

Daily Trading Report

14 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

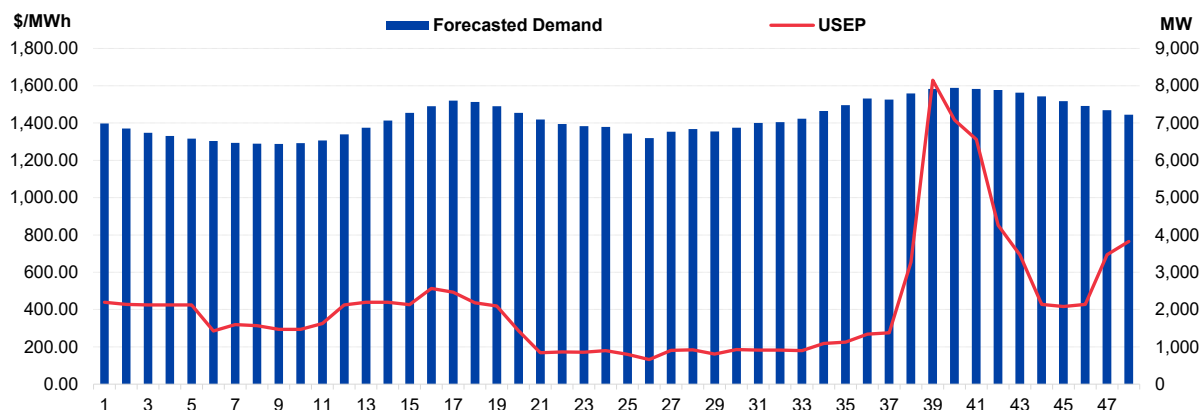


Figure 2: Periodic Ancillary Prices

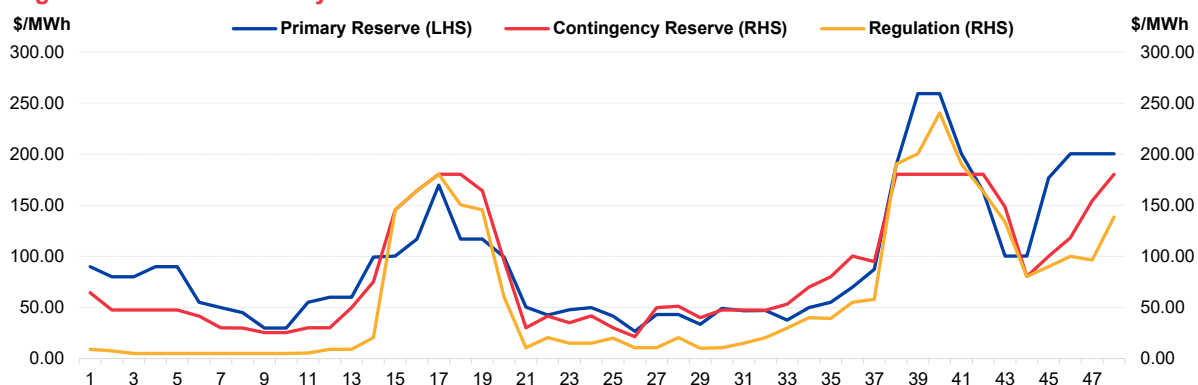


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	12 out of 5929	1172 out of 5929	115 out of 5929
Daily Average	7,130	8,065	424.21
Previous day	7,102	8,045	336.41
Change (%)	0.4%	0.3%	26.1%
Daily Max	7,943	8,641	1,629.72
Previous day	7,880	8,323	803.92
Change (%)	0.8%	3.8%	102.7%
Daily Min	6,442	7,562	131.78
Previous day	6,395	7,641	137.63
Change (%)	0.7%	-1.0%	-4.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	93.88	85.18	61.94
Previous day	98.03	88.74	52.30
Change (%)	-4.2%	-4.0%	18.4%
Daily Max	259.33	180.41	240.41
Previous day	259.33	180.41	180.41
Change (%)	0.0%	0.0%	33.3%
Daily Min	26.67	21.43	5.01
Previous day	45.99	20.01	5.01
Change (%)	-42.0%	7.1%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

