

Daily Trading Report

15 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

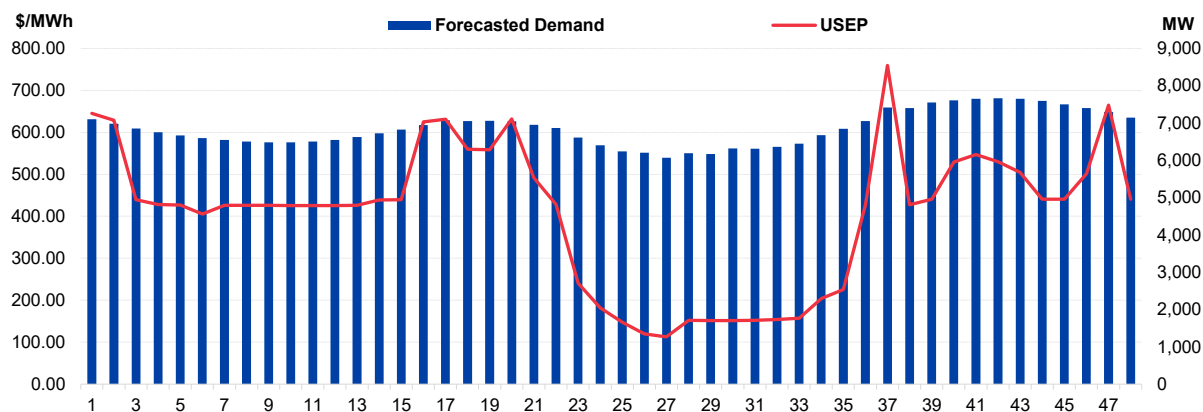


Figure 2: Periodic Ancillary Prices

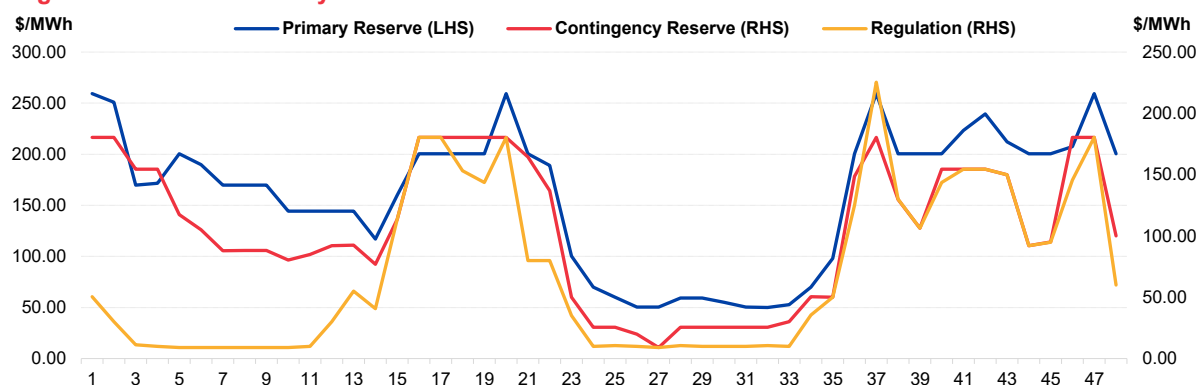


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	2 out of 1200	183 out of 1200	20 out of 1200
Daily Average	6,854	7,789	407.72
Previous day	7,130	8,065	424.21
Change (%)	-3.9%	-3.4%	-3.9%
Daily Max	7,668	8,238	759.50
Previous day	7,943	8,641	1629.72
Change (%)	-3.5%	-4.7%	-53.4%
Daily Min	6,071	7,463	112.71
Previous day	6,442	7,562	131.78
Change (%)	-5.8%	-1.3%	-14.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	160.08	106.54	70.55
Previous day	93.88	85.18	61.94
Change (%)	70.5%	25.1%	13.9%
Daily Max	259.33	180.41	225.41
Previous day	259.33	180.41	240.41
Change (%)	0.0%	0.0%	-6.2%
Daily Min	50.00	9.01	9.01
Previous day	26.67	21.43	5.01
Change (%)	87.5%	-58.0%	79.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

