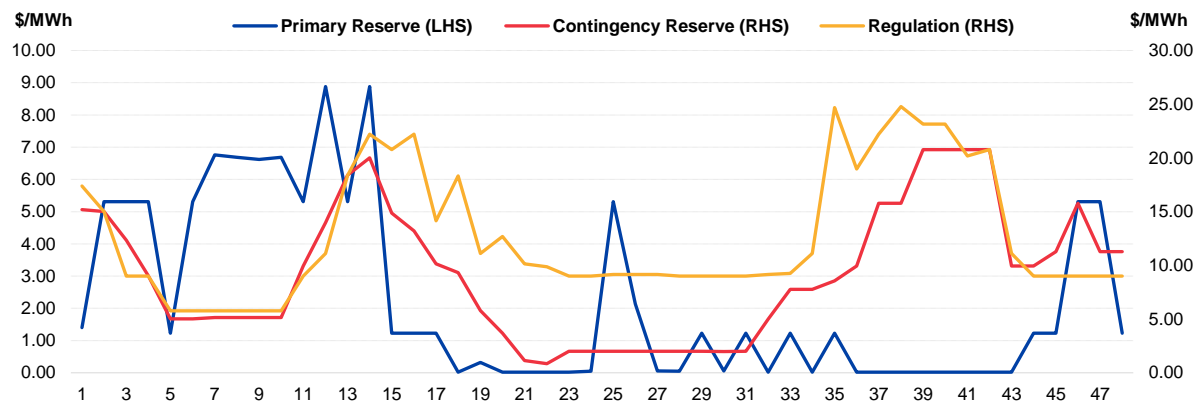


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	123 out of 5605	1981 out of 5605	2731 out of 5605
Daily Average	6,695	7,709	123.53
Previous day	6,262	7,398	118.36
Change (%)	6.9%	4.2%	4.4%
Daily Max	7,310	7,980	194.83
Previous day	6,941	7,535	280.25
Change (%)	5.3%	5.9%	-30.5%
Daily Min	5,830	7,235	96.14
Previous day	5,786	7,248	87.48
Change (%)	0.8%	-0.2%	9.9%

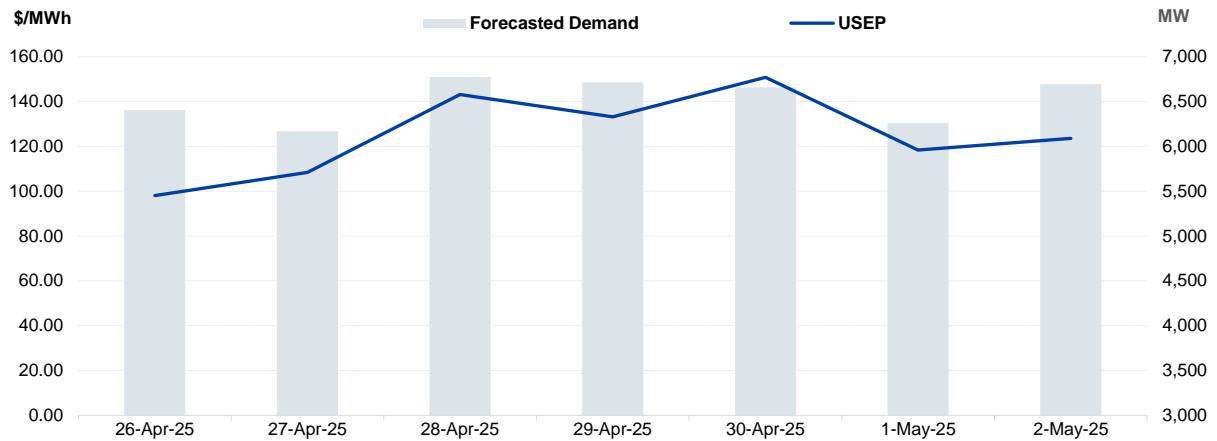
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.30	9.26	12.71
Previous day	5.96	20.01	18.89
Change (%)	-61.4%	-53.7%	-32.7%
Daily Max	8.88	20.77	24.78
Previous day	20.01	149.98	111.99
Change (%)	-55.6%	-86.2%	-77.9%
Daily Min	0.02	0.85	5.77
Previous day	0.06	0.10	5.02
Change (%)	-66.7%	750.0%	14.9%

