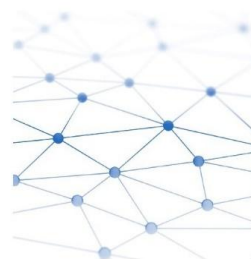
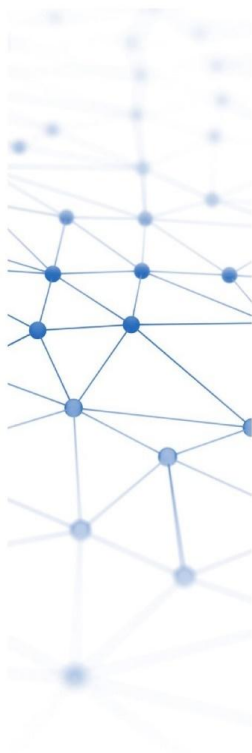


Daily Trading Report

16 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

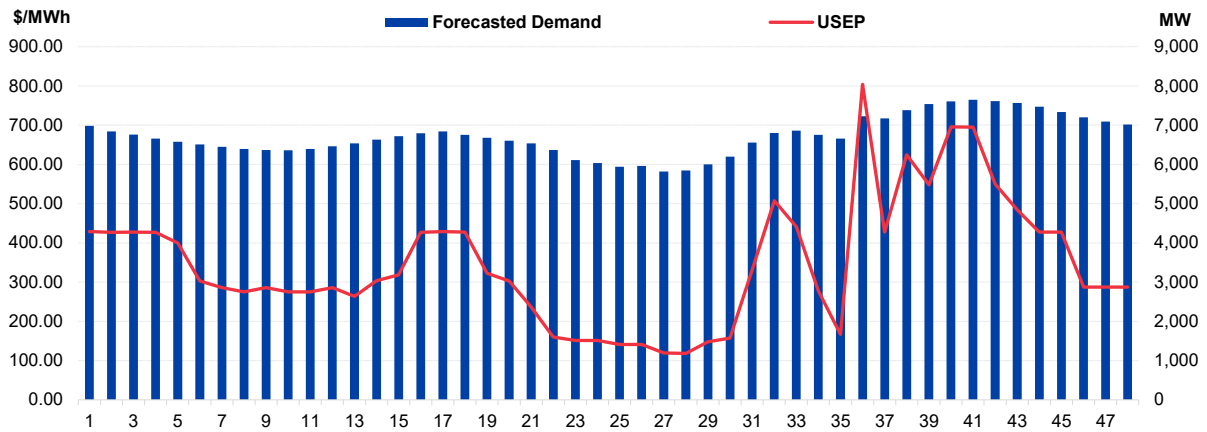


Figure 2: Periodic Ancillary Prices

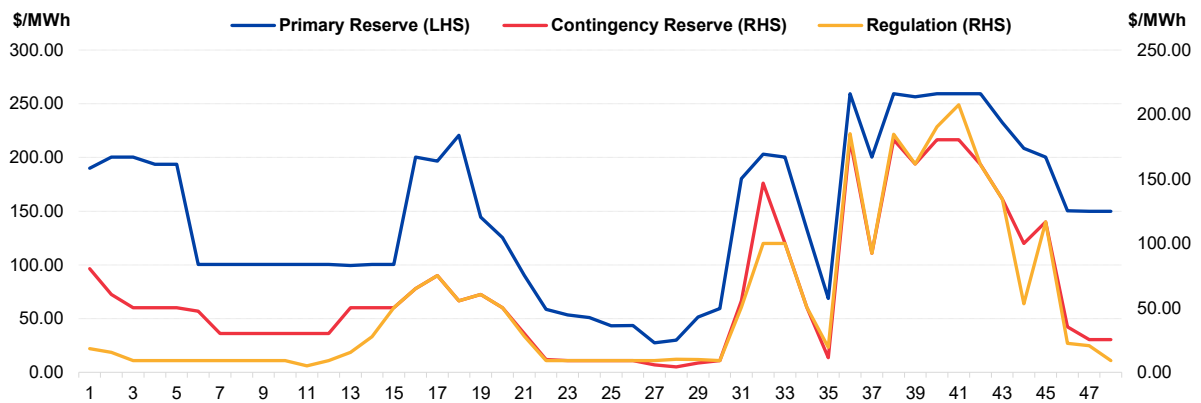


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	1 out of 1500	187 out of 1500	18 out of 1500
Daily Average	6,721	7,777	347.53
Previous day	6,854	7,789	407.72
Change (%)	-1.9%	-0.2%	-14.8%
Daily Max	7,648	8,161	803.84
Previous day	7,668	8,238	759.50
Change (%)	-0.3%	-0.9%	5.8%
Daily Min	5,820	7,544	118.21
Previous day	6,071	7,463	112.71
Change (%)	-4.1%	1.1%	4.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	145.98	62.81	51.88
Previous day	160.08	106.54	70.55
Change (%)	-8.8%	-41.0%	-26.5%
Daily Max	259.33	180.41	207.52
Previous day	259.33	180.41	225.41
Change (%)	0.0%	0.0%	-7.9%
Daily Min	27.45	4.21	5.01
Previous day	50.00	9.01	9.01
Change (%)	-45.1%	-53.3%	-44.4%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

