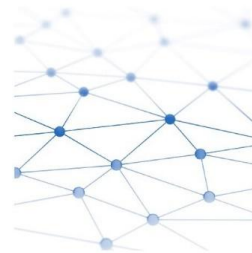
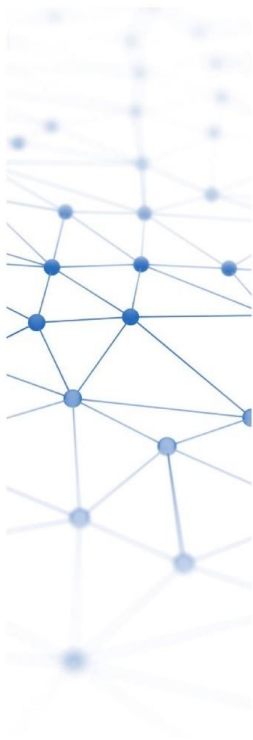


Daily Trading Report

13 September 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

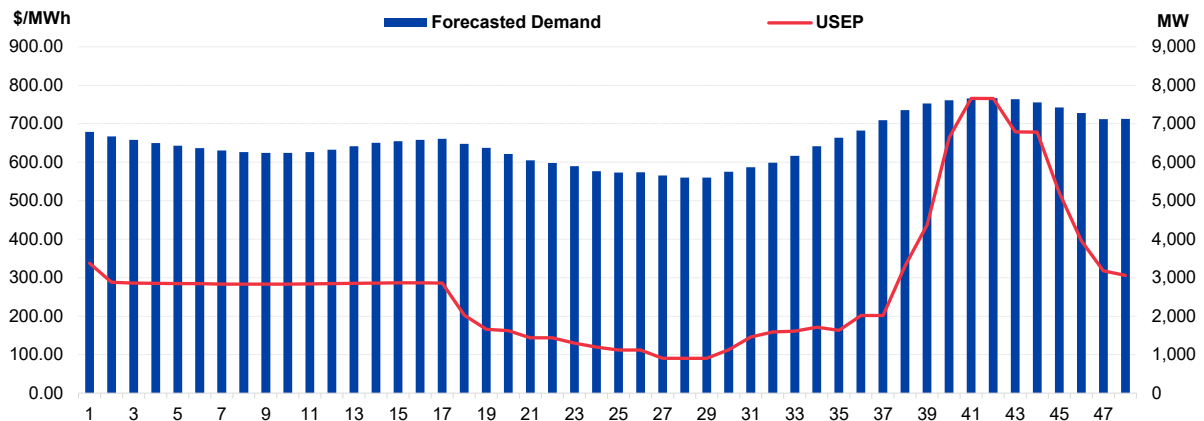


Figure 2: Periodic Ancillary Prices

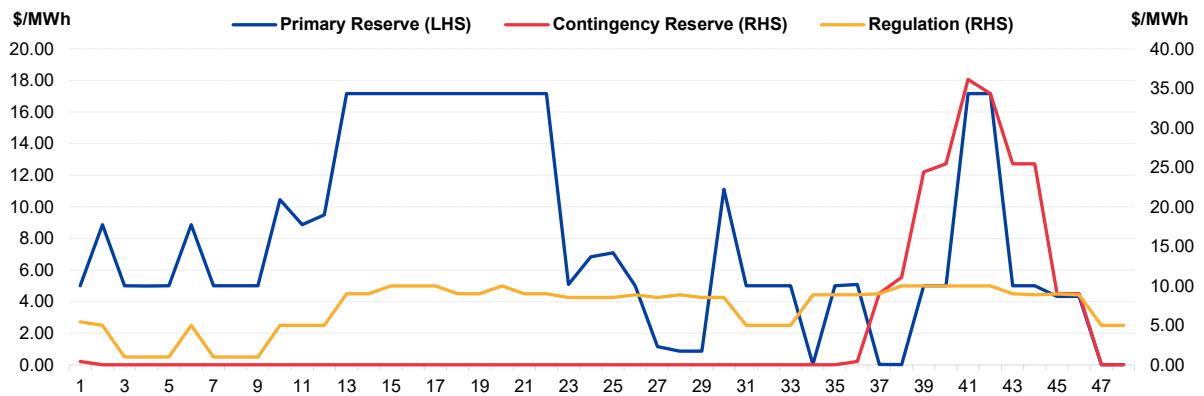


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	14 out of 1504	257 out of 1504	36 out of 1504
Daily Average	6,531	7,671	284.19
Previous day	6,665	7,641	291.51
Change (%)	-2.0%	0.4%	-2.5%
Daily Max	7,663	8,433	765.65
Previous day	7,516	8,103	608.18
Change (%)	2.0%	4.1%	25.9%
Daily Min	5,598	7,276	90.44
Previous day	5,837	7,322	109.33
Change (%)	-4.1%	-0.6%	-17.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	7.91	4.40	7.21
Previous day	3.81	5.06	5.14
Change (%)	107.6%	-13.0%	40.3%
Daily Max	17.17	36.14	10.00
Previous day	20.01	35.09	13.98
Change (%)	-14.2%	3.0%	-28.5%
Daily Min	0.02	0.02	1.00
Previous day	0.06	0.02	0.00
Change (%)	-66.7%	0.0%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

