

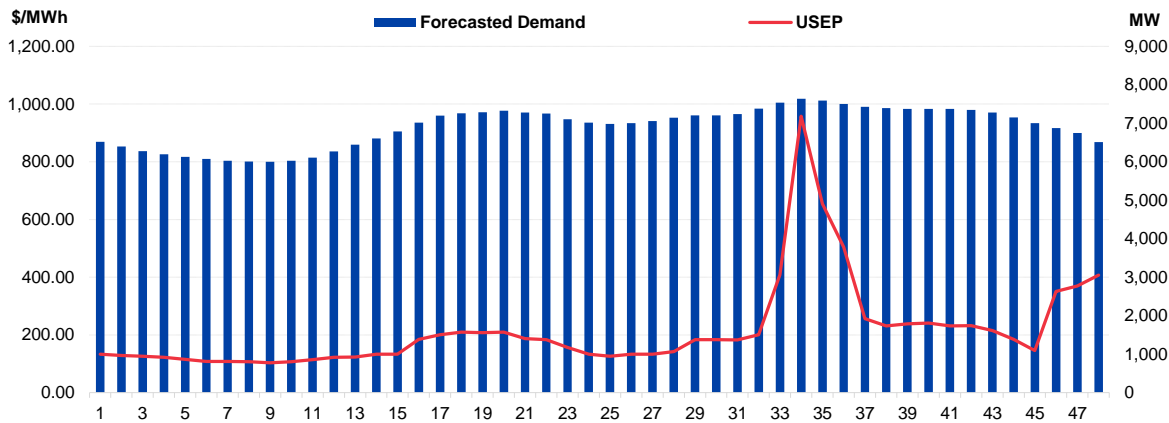
# Daily Trading Report

## 26 April 2024

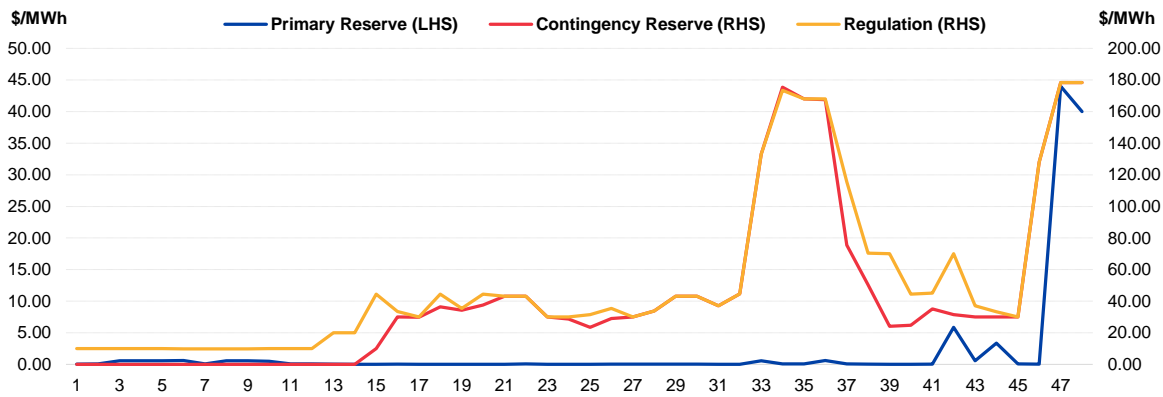


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

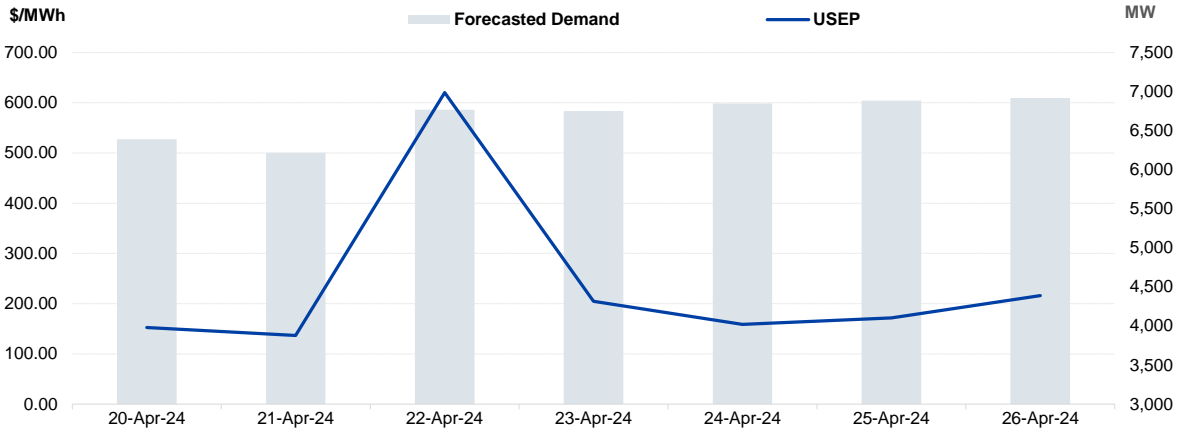
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	1 out of 5352	1778 out of 5352	791 out of 5352
Daily Average	6,916	7,772	216.03
Previous day	6,884	7,803	171.75
Change (%)	0.5%	-0.4%	25.8%
Daily Max	7,640	8,089	957.93
Previous day	7,440	8,146	378.15
Change (%)	2.7%	-0.7%	153.3%