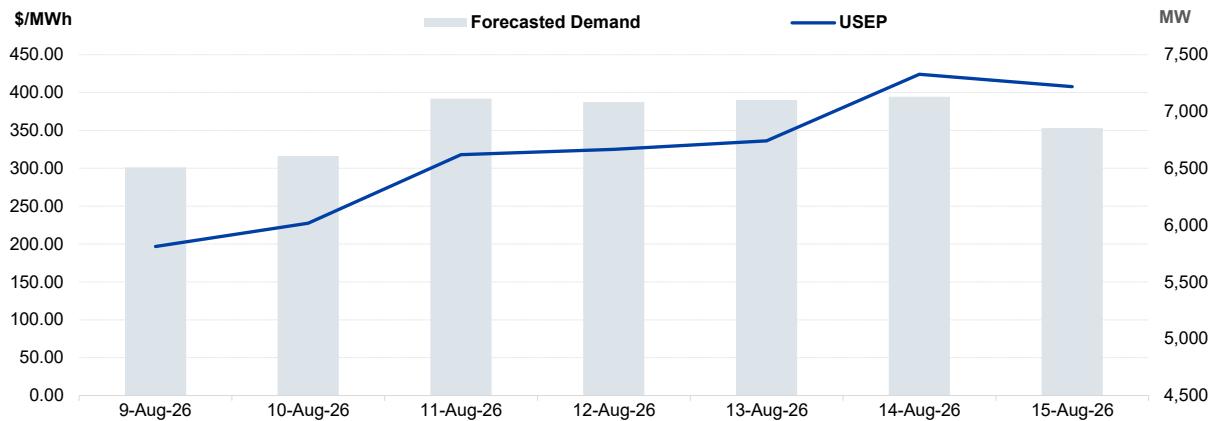


Figure 5: Seven Days USEP Average-Max-Min