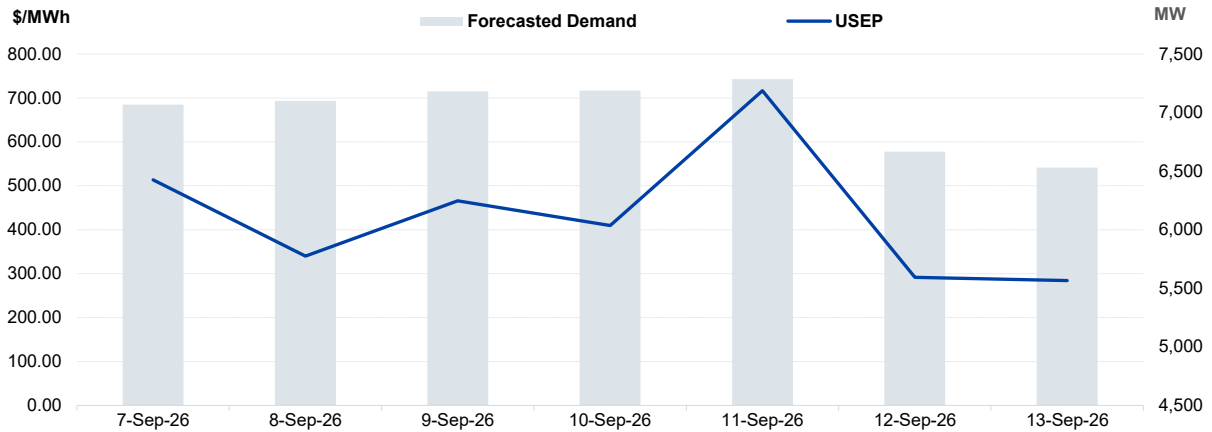


Figure 5: Seven Days USEP Average-Max-Min