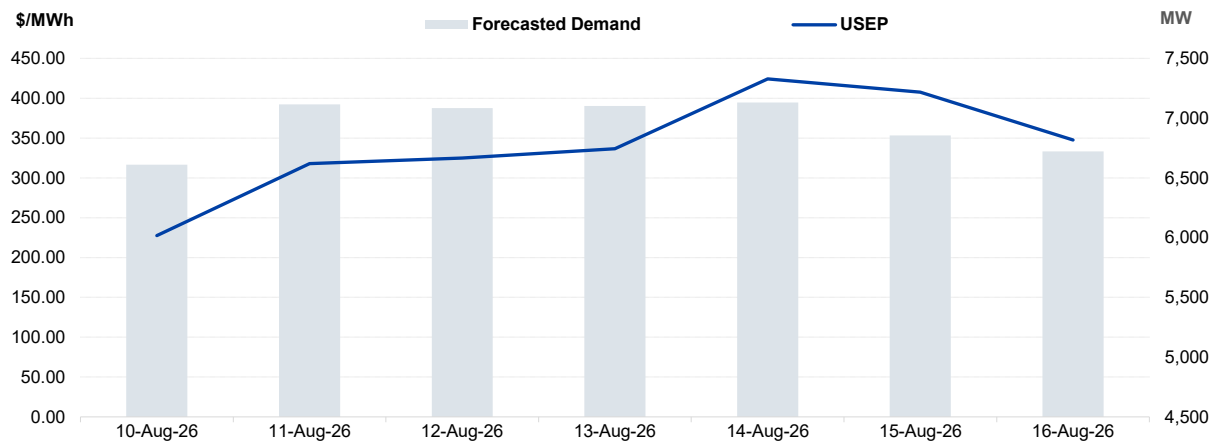


Figure 5: Seven Days USEP Average-Max-Min