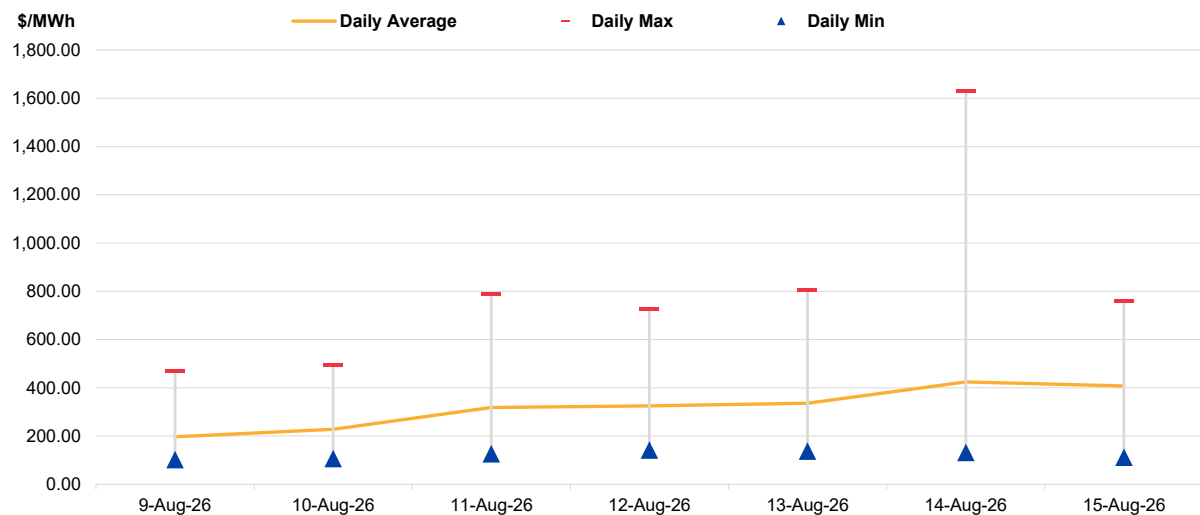
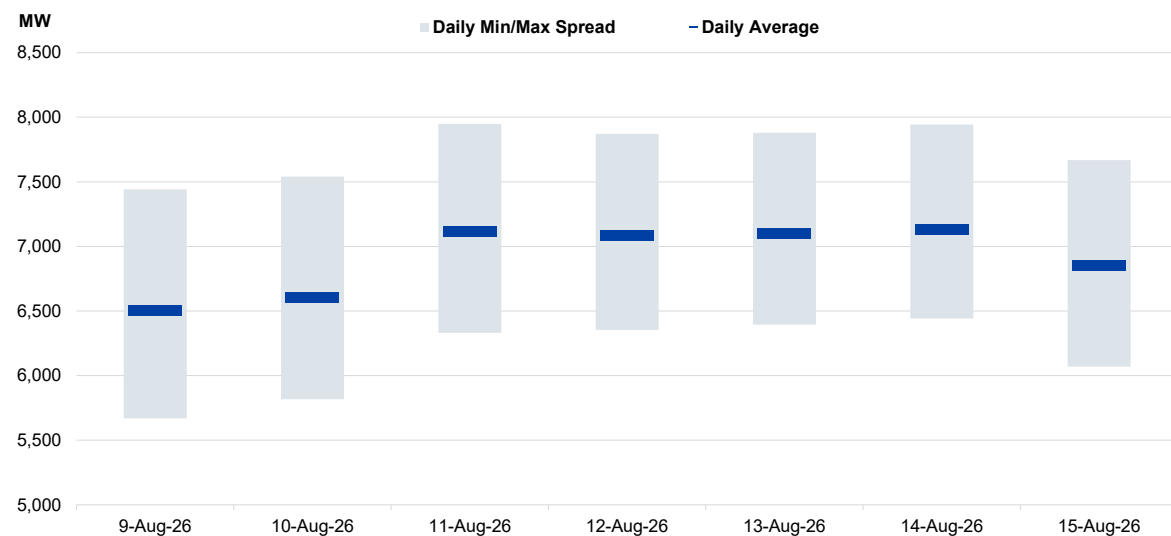
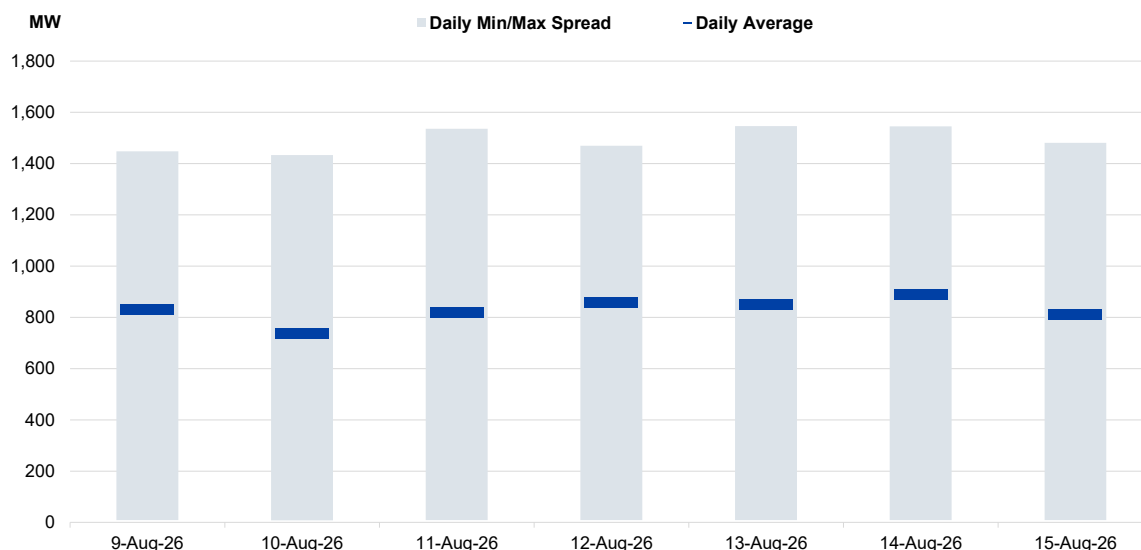