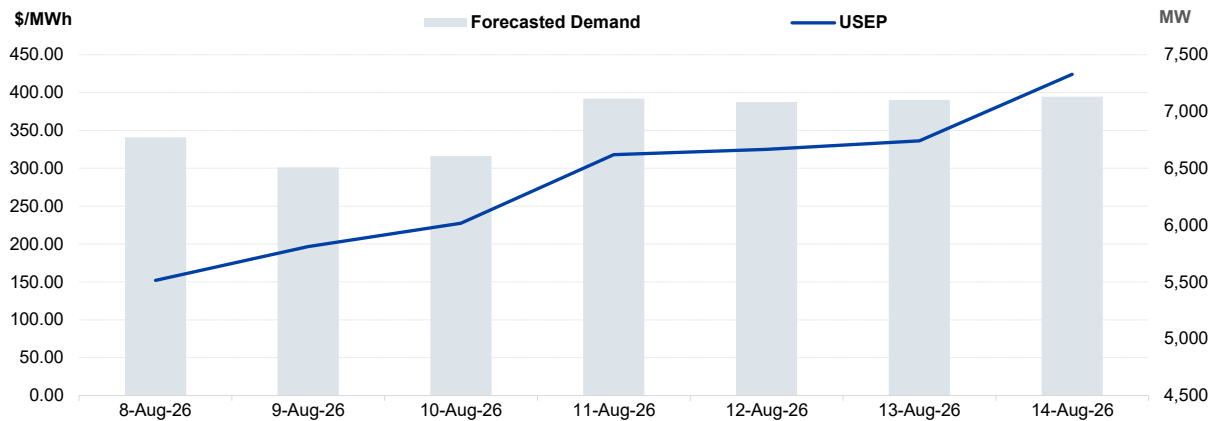


Figure 5: Seven Days USEP Average-Max-Min

