

Daily Trading Report

18 April 2024



Market Overview

Figure 1: Forecasted Demand vs USEP

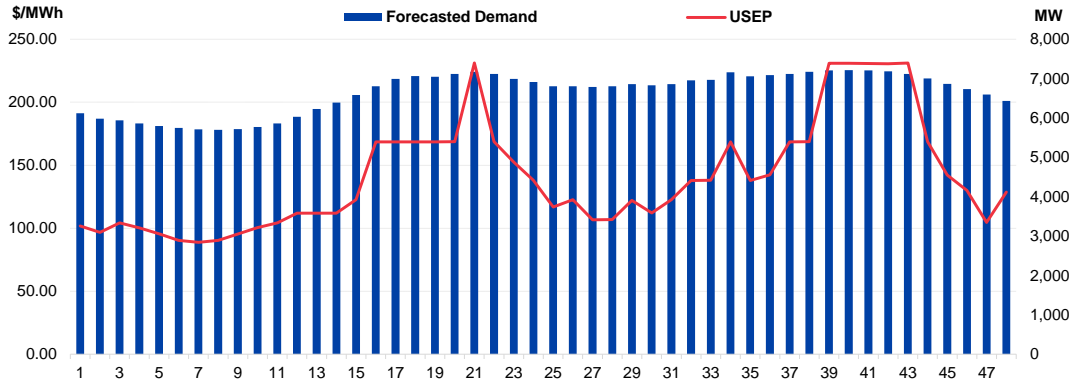


Figure 2: Periodic Ancillary Prices

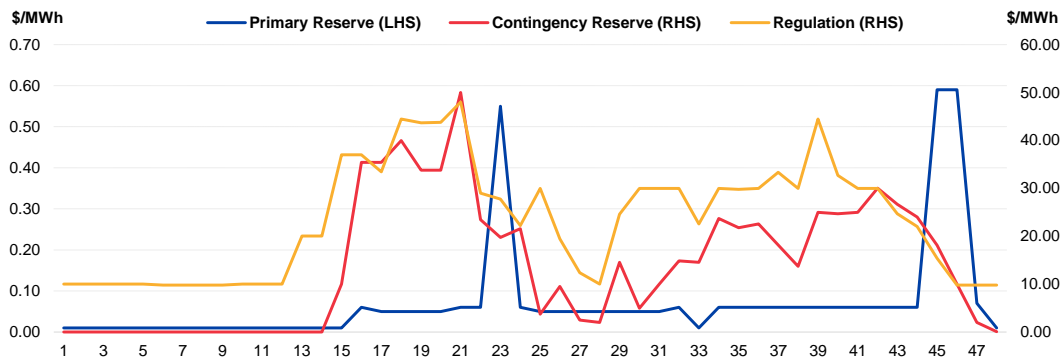


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	61 out of 5346	1555 out of 5346	2170 out of 5346
Daily Average	6,657	7,871	140.85
Previous day	6,615	7,857	134.51
Change (%)	0.6%	0.2%	4.7%
Daily Max	7,214	8,135	231.20
Previous day	7,196	8,180	173.04
Change (%)	0.2%	-0.6%	33.6%
Daily Min	5,697	7,362	88.82
Previous day	5,641	7,315	84.72
Change (%)	1.0%	0.7%	4.8%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.07	13.87	23.26
Previous day	0.04	18.60	25.22
Change (%)	75.0%	-25.4%	-7.8%
Daily Max	0.59	50.00	48.00
Previous day	0.50	43.67	50.00
Change (%)	18.0%	14.5%	-4.0%
Daily Min	0.01	0.01	9.80
Previous day	0.01	0.01	9.80
Change (%)	0.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