Daily Min	5,998	7,030	103.24
Previous day	5,961	7,225	105.47
Change (%)	0.6%	-2.7%	-2.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.08	43.08	51.66
Previous day	0.02	26.17	33.32
Change (%)	10300.0%	64.6%	55.0%
Daily Max	44.00	178.37	178.37
Previous day	0.06	124.00	124.44
Change (%)	73233.3%	43.8%	43.3%
Daily Min	0.01	0.01	9.80
Previous day	0.01	0.01	8.18
Change (%)	0.0%	0.0%	19.8%

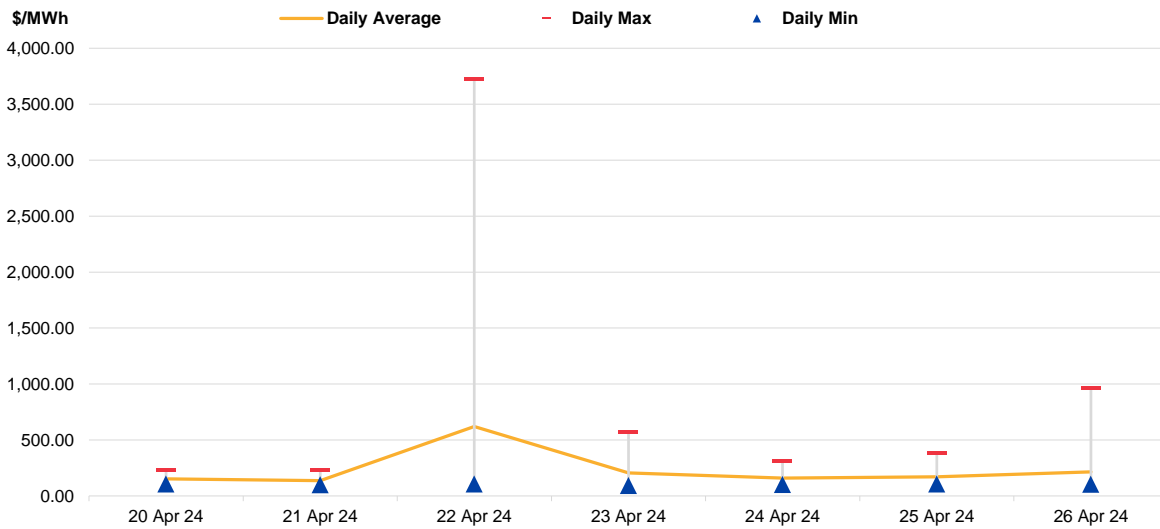
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