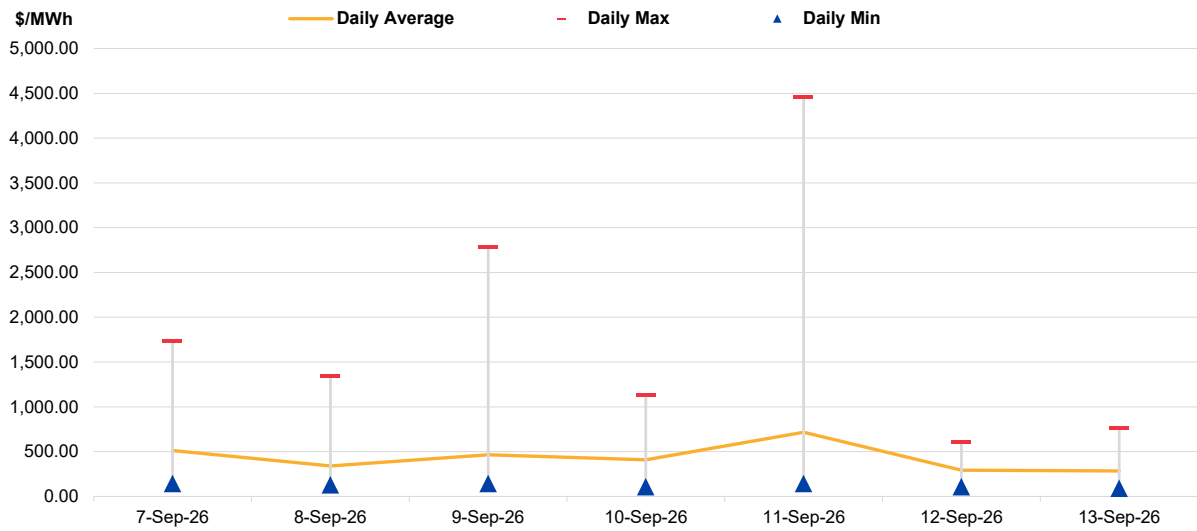
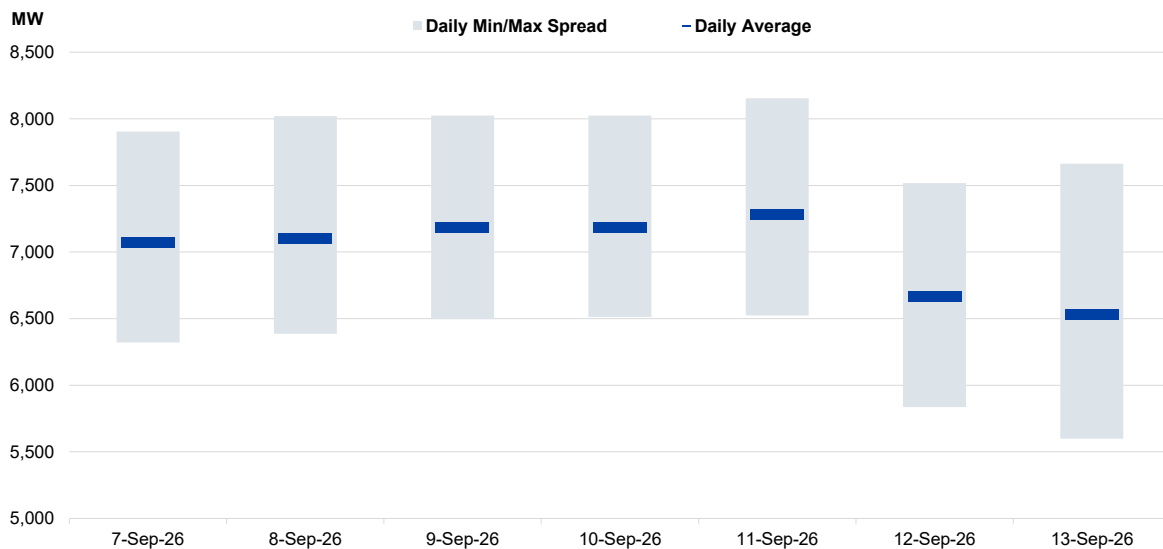
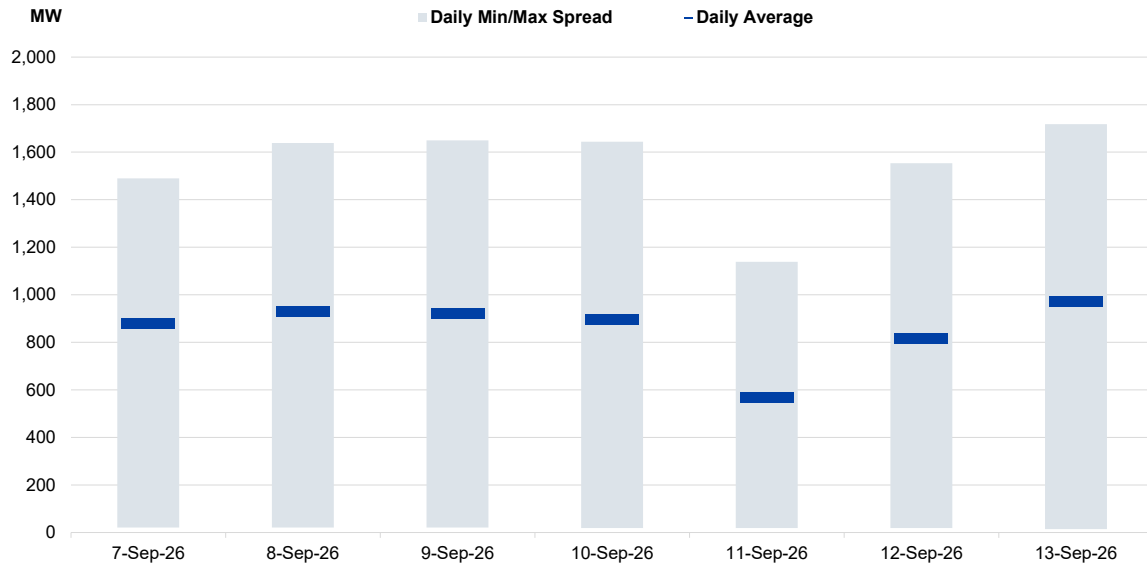