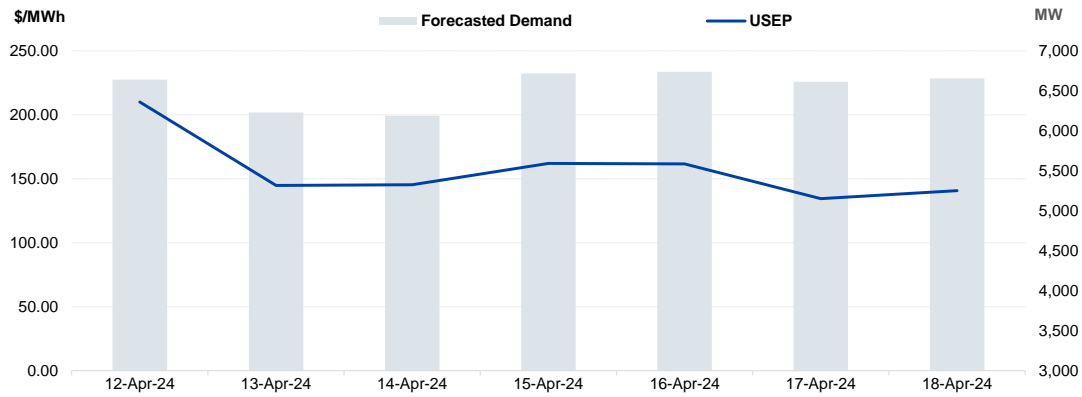


Figure 5: Seven Days USEP Average-Max-Min