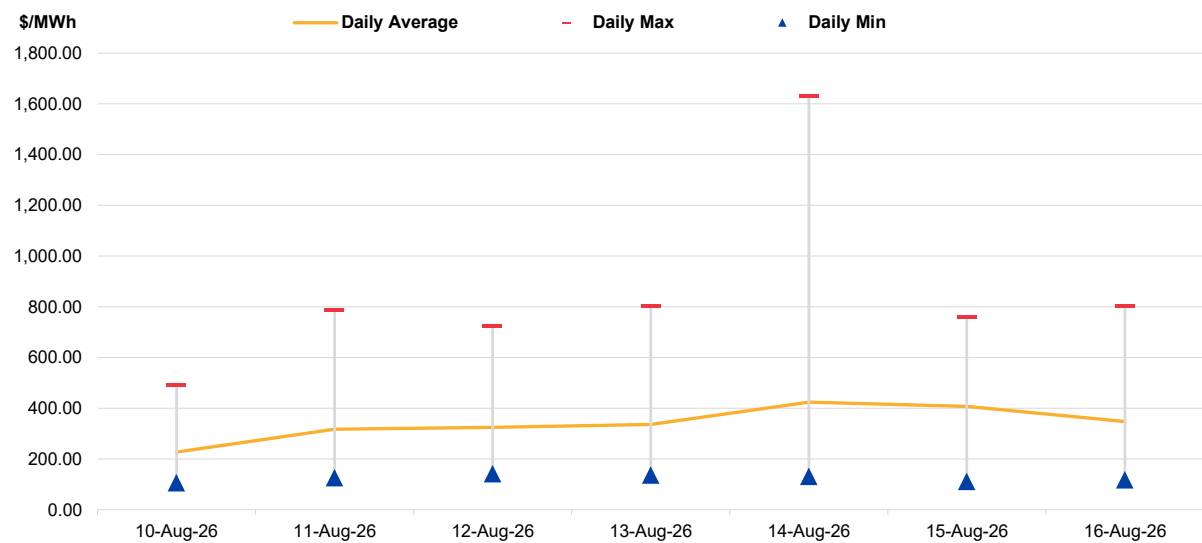


Figure 6: Seven Days Forecasted Demand Average-Max-Min

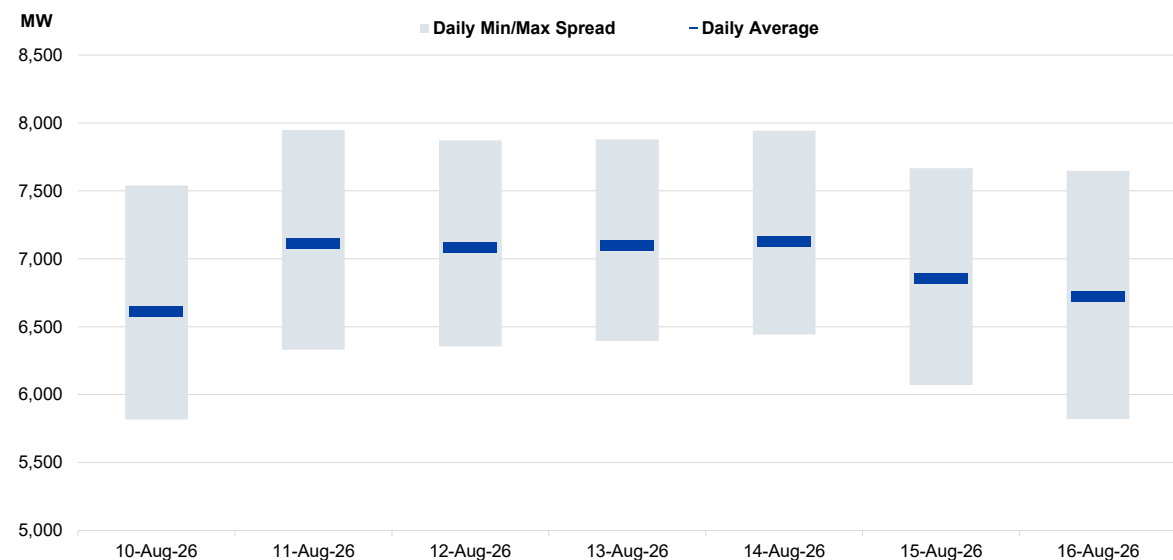