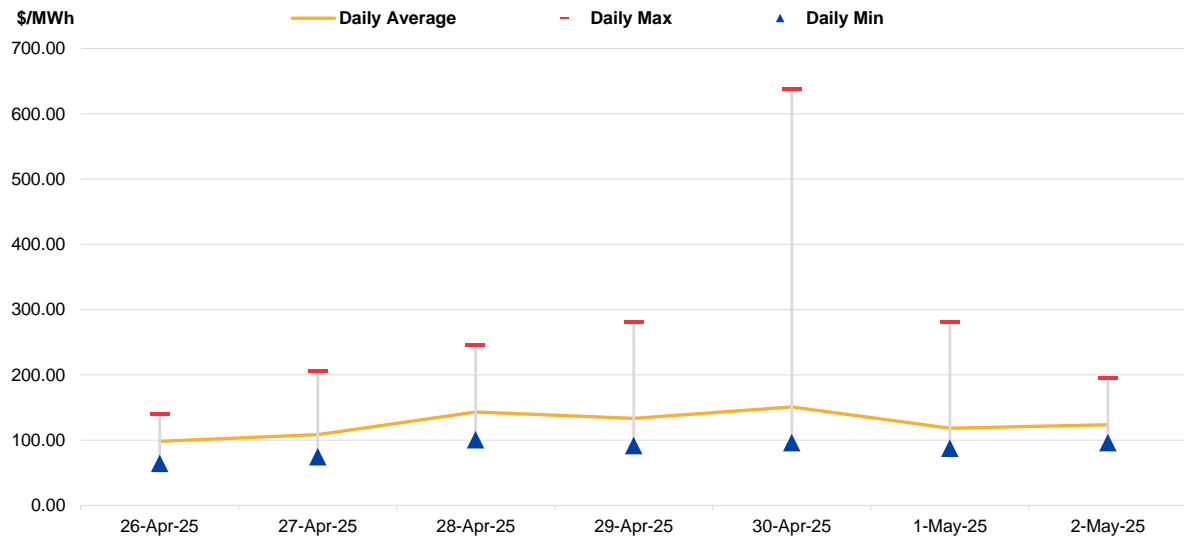
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

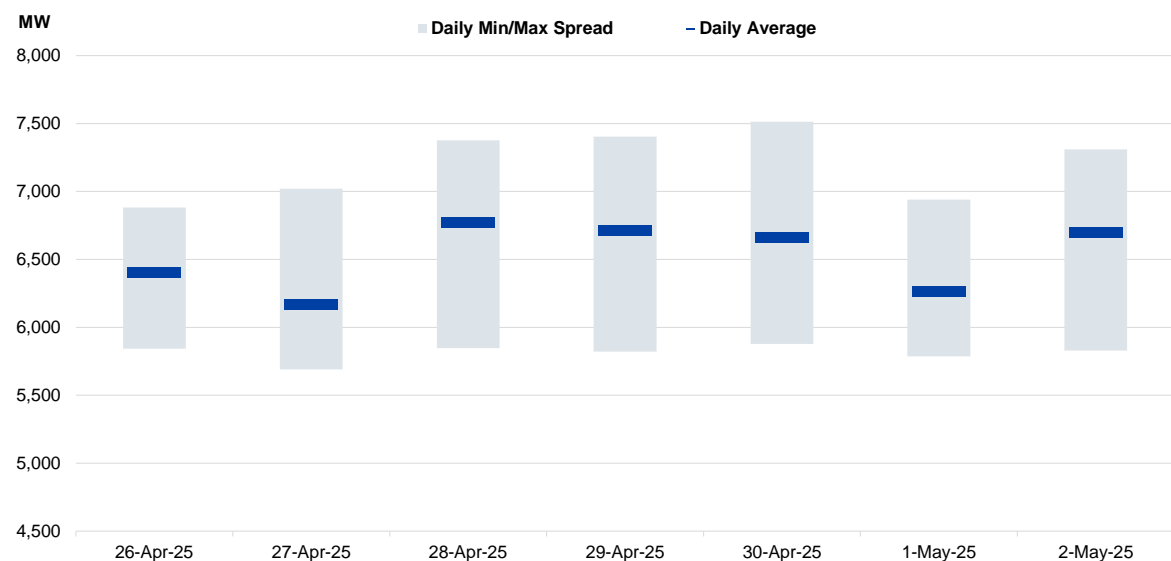
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