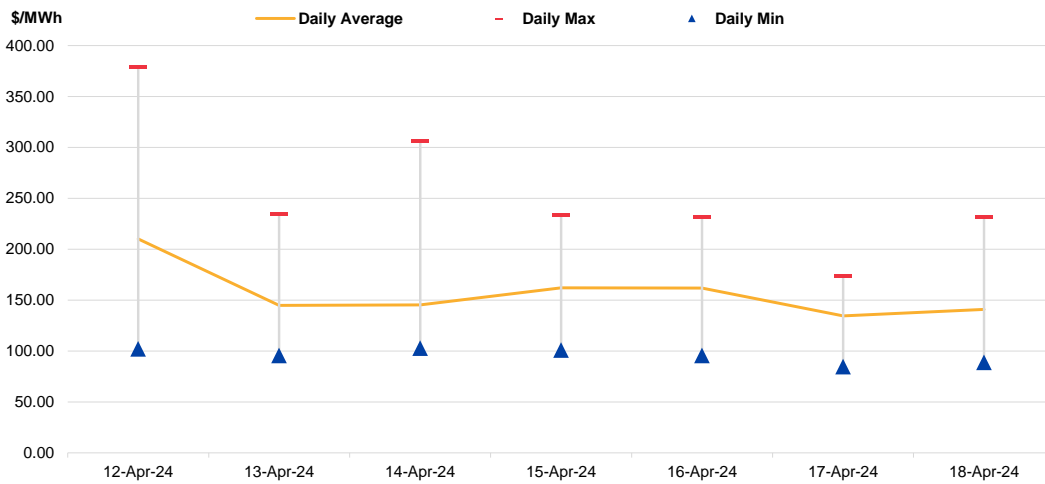
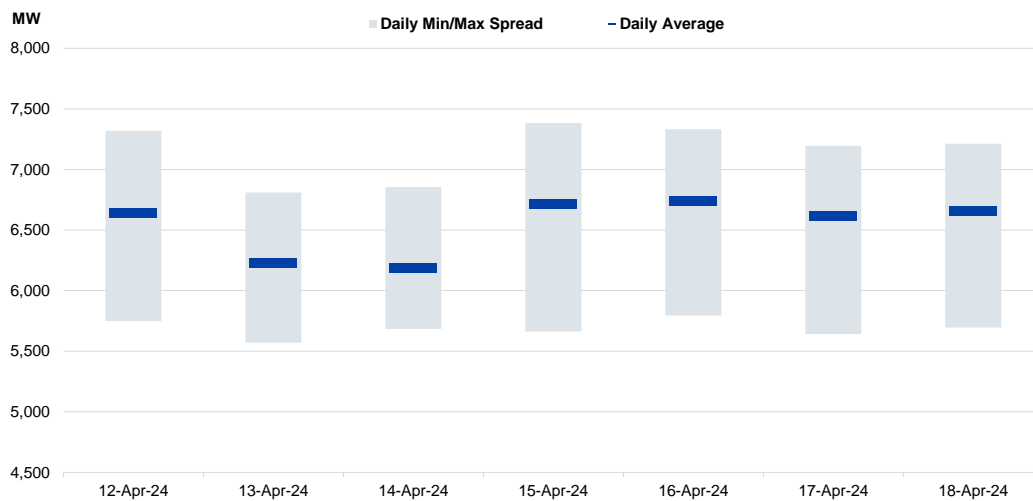
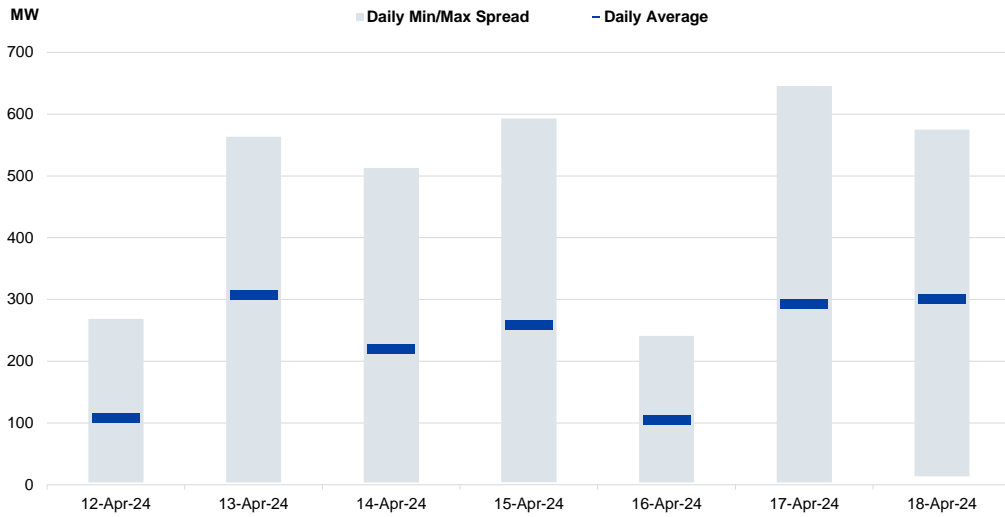