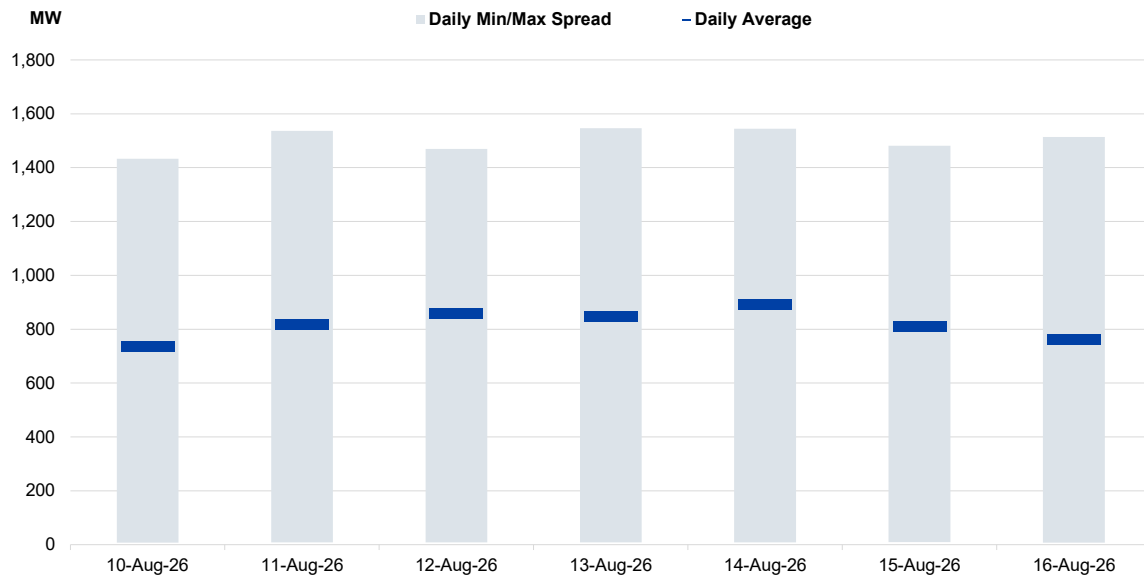
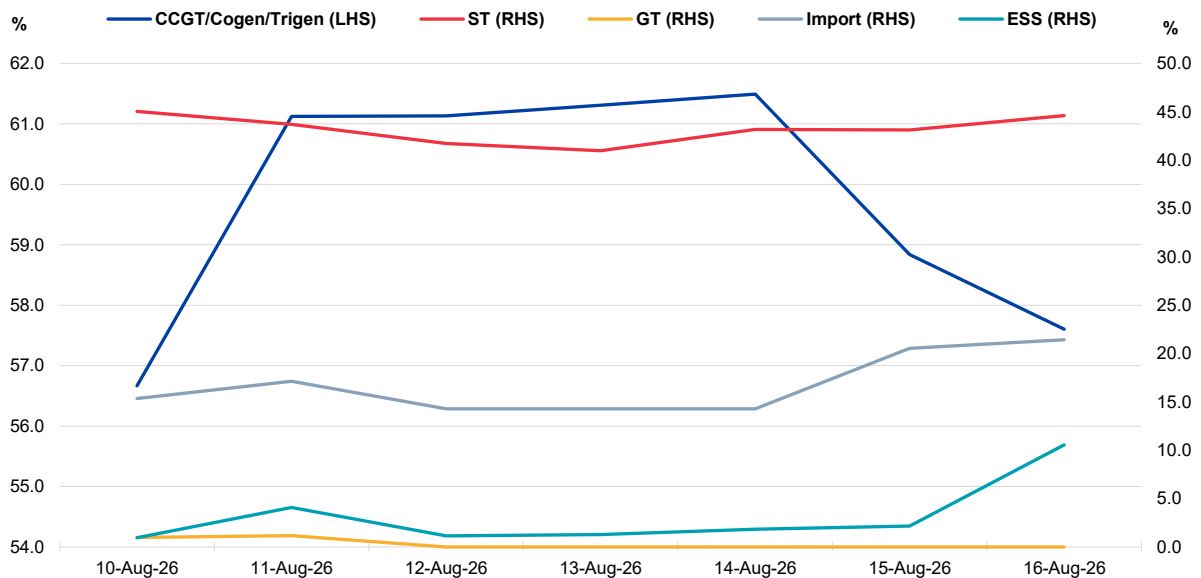