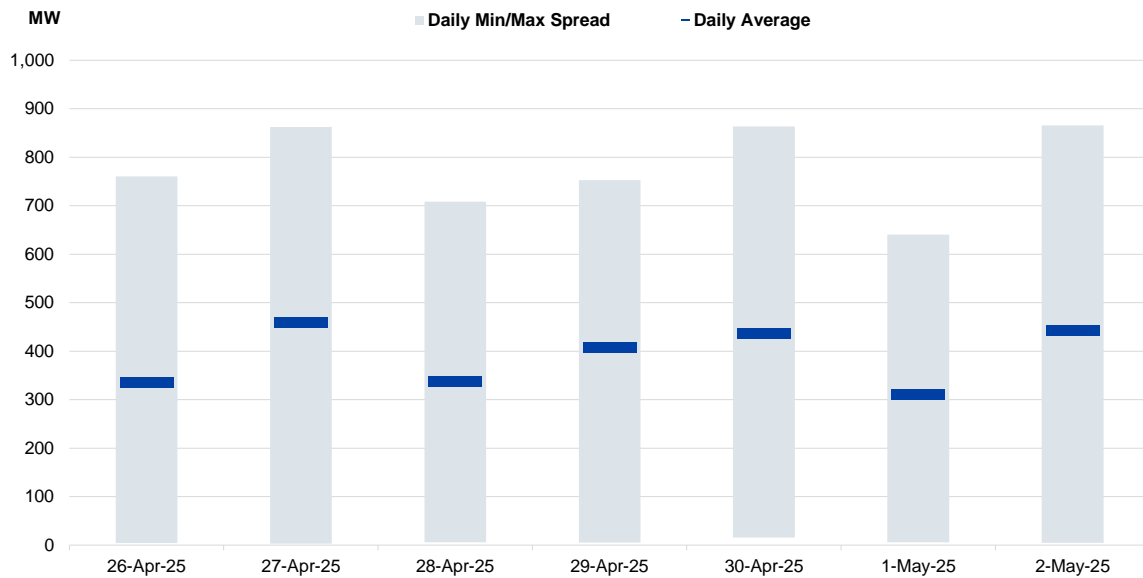


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



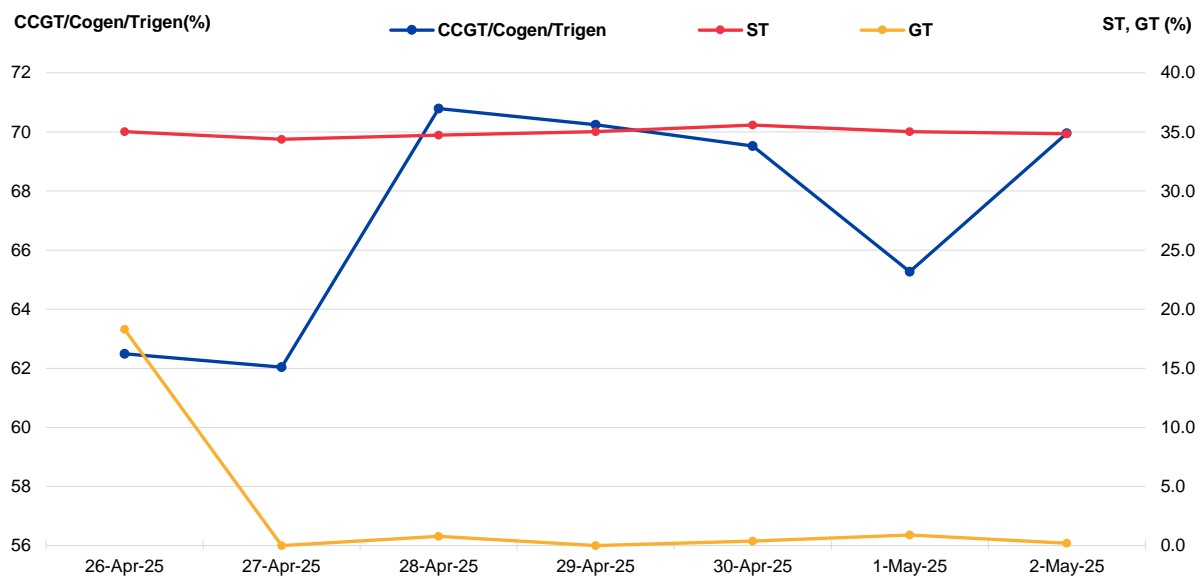
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Sat 26-Apr-25	Sun 27-Apr-25	Mon 28-Apr-25	Tue 29-Apr-25	Wed 30-Apr-25	Thu 01-May-25	Fri 02-May-25
<b>Forecasted Demand (MW)</b>							
Daily Average	6,405	6,169	6,774	6,716	6,659	6,262	6,695
Daily Maximum	6,881	7,020	7,376	7,403	7,514	6,941	7,310
Daily Minimum	5,844	5,691	5,847	5,822	5,878	5,786	5,830
<b>Forecasted Solar (MW)</b>							
Daily Average	336	458	337	408	436	312	443
Daily Maximum	760	863	708	753	864	640	866
Daily Minimum	4	3	6	6	16	6	5
<b>Total Supply (MW)</b>							
Daily Average	7,539	7,442	7,674	7,769	7,758	7,398	7,709
Daily Maximum	7,851	7,806	7,988	7,951	8,070	7,535	7,980
Daily Minimum	7,278	7,184	7,193	7,469	7,483	7,248	7,235
<b>Energy Price (\$/MWh)</b>							
Daily Average	98.03	108.46	143.16	133.20	150.80	118.36	123.53
Daily Maximum	140.51	205.52	245.34	281.39	637.29	280.25	194.83
Daily Minimum	64.33	74.55	100.62	91.55	96.10	87.48	96.14
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	1.27	4.21	2.72	3.30	4.23	5.96	2.30
Contingency	7.92	13.93	15.29	13.00	24.95	20.01	9.26
Regulation	11.02	16.86	17.04	15.50	24.51	18.89	12.71
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	166	185	174	175	176	187	173
Contingency	401	405	415	413	412	411	412
Regulation	108	108	108	108	106	108	108
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,080	6,035	6,632	6,580	6,513	6,115	6,554
ST	134	132	133	134	136	134	133
GT	191	0	8	0	4	9	2
Import	30	30	33	33	33	30	36