Figure 6: Seven Days Forecasted Demand Average-Max-Min



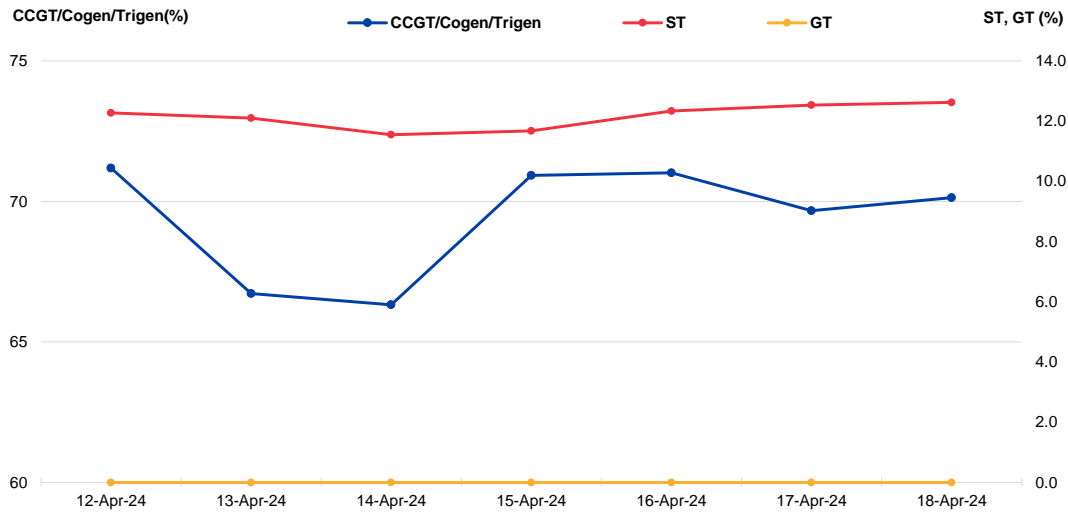
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 12-Apr-24	Sat 13-Apr-24	Sun 14-Apr-24	Mon 15-Apr-24	Tue 16-Apr-24	Wed 17-Apr-24	Thu 18-Apr-24
Forecasted Demand (MW)							
Daily Average	6,641	6,231	6,189	6,718	6,738	6,615	6,657
Daily Maximum	7,319	6,810	6,855	7,383	7,331	7,196	7,214
Daily Minimum	5,749	5,570	5,684	5,662	5,795	5,641	5,697
Forecasted Solar (MW)							
Daily Average	108	307	220	258	104	293	300
Daily Maximum	269	564	513	593	241	646	575
Daily Minimum	4	4	4	4	4	4	14
Total Supply (MW)							
Daily Average	7,847	7,264	7,064	7,693	7,947	7,857	7,871
Daily Maximum	8,020	7,496	7,454	8,289	8,292	8,180	8,135
Daily Minimum	7,388	7,037	6,832	6,824	7,349	7,315	7,362
Energy Price (\$/MWh)							
Daily Average	210.08	144.81	145.33	162.01	161.74	134.51	140.85
Daily Maximum	378.52	233.82	306.19	233.33	231.32	173.04	231.20
Daily Minimum	102.11	95.43	102.85	101.00	95.50	84.72	88.82
Reserve & Regulation Prices (\$/MWh)							
Primary	0.05	0.20	0.19	0.19	0.02	0.04	0.07
Contingency	31.68	16.42	14.12	22.17	25.95	18.60	13.87
Regulation	29.98	27.34	30.00	30.23	25.07	25.22	23.26
Reserve & Regulation Requirement (MW)							
Primary	162	176	172	159	154	156	156
Contingency	408	398	402	407	407	395	395
Regulation	113	113	113	113	113	113	113
Generation (MW)							
CCGT/Cogen/Trigen	6,523	6,115	6,078	6,611	6,620	6,494	6,537
ST	142	140	134	135	143	145	146
GT	0	0	0	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Thursday, 18 April 2024