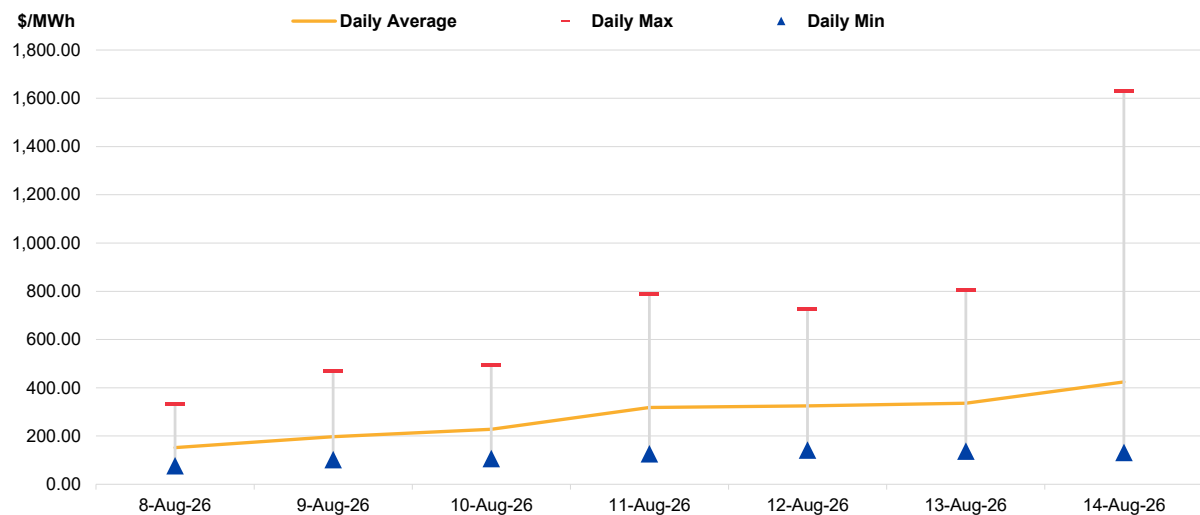
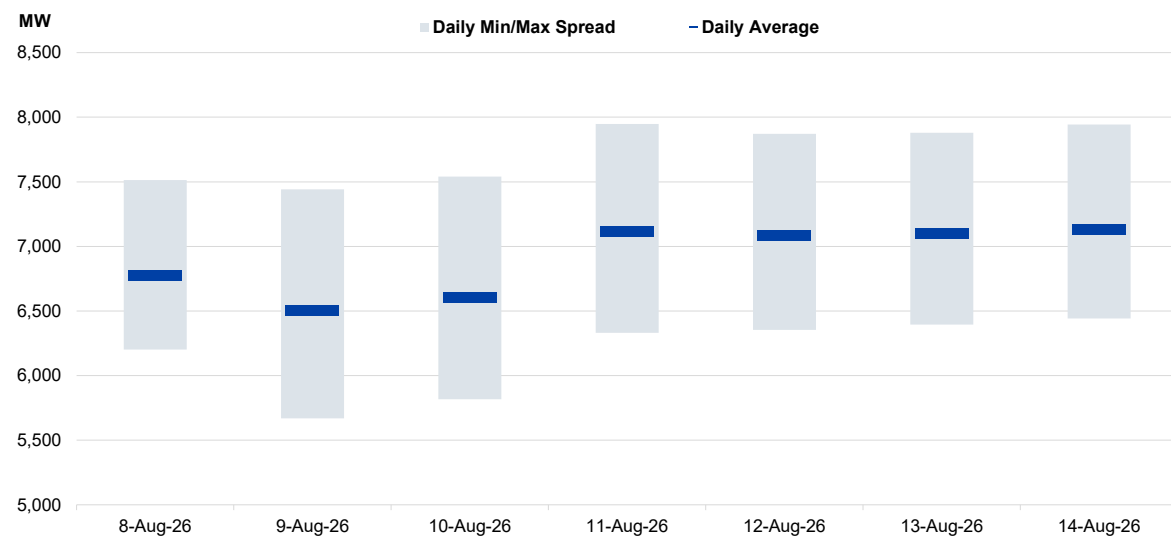
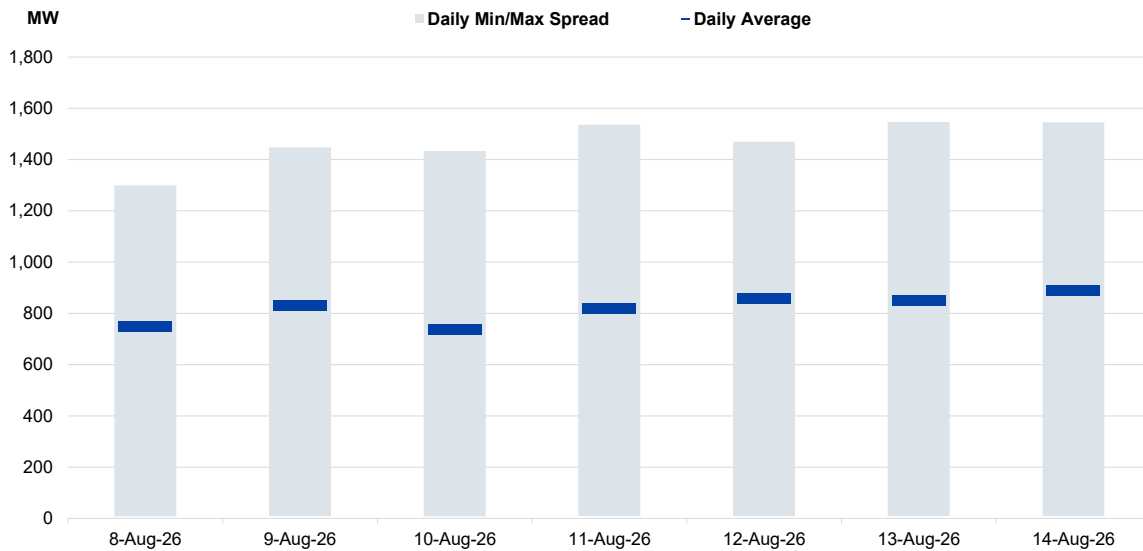