Figure 6: Seven Days Forecasted Demand Average-Max-Min



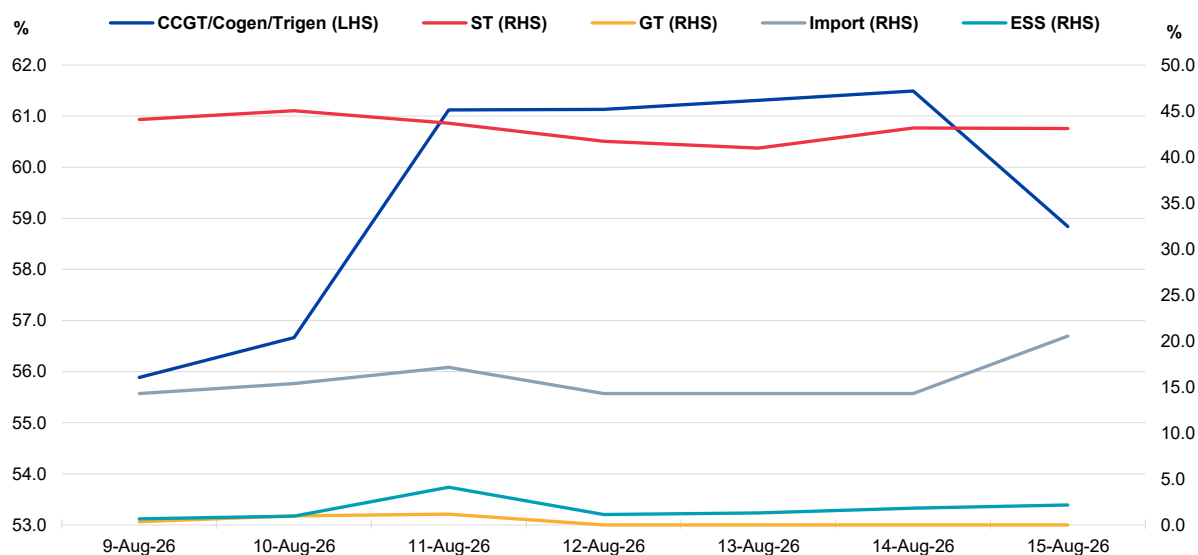
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 09-Aug-26	Mon 10-Aug-26	Tue 11-Aug-26	Wed 12-Aug-26	Thu 13-Aug-26	Fri 14-Aug-26	Sat 15-Aug-26
Forecasted Demand (MW)							
Daily Average	6,508	6,609	7,115	7,084	7,102	7,130	6,854
Daily Maximum	7,441	7,540	7,948	7,872	7,880	7,943	7,668
Daily Minimum	5,670	5,816	6,331	6,354	6,395	6,442	6,071
Forecasted Solar (MW)							
Daily Average	829	738	818	859	848	890	809
Daily Maximum	1,448	1,433	1,536	1,469	1,546	1,545	1,481
Daily Minimum	9	8	8	9	9	9	9
Total Supply (MW)							
Daily Average	7,801	7,847	7,992	8,062	8,045	8,065	7,789
Daily Maximum	8,194	8,133	8,432	8,402	8,323	8,641	8,238
Daily Minimum	7,535	7,605	7,545	7,644	7,641	7,562	7,463
Energy Price (\$/MWh)							
Daily Average	196.77	227.53	317.88	325.00	336.41	424.21	407.72
Daily Maximum	469.48	491.96	788.71	725.96	803.92	1629.72	759.50
Daily Minimum	101.97	107.41	126.96	142.37	137.63	131.78	112.71
Reserve & Regulation Prices (\$/MWh)							
Primary	64.25	89.53	98.81	92.67	98.03	93.88	160.08
Contingency	41.14	56.11	94.51	88.55	88.74	85.18	106.54
Regulation	27.50	27.66	62.82	39.49	52.30	61.94	70.55
Reserve & Regulation Requirement (MW)							
Primary	357	362	343	341	341	344	354
Contingency	600	599	599	600	598	600	600
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,333	6,422	6,927	6,928	6,948	6,968	6,668
ST	158	162	157	150	147	155	155
GT	4	10	12	0	0	0	0
Import	50	54	60	50	50	50	72
ESS	0	-1	1	-2	-1	-1	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 15 August 2026