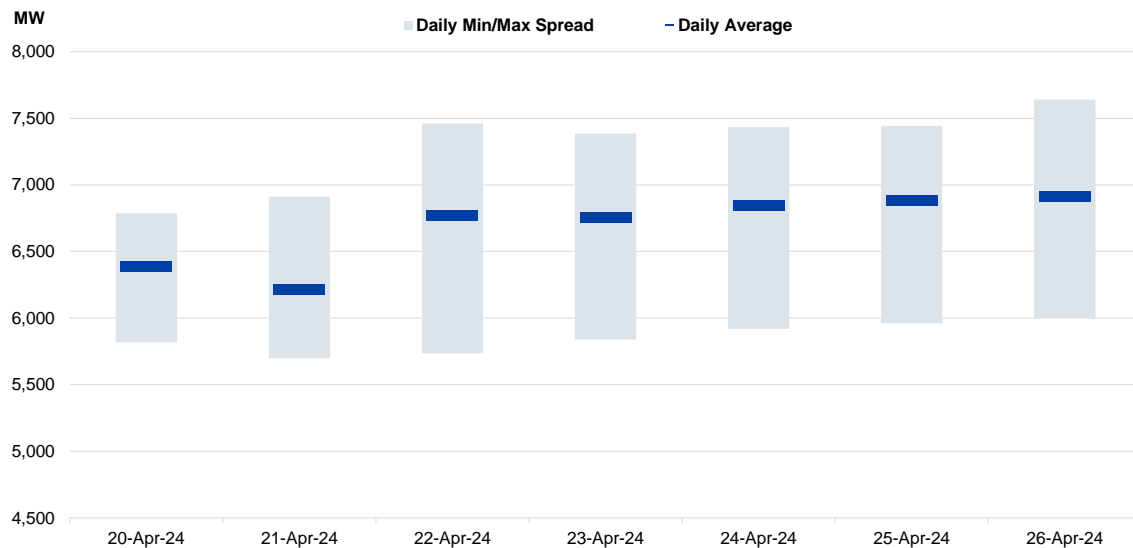
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