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$101.81	6,118	0	\$101.81	\$134.72	\$564.60	No
2	\$96.76	5,984	0	\$96.76	\$134.84	\$564.60	No
3	\$104.29	5,942	0	\$104.29	\$135.12	\$564.60	No
4	\$100.28	5,864	0	\$100.28	\$135.39	\$564.60	No
5	\$95.51	5,794	0	\$95.51	\$135.56	\$564.60	No
6	\$90.38	5,747	0	\$90.38	\$135.64	\$564.60	No
7	\$88.82	5,710	0	\$88.82	\$135.68	\$564.60	No
8	\$90.37	5,697	0	\$90.37	\$135.78	\$564.60	No
9	\$95.49	5,717	0	\$95.49	\$136.00	\$564.60	No
10	\$100.50	5,772	0	\$100.50	\$136.29	\$564.60	No
11	\$104.28	5,862	0	\$104.28	\$136.65	\$564.60	No
12	\$111.89	6,029	0	\$111.89	\$137.07	\$564.60	No
13	\$111.89	6,231	0	\$111.89	\$137.41	\$564.60	No
14	\$111.91	6,392	0	\$111.91	\$137.61	\$564.60	No
15	\$122.68	6,582	14	\$122.68	\$137.57	\$564.60	No
16	\$168.56	6,809	24	\$168.56	\$137.57	\$564.60	No
17	\$168.45	6,995	37	\$168.45	\$137.56	\$564.60	No
18	\$168.57	7,063	105	\$168.57	\$137.51	\$564.60	No
19	\$168.44	7,047	188	\$168.44	\$137.45	\$564.60	No
20	\$168.77	7,116	193	\$168.77	\$137.40	\$564.60	No
21	\$231.20	7,174	196	\$231.20	\$138.71	\$564.60	No
22	\$168.70	7,116	252	\$168.70	\$138.73	\$564.60	No
23	\$152.61	6,994	318	\$152.61	\$138.30	\$564.60	No
24	\$138.10	6,917	370	\$138.10	\$137.62	\$564.60	No
25	\$116.83	6,806	443	\$116.83	\$136.54	\$564.60	No
26	\$122.69	6,809	464	\$122.69	\$136.54	\$564.60	No
27	\$106.76	6,791	553	\$106.76	\$136.43	\$564.60	No
28	\$106.79	6,805	575	\$106.79	\$136.33	\$564.60	No
29	\$122.16	6,860	569	\$122.16	\$136.52	\$564.60	No
30	\$112.08	6,830	572	\$112.08	\$136.31	\$564.60	No
31	\$122.67	6,863	543	\$122.67	\$136.33	\$564.60	No
32	\$137.91	6,954	463	\$137.91	\$136.41	\$564.60	No
33	\$138.06	6,966	395	\$138.06	\$136.33	\$564.60	No
34	\$168.58	7,161	268	\$168.58	\$136.56	\$564.60	No
35	\$137.93	7,056	312	\$137.93	\$135.95	\$564.60	No
36	\$142.42	7,089	207	\$142.42	\$135.43	\$564.60	No
37	\$168.47	7,121	104	\$168.47	\$135.45	\$564.60	No
38	\$168.69	7,172	45	\$168.69	\$135.43	\$564.60	No
39	\$230.87	7,208	3	\$230.87	\$136.68	\$564.60	No
40	\$230.92	7,214	0	\$230.92	\$137.94	\$564.60	No
41	\$230.81	7,210	0	\$230.81	\$139.19	\$564.60	No
42	\$230.46	7,187	0	\$230.46	\$140.44	\$564.60	No
43	\$231.04	7,121	0	\$231.04	\$141.70	\$564.60	No
44	\$168.78	7,006	0	\$168.78	\$141.70	\$564.60	No
45	\$142.19	6,863	0	\$142.19	\$141.16	\$564.60	No
46	\$130.07	6,736	0	\$130.07	\$140.86	\$564.60	No
47	\$104.69	6,597	0	\$104.69	\$140.49	\$564.60	No
48	\$128.76	6,433	0	\$128.76	\$140.85	\$564.60	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,998	145	0	0
2	5,863	145	0	0
3	5,821	145	0	0
4	5,742	145	0	0
5	5,671	145	0	0
6	5,623	145	0	0
7	5,586	145	0	0
8	5,573	145	0	0
9	5,592	145	0	0
10	5,648	145	0	0
11	5,739	145	0	0
12	5,907	145	0	0
13	6,111	145	0	0
14	6,274	145	0	0
15	6,464	145	0	0
16	6,690	145	0	0
17	6,877	145	0	0
18	6,947	145	0	0
19	6,930	145	0	0
20	7,000	145	0	0
21	7,057	145	0	0
22	7,000	145	0	0
23	6,878	145	0	0
24	6,801	145	0	0
25	6,689	145	0	0
26	6,692	145	0	0
27	6,673	145	0	0
28	6,688	145	0	0
29	6,743	145	0	0
30	6,713	145	0	0
31	6,746	145	0	0
32	6,838	145	0	0
33	6,848	148	0	0
34	7,042	148	0	0
35	6,938	148	0	0
36	6,972	148	0	0
37	7,002	148	0	0
38	7,050	148	0	0
39	7,087	148	0	0
40	7,092	148	0	0
41	7,088	148	0	0
42	7,066	148	0	0
43	6,999	148	0	0
44	6,884	148	0	0
45	6,741	148	0	0
46	6,617	148	0	0
47	6,476	148	0	0
48	6,308	148	0	0

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