Figure 6: Seven Days Forecasted Demand Average-Max-Min



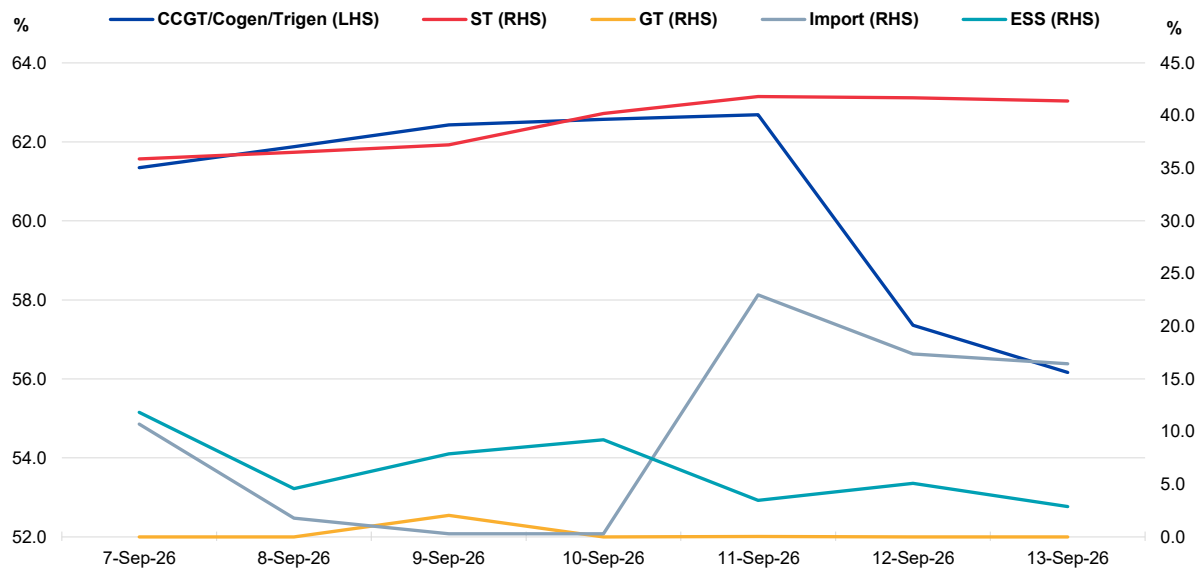
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 07-Sep-26	Tue 08-Sep-26	Wed 09-Sep-26	Thu 10-Sep-26	Fri 11-Sep-26	Sat 12-Sep-26	Sun 13-Sep-26
Forecasted Demand (MW)							
Daily Average	7,068	7,098	7,182	7,188	7,284	6,665	6,531
Daily Maximum	7,904	8,020	8,024	8,023	8,153	7,516	7,663
Daily Minimum	6,321	6,385	6,495	6,511	6,524	5,837	5,598
Forecasted Solar (MW)							
Daily Average	880	931	920	896	568	814	973
Daily Maximum	1,490	1,639	1,650	1,644	1,138	1,554	1,718
Daily Minimum	21	21	21	18	18	18	15
Total Supply (MW)							
Daily Average	8,193	8,274	8,405	8,520	8,475	7,641	7,671
Daily Maximum	8,986	8,970	8,875	9,081	9,003	8,103	8,433
Daily Minimum	7,705	7,629	7,889	7,560	8,174	7,322	7,276
Energy Price (\$/MWh)							
Daily Average	513.57	340.11	465.63	409.52	716.44	291.51	284.19
Daily Maximum	1738.45	1343.72	2781.09	1127.64	4460.31	608.18	765.65
Daily Minimum	146.05	130.17	143.56	110.16	146.03	109.33	90.44
Reserve & Regulation Prices (\$/MWh)							
Primary	12.90	21.86	20.81	7.58	11.05	3.81	7.91
Contingency	14.13	21.45	43.55	12.04	21.83	5.06	4.40
Regulation	10.69	13.77	32.17	7.91	16.91	5.14	7.21
Reserve & Regulation Requirement (MW)							
Primary	280	283	301	306	287	256	306
Contingency	541	543	571	562	548	485	536
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,952	7,012	7,075	7,091	7,104	6,500	6,365
ST	129	131	134	144	150	150	149
GT	0	0	21	0	0	0	0
Import	38	6	1	1	80	61	58
ESS	-5	-3	-1	-1	-3	-6	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 13 September 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$337.53	6,791	0	\$337.53	\$294.33	\$692.63	No
2	\$288.13	6,674	0	\$288.13	\$294.36	\$692.63	No