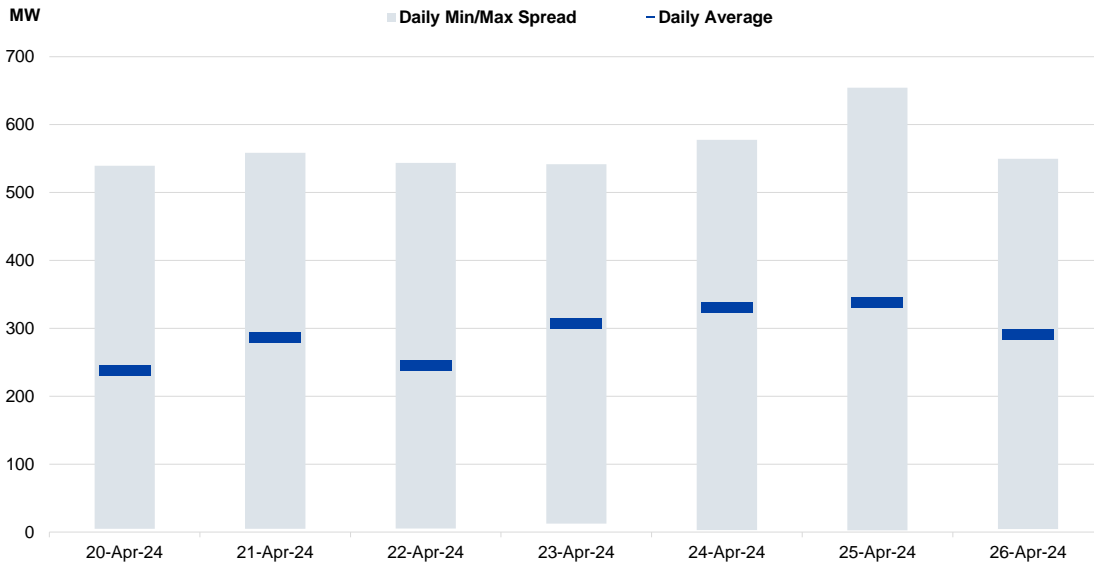


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



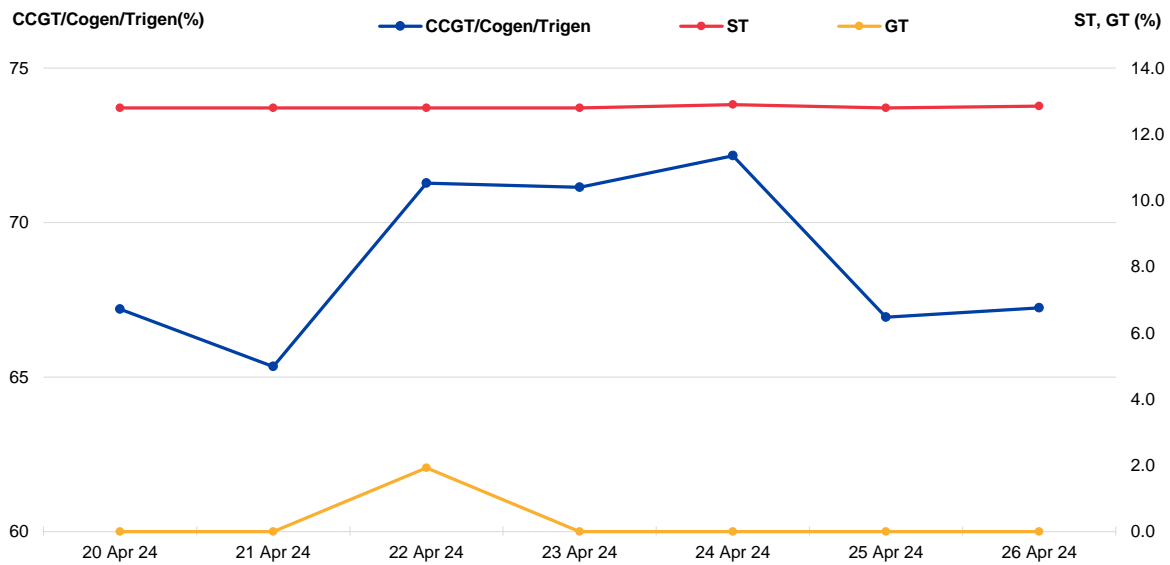
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Sat 20 Apr 24	Sun 21 Apr 24	Mon 22 Apr 24	Tue 23 Apr 24	Wed 24 Apr 24	Thu 25 Apr 24	Fri 26 Apr 24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,390	6,216	6,769	6,752	6,847	6,884	6,916
Daily Maximum	6,785	6,912	7,461	7,384	7,435	7,440	7,640
Daily Minimum	5,820	5,698	5,735	5,838	5,919	5,961	5,998
<b>Forecasted Solar (MW)</b>							
Daily Average	237	287	245	307	331	338	291
Daily Maximum	540	558	544	542	578	654	550
Daily Minimum	5	5	5	13	3	2	4
<b>Total Supply (MW)</b>							
Daily Average	7,206	7,257	7,428	7,583	7,866	7,803	7,772
Daily Maximum	7,540	7,752	7,744	8,041	8,238	8,146	8,089
Daily Minimum	6,912	6,791	6,926	7,020	7,321	7,225	7,030
<b>Energy Price (\$/MWh)</b>							
Daily Average	152.50	136.66	620.22	204.85	158.57	171.75	216.03
Daily Maximum	231.24	231.11	3726.84	564.38	312.76	378.15	957.93
Daily Minimum	105.82	99.66	106.35	91.72	102.03	105.47	103.24
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	0.03	0.17	10.39	1.63	0.02	0.02	2.08
Contingency	13.23	9.99	88.17	46.19	13.03	26.17	43.08
Regulation	21.92	19.88	77.05	31.82	26.65	33.32	51.66
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	167	181	163	158	157	159	167
Contingency	400	402	410	405	404	405	414
Regulation	113	113	113	110	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,264	6,091	6,644	6,632	6,726	6,765	6,795
ST	148	148	148	148	149	148	149
GT	0	0	3	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$133.08	6,520	0	\$133.08	\$171.97	\$564.60	No
2	\$128.60	6,396	0	\$128.60	\$172.11	\$564.60	No
3	\$126.15	6,278	0	\$126.15	\$172.10	\$564.60	No
4	\$122.74	6,197	0	\$122.74	\$172.10	\$564.60	No
5	\$114.90	6,125	0	\$114.90	\$171.98	\$564.60	No
6	\$107.93	6,072	0	\$107.93	\$172.00	\$564.60	No
7	\$107.92	6,027	0	\$107.92	\$172.02	\$564.60	No
8	\$107.42	6,004	0	\$107.42	\$172.05	\$564.60	No
9	\$103.24	5,998	0	\$103.24	\$172.00	\$564.60	No
10	\$106.92	6,027	0	\$106.92	\$172.02	\$564.60	No
11	\$114.38	6,108	0	\$114.38	\$172.08	\$564.60	No
12	\$122.69	6,271	0	\$122.69	\$172.08	\$564.60	No
13	\$123.71	6,443	0	\$123.71	\$171.89	\$564.60	No
14	\$132.85	6,607	0	\$132.85	\$171.84	\$564.60	No
15	\$133.19	6,792	4	\$133.19	\$171.57	\$564.60	No
16	\$183.98	7,019	13	\$183.98	\$171.66	\$564.60	No
17	\$200.45	7,202	39	\$200.45	\$171.01	\$564.60	No
18	\$209.78	7,260	119	\$209.78	\$167.50	\$564.60	No