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Friday, 02 May 2025

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# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$126.67	6,340	0	\$126.67	\$118.85	\$476.40	No
2	\$127.67	6,307	0	\$127.67	\$119.40	\$476.40	No
3	\$117.21	6,175	0	\$117.21	\$119.53	\$476.40	No
4	\$110.89	6,038	0	\$110.89	\$119.77	\$476.40	No
5	\$103.20	5,940	0	\$103.20	\$119.96	\$476.40	No
6	\$101.12	5,885	0	\$101.12	\$120.16	\$476.40	No
7	\$101.14	5,855	0	\$101.14	\$120.37	\$476.40	No
8	\$101.11	5,831	0	\$101.11	\$120.57	\$476.40	No
9	\$101.11	5,830	0	\$101.11	\$120.77	\$476.40	No
10	\$101.15	5,868	0	\$101.15	\$120.98	\$476.40	No
11	\$108.71	5,963	0	\$108.71	\$121.28	\$476.40	No
12	\$115.24	6,135	0	\$115.24	\$121.65	\$476.40	No
13	\$118.74	6,335	0	\$118.74	\$122.01	\$476.40	No
14	\$125.20	6,486	0	\$125.20	\$122.51	\$476.40	No
15	\$118.65	6,631	5	\$118.65	\$122.82	\$476.40	No
16	\$124.41	6,840	17	\$124.41	\$123.10	\$476.40	No
17	\$124.44	7,003	66	\$124.44	\$123.37	\$476.40	No
18	\$118.64	7,039	161	\$118.64	\$123.71	\$476.40	No
19	\$117.20	7,030	262	\$117.20	\$124.04	\$476.40	No
20	\$122.62	7,095	281	\$122.62	\$124.69	\$476.40	No
21	\$120.98	7,076	375	\$120.98	\$125.22	\$476.40	No
22	\$120.17	6,999	487	\$120.17	\$125.82	\$476.40	No
23	\$115.03	6,859	605	\$115.03	\$126.31	\$476.40	No
24	\$110.76	6,784	669	\$110.76	\$126.71	\$476.40	No
25	\$115.16	6,797	707	\$115.16	\$127.19	\$476.40	No
26	\$115.12	6,798	680	\$115.12	\$127.68	\$476.40	No
27	\$104.62	6,687	797	\$104.62	\$127.96	\$476.40	No
28	\$98.58	6,674	809	\$98.58	\$128.16	\$476.40	No
29	\$101.15	6,657	815	\$101.15	\$128.44	\$476.40	No
30	\$96.14	6,592	866	\$96.14	\$128.53	\$476.40	No
31	\$110.37	6,754	735	\$110.37	\$128.55	\$476.40	No
32	\$111.37	6,936	630	\$111.37	\$128.43	\$476.40	No
33	\$111.41	6,986	587	\$111.41	\$127.90	\$476.40	No
34	\$115.06	7,060	504	\$115.06	\$127.66	\$476.40	No
35	\$122.40	7,201	308	\$122.40	\$127.78	\$476.40	No
36	\$132.90	7,234	167	\$132.90	\$127.94	\$476.40	No
37	\$163.54	7,229	78	\$163.54	\$128.91	\$476.40	No
38	\$157.29	7,252	29	\$157.29	\$129.53	\$476.40	No
39	\$178.54	7,304	1	\$178.54	\$129.76	\$476.40	No
40	\$194.83	7,310	0	\$194.83	\$129.46	\$476.40	No
41	\$163.77	7,286	0	\$163.77	\$127.04	\$476.40	No
42	\$194.81	7,241	0	\$194.81	\$125.26	\$476.40	No
43	\$162.51	7,168	0	\$162.51	\$124.13	\$476.40	No
44	\$137.45	7,045	0	\$137.45	\$123.71	\$476.40	No
45	\$136.53	6,911	0	\$136.53	\$123.85	\$476.40	No
46	\$125.34	6,786	0	\$125.34	\$123.76	\$476.40	No
47	\$117.09	6,650	0	\$117.09	\$123.65	\$476.40	No
48	\$111.29	6,447	0	\$111.29	\$123.53	\$476.40	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,208	134	0	30
2	6,176	134	0	30
3	6,041	134	0	30
4	5,904	134	0	30
5	5,804	134	0	30
6	5,748	134	0	30
7	5,719	134	0	30
8	5,694	134	0	30
9	5,693	134	0	30
10	5,731	134	0	30
11	5,826	134	0	30
12	6,000	134	0	30
13	6,202	134	0	30
14	6,355	134	0	30
15	6,496	134	0	30
16	6,706	134	0	30
17	6,870	134	0	30
18	6,909	134	0	30
19	6,900	134	0	30
20	6,966	132	0	30
21	6,947	132	0	30
22	6,869	132	0	30
23	6,729	132	0	30
24	6,655	132	0	30
25	6,667	132	0	30
26	6,668	132	0	30
27	6,509	132	50	30
28	6,496	132	50	30
29	6,527	132	0	30
30	6,463	132	0	30
31	6,626	132	0	30
32	6,809	132	0	30
33	6,830	132	0	60
34	6,904	132	0	60
35	7,035	132	0	70
36	7,068	134	0	70
37	7,070	134	0	60
38	7,093	134	0	60
39	7,133	134	0	60
40	7,138	134	0	60
41	7,113	134	0	60
42	7,098	134	0	30
43	7,024	134	0	30
44	6,909	134	0	30
45	6,774	134	0	30
46	6,652	134	0	30
47	6,515	134	0	30
48	6,312	134	0	30

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