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 10-Aug-26	Tue 11-Aug-26	Wed 12-Aug-26	Thu 13-Aug-26	Fri 14-Aug-26	Sat 15-Aug-26	Sun 16-Aug-26
Forecasted Demand (MW)							
Daily Average	6,609	7,115	7,084	7,102	7,130	6,854	6,721
Daily Maximum	7,540	7,948	7,872	7,880	7,943	7,668	7,648
Daily Minimum	5,816	6,331	6,354	6,395	6,442	6,071	5,820
Forecasted Solar (MW)							
Daily Average	738	818	859	848	890	809	762
Daily Maximum	1,433	1,536	1,469	1,546	1,545	1,481	1,514
Daily Minimum	8	8	9	9	9	9	8
Total Supply (MW)							
Daily Average	7,847	7,992	8,062	8,045	8,065	7,789	7,777
Daily Maximum	8,133	8,432	8,402	8,323	8,641	8,238	8,161
Daily Minimum	7,605	7,545	7,644	7,641	7,562	7,463	7,544
Energy Price (\$/MWh)							
Daily Average	227.53	317.88	325.00	336.41	424.21	407.72	347.53
Daily Maximum	491.96	788.71	725.96	803.92	1629.72	759.50	803.84
Daily Minimum	107.41	126.96	142.37	137.63	131.78	112.71	118.21
Reserve & Regulation Prices (\$/MWh)							
Primary	89.53	98.81	92.67	98.03	93.88	160.08	145.98
Contingency	56.11	94.51	88.55	88.74	85.18	106.54	62.81
Regulation	27.66	62.82	39.49	52.30	61.94	70.55	51.88
Reserve & Regulation Requirement (MW)							
Primary	362	343	341	341	344	354	345
Contingency	599	599	600	598	600	600	598
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,422	6,927	6,928	6,948	6,968	6,668	6,528
ST	162	157	150	147	155	155	160
GT	10	12	0	0	0	0	0
Import	54	60	50	50	50	72	75
ESS	-1	1	-2	-1	-1	0	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 16 August 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$428.75	6,981	0	\$428.75	\$403.21	\$673.88	No
2	\$427.06	6,841	0	\$427.06	\$399.00	\$673.88	No
3	\$427.13	6,760	0	\$427.13	\$398.74	\$673.88	No
4	\$426.89	6,659	0	\$426.89	\$398.71	\$673.88	No
5	\$399.84	6,578	0	\$399.84	\$398.15	\$673.88	No
6	\$302.93	6,509	0	\$302.93	\$396.01	\$673.88	No
7	\$286.07	6,445	0	\$286.07	\$393.09	\$673.88	No
8	\$274.91	6,395	0	\$274.91	\$389.93	\$673.88	No
9	\$286.03	6,367	0	\$286.03	\$387.01	\$673.88	No
10	\$274.93	6,361	0	\$274.93	\$383.87	\$673.88	No
11	\$274.82	6,393	0	\$274.82	\$380.72	\$673.88	No
12	\$286.05	6,459	0	\$286.05	\$377.80	\$673.88	No
13	\$263.74	6,534	0	\$263.74	\$374.43	\$673.88	No
14	\$303.51	6,634	0	\$303.51	\$371.61	\$673.88	No
15	\$318.65	6,716	8	\$318.65	\$369.09	\$673.88	No
16	\$426.90	6,795	24	\$426.90	\$364.95	\$673.88	No
17	\$428.62	6,840	79	\$428.62	\$360.73	\$673.88	No
18	\$427.39	6,752	242	\$427.39	\$357.97	\$673.88	No
19	\$322.51	6,678	408	\$322.51	\$353.05	\$673.88	No
20	\$303.20	6,606	578	\$303.20	\$346.19	\$673.88	No