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$645.09	7,101	0	\$645.09	\$428.51	\$627.65	No
2	\$629.12	6,981	0	\$629.12	\$432.72	\$627.65	No
3	\$439.81	6,851	0	\$439.81	\$433.02	\$627.65	No
4	\$428.42	6,754	0	\$428.42	\$433.09	\$627.65	No
5	\$426.86	6,669	0	\$426.86	\$433.13	\$627.65	No
6	\$405.52	6,601	0	\$405.52	\$435.64	\$627.65	No
7	\$426.29	6,545	0	\$426.29	\$437.86	\$627.65	No
8	\$426.31	6,507	0	\$426.31	\$440.20	\$627.65	No
9	\$426.31	6,485	0	\$426.31	\$442.95	\$627.65	No
10	\$425.88	6,480	0	\$425.88	\$445.70	\$627.65	No
11	\$425.87	6,502	0	\$425.87	\$447.80	\$627.65	No
12	\$425.92	6,550	0	\$425.92	\$447.82	\$627.65	No
13	\$425.96	6,624	0	\$425.96	\$447.56	\$627.65	No
14	\$438.82	6,725	0	\$438.82	\$447.56	\$627.65	No
15	\$439.53	6,827	9	\$439.53	\$447.85	\$627.65	No
16	\$625.35	6,948	28	\$625.35	\$450.19	\$627.65	No
17	\$631.55	7,073	78	\$631.55	\$453.08	\$627.65	No
18	\$559.77	7,055	220	\$559.77	\$455.66	\$627.65	No
19	\$558.72	7,060	317	\$558.72	\$458.58	\$627.65	No
20	\$632.31	7,047	431	\$632.31	\$465.80	\$627.65	No
21	\$492.14	6,952	644	\$492.14	\$472.54	\$627.65	No
22	\$428.18	6,870	768	\$428.18	\$477.88	\$627.65	No
23	\$240.91	6,610	1,036	\$240.91	\$479.34	\$627.65	No
24	\$181.85	6,405	1,243	\$181.85	\$479.37	\$627.65	No
25	\$147.83	6,240	1,372	\$147.83	\$479.13	\$627.65	No
26	\$119.94	6,202	1,363	\$119.94	\$478.88	\$627.65	No
27	\$112.71	6,071	1,481	\$112.71	\$477.45	\$627.65	No
28	\$151.87	6,194	1,404	\$151.87	\$476.77	\$627.65	No
29	\$151.42	6,172	1,476	\$151.42	\$476.56	\$627.65	No
30	\$151.47	6,316	1,322	\$151.47	\$475.86	\$627.65	No
31	\$152.29	6,310	1,295	\$152.29	\$475.23	\$627.65	No
32	\$153.97	6,359	1,247	\$153.97	\$474.64	\$627.65	No
33	\$156.85	6,447	1,158	\$156.85	\$474.17	\$627.65	No
34	\$203.82	6,676	948	\$203.82	\$473.86	\$627.65	No
35	\$225.53	6,848	752	\$225.53	\$473.86	\$627.65	No
36	\$427.15	7,051	519	\$427.15	\$477.18	\$627.65	No
37	\$759.50	7,413	151	\$759.50	\$487.27	\$627.65	No
38	\$427.37	7,404	161	\$427.37	\$482.54	\$627.65	No
39	\$441.10	7,555	14	\$441.10	\$457.78	\$627.65	No
40	\$529.67	7,607	0	\$529.67	\$439.31	\$627.65	No
41	\$547.26	7,652	0	\$547.26	\$423.38	\$627.65	No
42	\$530.31	7,668	0	\$530.31	\$416.67	\$627.65	No
43	\$504.72	7,653	0	\$504.72	\$412.76	\$627.65	No
44	\$441.03	7,594	0	\$441.03	\$413.03	\$627.65	No
45	\$440.93	7,504	0	\$440.93	\$413.53	\$627.65	No
46	\$501.65	7,401	0	\$501.65	\$415.08	\$627.65	No
47	\$664.97	7,293	0	\$664.97	\$414.47	\$627.65	No
48	\$440.77	7,145	0	\$440.77	\$407.72	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,921	164	0	50	10
2	6,809	164	0	50	0
3	6,677	164	0	50	0
4	6,579	164	0	50	0
5	6,493	164	0	50	0
6	6,423	164	0	50	0
7	6,367	164	0	50	0
8	6,368	124	0	50	0
9	6,346	124	0	50	0
10	6,341	124	0	50	0
11	6,363	124	0	50	0
12	6,412	124	0	50	0
13	6,486	124	0	50	0
14	6,589	124	0	50	0
15	6,672	144	0	50	0
16	6,795	144	0	50	0
17	6,905	160	0	50	0
18	6,887	160	0	50	0
19	6,892	160	0	50	0
20	6,878	160	0	50	0
21	6,783	160	0	50	0
22	6,700	160	0	50	0
23	6,436	160	0	50	2
24	6,290	160	0	50	-59
25	6,095	160	0	50	-29
26	6,029	160	0	50	-2
27	5,895	160	0	50	-1
28	6,020	160	0	50	-1
29	5,997	160	0	50	-1
30	6,144	160	0	50	-2
31	6,138	160	0	50	-3
32	6,188	160	0	50	-3
33	6,277	160	0	50	-3
34	6,508	160	0	50	-4
35	6,681	160	0	50	-3
36	6,881	160	0	50	2
37	7,197	160	0	100	2
38	7,137	160	0	150	2
39	7,289	160	0	150	2
40	7,341	160	0	150	2
41	7,388	160	0	150	2
42	7,403	160	0	150	2
43	7,389	160	0	150	2
44	7,329	160	0	150	2
45	7,220	160	0	150	20
46	7,117	160	0	150	20
47	7,058	160	0	100	20
48	6,909	160	0	100	20

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