3	\$286.14	6,585	0	\$286.14	\$294.32	\$692.63	No
4	\$285.61	6,502	0	\$285.61	\$294.28	\$692.63	No
5	\$284.70	6,433	0	\$284.70	\$295.10	\$692.63	No
6	\$284.29	6,370	0	\$284.29	\$295.92	\$692.63	No
7	\$283.40	6,308	0	\$283.40	\$296.77	\$692.63	No
8	\$282.98	6,267	0	\$282.98	\$297.62	\$692.63	No
9	\$283.10	6,247	0	\$283.10	\$298.26	\$692.63	No
10	\$283.39	6,246	0	\$283.39	\$298.90	\$692.63	No
11	\$283.74	6,266	0	\$283.74	\$299.54	\$692.63	No
12	\$284.71	6,328	0	\$284.71	\$299.54	\$692.63	No
13	\$285.42	6,413	0	\$285.42	\$298.41	\$692.63	No
14	\$286.22	6,506	0	\$286.22	\$291.71	\$692.63	No
15	\$286.63	6,551	15	\$286.63	\$288.58	\$692.63	No
16	\$286.90	6,584	37	\$286.90	\$284.43	\$692.63	No
17	\$286.03	6,606	124	\$286.03	\$280.25	\$692.63	No
18	\$202.52	6,477	356	\$202.52	\$275.37	\$692.63	No
19	\$165.87	6,371	564	\$165.87	\$272.80	\$692.63	No
20	\$162.35	6,219	827	\$162.35	\$270.21	\$692.63	No
21	\$143.94	6,050	1,108	\$143.94	\$264.52	\$692.63	No
22	\$143.89	5,981	1,235	\$143.89	\$258.82	\$692.63	No
23	\$130.26	5,898	1,336	\$130.26	\$257.33	\$692.63	No
24	\$119.50	5,764	1,478	\$119.50	\$256.51	\$692.63	No
25	\$111.88	5,735	1,538	\$111.88	\$255.64	\$692.63	No
26	\$111.86	5,739	1,534	\$111.86	\$255.02	\$692.63	No
27	\$90.75	5,653	1,611	\$90.75	\$253.87	\$692.63	No
28	\$90.44	5,598	1,702	\$90.44	\$252.52	\$692.63	No
29	\$90.44	5,604	1,718	\$90.44	\$251.20	\$692.63	No
30	\$112.41	5,756	1,566	\$112.41	\$250.84	\$692.63	No
31	\$145.88	5,870	1,475	\$145.88	\$251.61	\$692.63	No
32	\$158.67	5,991	1,365	\$158.67	\$252.28	\$692.63	No
33	\$161.08	6,168	1,192	\$161.08	\$251.99	\$692.63	No
34	\$171.68	6,418	959	\$171.68	\$252.08	\$692.63	No
35	\$163.37	6,634	729	\$163.37	\$251.91	\$692.63	No