Figure 6: Seven Days Forecasted Demand Average-Max-Min



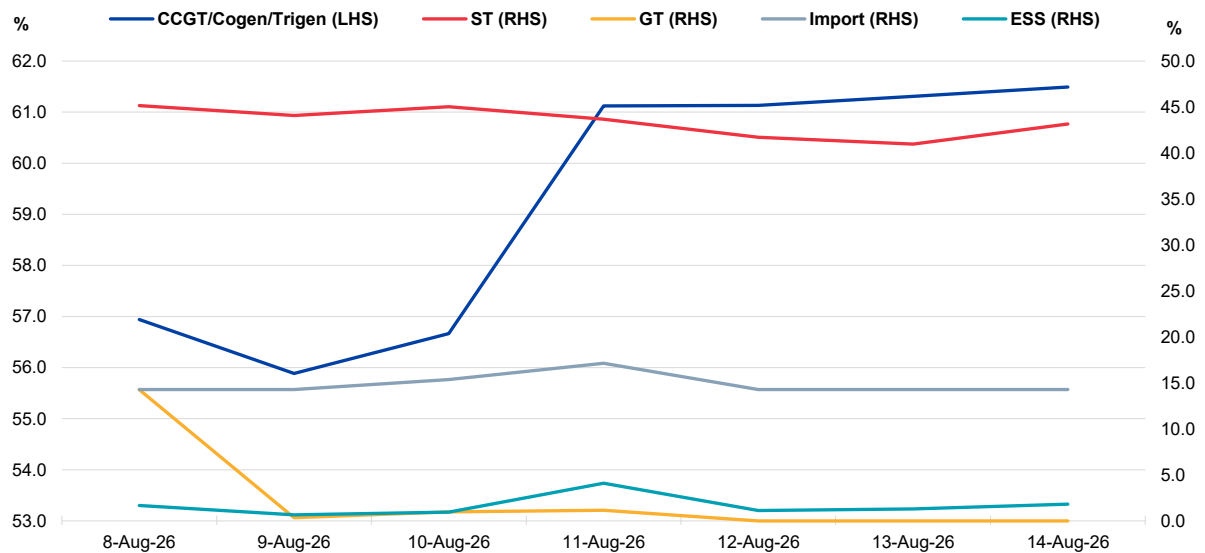
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 08-Aug-26	Sun 09-Aug-26	Mon 10-Aug-26	Tue 11-Aug-26	Wed 12-Aug-26	Thu 13-Aug-26	Fri 14-Aug-26
Forecasted Demand (MW)							
Daily Average	6,772	6,508	6,609	7,115	7,084	7,102	7,130
Daily Maximum	7,514	7,441	7,540	7,948	7,872	7,880	7,943
Daily Minimum	6,202	5,670	5,816	6,331	6,354	6,395	6,442
Forecasted Solar (MW)							
Daily Average	748	829	738	818	859	848	890
Daily Maximum	1,299	1,448	1,433	1,536	1,469	1,546	1,545
Daily Minimum	8	9	8	8	9	9	9
Total Supply (MW)							
Daily Average	8,205	7,801	7,847	7,992	8,062	8,045	8,065
Daily Maximum	8,835	8,194	8,133	8,432	8,402	8,323	8,641
Daily Minimum	7,745	7,535	7,605	7,545	7,644	7,641	7,562
Energy Price (\$/MWh)							
Daily Average	152.02	196.77	227.53	317.88	325.00	336.41	424.21
Daily Maximum	333.30	469.48	491.96	788.71	725.96	803.92	1629.72
Daily Minimum	77.28	101.97	107.41	126.96	142.37	137.63	131.78
Reserve & Regulation Prices (\$/MWh)							
Primary	31.33	64.25	89.53	98.81	92.67	98.03	93.88
Contingency	17.30	41.14	56.11	94.51	88.55	88.74	85.18
Regulation	13.76	27.50	27.66	62.82	39.49	52.30	61.94
Reserve & Regulation Requirement (MW)							
Primary	328	357	362	343	341	341	344
Contingency	598	600	599	599	600	598	600
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,452	6,333	6,422	6,927	6,928	6,948	6,968
ST	162	158	162	157	150	147	155
GT	149	4	10	12	0	0	0
Import	50	50	54	60	50	50	50
ESS	-2	0	-1	1	-2	-1	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Friday, 14 August 2026