19	\$207.63	7,285	202	\$207.63	\$166.72	\$564.60	No
20	\$209.81	7,325	250	\$209.81	\$166.13	\$564.60	No
21	\$186.79	7,283	357	\$186.79	\$165.61	\$564.60	No
22	\$183.87	7,251	417	\$183.87	\$165.60	\$564.60	No
23	\$156.40	7,102	510	\$156.40	\$165.20	\$564.60	No
24	\$132.88	7,018	516	\$132.88	\$164.31	\$564.60	No
25	\$125.96	6,984	528	\$125.96	\$163.31	\$564.60	No
26	\$132.87	7,002	548	\$132.87	\$162.65	\$564.60	No
27	\$132.87	7,057	550	\$132.87	\$161.99	\$564.60	No
28	\$142.09	7,147	505	\$142.09	\$161.53	\$564.60	No
29	\$183.64	7,206	479	\$183.64	\$162.16	\$564.60	No
30	\$183.64	7,204	485	\$183.64	\$163.26	\$564.60	No
31	\$182.74	7,239	480	\$182.74	\$164.30	\$564.60	No
32	\$200.94	7,381	366	\$200.94	\$165.61	\$564.60	No
33	\$407.80	7,534	261	\$407.80	\$170.64	\$564.60	No
34	\$957.93	7,640	161	\$957.93	\$186.77	\$564.60	No
35	\$654.49	7,589	92	\$654.49	\$196.93	\$564.60	No
36	\$504.47	7,502	45	\$504.47	\$203.97	\$564.60	No
37	\$255.86	7,430	33	\$255.86	\$205.48	\$564.60	No
38	\$230.68	7,396	23	\$230.68	\$206.13	\$564.60	No
39	\$238.39	7,373	1	\$238.39	\$204.85	\$564.60	No
40	\$241.32	7,377	0	\$241.32	\$202.93	\$564.60	No
41	\$231.56	7,373	0	\$231.56	\$201.88	\$564.60	No
42	\$231.97	7,348	0	\$231.97	\$201.74	\$564.60	No
43	\$214.85	7,280	0	\$214.85	\$201.85	\$564.60	No
44	\$183.95	7,150	0	\$183.95	\$201.85	\$564.60	No
45	\$145.81	7,005	0	\$145.81	\$201.22	\$564.60	No
46	\$350.89	6,879	0	\$350.89	\$205.56	\$564.60	No
47	\$369.82	6,751	0	\$369.82	\$210.42	\$564.60	No
48	\$407.66	6,514	0	\$407.66	\$216.03	\$564.60	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,403	148	0	0
2	6,277	148	0	0
3	6,159	148	0	0
4	6,077	148	0	0
5	6,003	148	0	0
6	5,950	148	0	0
7	5,905	148	0	0
8	5,881	148	0	0
9	5,875	148	0	0
10	5,904	148	0	0
11	5,986	148	0	0
12	6,150	148	0	0
13	6,324	148	0	0
14	6,489	148	0	0
15	6,673	148	0	0
16	6,903	148	0	0
17	7,086	148	0	0
18	7,142	148	0	0
19	7,169	148	0	0
20	7,209	148	0	0
21	7,168	148	0	0
22	7,137	148	0	0
23	6,984	148	0	0
24	6,901	148	0	0
25	6,863	152	0	0
26	6,881	152	0	0
27	6,936	152	0	0
28	7,027	152	0	0
29	7,074	152	0	0
30	7,073	152	0	0
31	7,109	152	0	0
32	7,248	152	0	0
33	7,389	148	0	0
34	7,486	148	0	0
35	7,444	148	0	0
36	7,390	148	0	0
37	7,317	148	0	0
38	7,283	148	0	0
39	7,259	148	0	0
40	7,264	148	0	0
41	7,260	148	0	0
42	7,236	148	0	0
43	7,168	148	0	0
44	7,037	148	0	0
45	6,890	148	0	0
46	6,763	148	0	0
47	6,634	148	0	0
48	6,396	148	0	0

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