21	\$236.66	6,534	721	\$236.66	\$340.87	\$673.88	No
22	\$160.17	6,367	934	\$160.17	\$335.28	\$673.88	No
23	\$151.32	6,107	1,199	\$151.32	\$333.42	\$673.88	No
24	\$151.33	6,037	1,300	\$151.33	\$332.78	\$673.88	No
25	\$140.98	5,943	1,400	\$140.98	\$332.64	\$673.88	No
26	\$141.30	5,959	1,384	\$141.30	\$333.08	\$673.88	No
27	\$119.35	5,820	1,499	\$119.35	\$333.22	\$673.88	No
28	\$118.21	5,844	1,514	\$118.21	\$332.52	\$673.88	No
29	\$147.67	6,004	1,417	\$147.67	\$332.44	\$673.88	No
30	\$157.51	6,194	1,290	\$157.51	\$332.57	\$673.88	No
31	\$330.22	6,559	915	\$330.22	\$336.28	\$673.88	No
32	\$507.15	6,797	620	\$507.15	\$343.63	\$673.88	No
33	\$440.68	6,863	572	\$440.68	\$349.55	\$673.88	No
34	\$277.11	6,750	675	\$277.11	\$351.07	\$673.88	No
35	\$167.02	6,660	798	\$167.02	\$349.86	\$673.88	No
36	\$803.84	7,226	265	\$803.84	\$357.70	\$673.88	No
37	\$427.31	7,174	320	\$427.31	\$350.78	\$673.88	No
38	\$624.13	7,382	119	\$624.13	\$354.88	\$673.88	No
39	\$548.21	7,539	2	\$548.21	\$357.11	\$673.88	No
40	\$695.35	7,608	0	\$695.35	\$360.56	\$673.88	No
41	\$694.89	7,648	0	\$694.89	\$363.64	\$673.88	No
42	\$550.04	7,615	0	\$550.04	\$364.05	\$673.88	No
43	\$484.45	7,563	0	\$484.45	\$363.63	\$673.88	No
44	\$427.61	7,468	0	\$427.61	\$363.35	\$673.88	No
45	\$427.29	7,332	0	\$427.29	\$363.07	\$673.88	No
46	\$287.41	7,199	0	\$287.41	\$358.60	\$673.88	No
47	\$287.36	7,089	0	\$287.36	\$350.73	\$673.88	No
48	\$287.12	7,018	0	\$287.12	\$347.53	\$673.88	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,753	160	0	100	10
2	6,611	160	0	100	10
3	6,579	160	0	50	10
4	6,477	160	0	50	10
5	6,395	160	0	50	10
6	6,335	160	0	50	0
7	6,270	160	0	50	0
8	6,220	160	0	50	0
9	6,192	160	0	50	0
10	6,185	160	0	50	0
11	6,218	160	0	50	0
12	6,285	160	0	50	0
13	6,320	160	0	50	40
14	6,391	160	0	50	70
15	6,464	160	0	50	80
16	6,544	160	0	50	80
17	6,608	160	0	50	61
18	6,576	160	0	50	5
19	6,500	160	0	50	5
20	6,432	160	0	50	1
21	6,359	160	0	50	1
22	6,191	160	0	50	0
23	5,940	160	0	50	-10
24	5,920	160	0	50	-60
25	5,862	160	0	50	-97
26	5,855	160	0	50	-74
27	5,802	160	0	50	-160
28	5,805	160	0	50	-140
29	5,892	160	0	50	-65
30	6,025	160	0	50	-6
31	6,385	160	0	50	2
32	6,626	160	0	50	2
33	6,692	160	0	50	2
34	6,549	160	0	50	30
35	6,488	160	0	50	0
36	7,058	160	0	50	2
37	6,955	160	0	100	2
38	7,165	160	0	100	2
39	7,273	160	0	150	2
40	7,344	160	0	150	2
41	7,384	160	0	150	2
42	7,349	160	0	150	4
43	7,294	160	0	150	6
44	7,197	160	0	150	6
45	7,060	160	0	150	6
46	6,932	160	0	150	0
47	6,820	160	0	150	0
48	6,748	160	0	150	0

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