36	\$201.80	6,825	518	\$201.80	\$247.02	\$692.63	No
37	\$202.02	7,093	281	\$202.02	\$246.53	\$692.63	No
38	\$330.96	7,357	86	\$330.96	\$246.09	\$692.63	No
39	\$437.19	7,526	0	\$437.19	\$247.86	\$692.63	No
40	\$664.14	7,608	0	\$664.14	\$253.99	\$692.63	No
41	\$765.63	7,657	0	\$765.63	\$262.03	\$692.63	No
42	\$765.65	7,663	0	\$765.65	\$271.01	\$692.63	No
43	\$678.64	7,638	0	\$678.64	\$278.32	\$692.63	No
44	\$678.28	7,559	0	\$678.28	\$286.11	\$692.63	No
45	\$521.33	7,424	0	\$521.33	\$288.31	\$692.63	No
46	\$396.34	7,280	0	\$396.34	\$289.40	\$692.63	No
47	\$317.65	7,119	0	\$317.65	\$286.92	\$692.63	No
48	\$305.86	7,129	0	\$305.86	\$284.19	\$692.63	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,629	150	0	50	2
2	6,513	150	0	50	0
3	6,423	150	0	50	0
4	6,339	150	0	50	0
5	6,269	150	0	50	0
6	6,205	150	0	50	0
7	6,143	150	0	50	0
8	6,102	150	0	50	0
9	6,081	150	0	50	0
10	6,080	150	0	50	0
11	6,100	150	0	50	0
12	6,158	150	0	50	5
13	6,254	150	0	50	-5
14	6,323	150	0	50	20
15	6,373	150	0	50	15
16	6,402	150	0	50	20
17	6,425	150	0	50	20
18	6,315	150	0	50	0
19	6,209	150	0	50	0
20	6,055	150	0	50	0
21	5,914	142	0	50	-20
22	5,853	142	0	50	-29
23	5,800	142	0	50	-60
24	5,634	142	0	50	-30
25	5,579	142	0	50	-5
26	5,579	142	0	50	-1
27	5,493	142	0	50	-1
28	5,437	142	0	50	-1
29	5,444	142	0	50	-2
30	5,591	150	0	50	-3
31	5,706	150	0	50	-3
32	5,829	150	0	50	-3
33	6,007	150	0	50	-3
34	6,251	150	0	50	4
35	6,474	150	0	50	0
36	6,667	150	0	50	0
37	6,914	150	0	80	-7
38	7,172	150	0	80	2
39	7,343	150	0	80	2
40	7,426	150	0	80	2
41	7,470	150	0	80	7
42	7,482	150	0	80	2
43	7,457	150	0	80	2
44	7,376	150	0	80	2
45	7,240	150	0	80	2
46	7,093	150	0	80	2
47	6,930	150	0	80	2
48	6,940	150	0	80	2

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