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$438.70	6,987	0	\$438.70	\$339.41	\$627.65	No
2	\$427.04	6,853	0	\$427.04	\$342.58	\$627.65	No
3	\$425.19	6,741	0	\$425.19	\$346.65	\$627.65	No
4	\$425.03	6,652	0	\$425.03	\$351.02	\$627.65	No
5	\$424.87	6,582	0	\$424.87	\$355.39	\$627.65	No
6	\$285.38	6,516	0	\$285.38	\$356.85	\$627.65	No
7	\$319.31	6,467	0	\$319.31	\$359.02	\$627.65	No
8	\$314.22	6,446	0	\$314.22	\$361.07	\$627.65	No
9	\$294.17	6,442	0	\$294.17	\$362.72	\$627.65	No
10	\$294.17	6,459	0	\$294.17	\$364.37	\$627.65	No
11	\$324.96	6,534	0	\$324.96	\$366.01	\$627.65	No
12	\$424.70	6,695	0	\$424.70	\$369.53	\$627.65	No
13	\$438.39	6,873	0	\$438.39	\$372.35	\$627.65	No
14	\$439.09	7,070	0	\$439.09	\$374.10	\$627.65	No
15	\$425.59	7,273	9	\$425.59	\$373.99	\$627.65	No
16	\$512.88	7,450	28	\$512.88	\$373.95	\$627.65	No
17	\$492.94	7,603	81	\$492.94	\$373.18	\$627.65	No
18	\$435.83	7,566	282	\$435.83	\$371.29	\$627.65	No
19	\$418.55	7,453	521	\$418.55	\$371.18	\$627.65	No
20	\$286.08	7,272	800	\$286.08	\$369.95	\$627.65	No
21	\$168.28	7,098	1,019	\$168.28	\$368.59	\$627.65	No
22	\$172.24	6,977	1,151	\$172.24	\$367.61	\$627.65	No
23	\$170.82	6,918	1,213	\$170.82	\$367.58	\$627.65	No
24	\$180.06	6,894	1,256	\$180.06	\$366.84	\$627.65	No
25	\$159.54	6,720	1,408	\$159.54	\$366.60	\$627.65	No
26	\$131.78	6,599	1,545	\$131.78	\$366.24	\$627.65	No
27	\$181.31	6,769	1,437	\$181.31	\$366.92	\$627.65	No
28	\$184.70	6,836	1,396	\$184.70	\$367.80	\$627.65	No
29	\$161.45	6,777	1,474	\$161.45	\$368.30	\$627.65	No
30	\$184.89	6,878	1,376	\$184.89	\$368.62	\$627.65	No
31	\$182.64	7,003	1,280	\$182.64	\$368.89	\$627.65	No
32	\$182.58	7,023	1,274	\$182.58	\$369.21	\$627.65	No
33	\$179.38	7,118	1,177	\$179.38	\$369.38	\$627.65	No
34	\$218.49	7,326	922	\$218.49	\$369.35	\$627.65	No
35	\$225.33	7,478	715	\$225.33	\$368.08	\$627.65	No
36	\$267.96	7,659	448	\$267.96	\$367.32	\$627.65	No
37	\$275.33	7,633	381	\$275.33	\$364.88	\$627.65	No
38	\$654.29	7,793	168	\$654.29	\$366.47	\$627.65	No
39	\$1,629.72	7,918	19	\$1,629.72	\$386.06	\$627.65	No
40	\$1,416.11	7,943	0	\$1,416.11	\$400.43	\$627.65	No
41	\$1,312.00	7,917	0	\$1,312.00	\$413.39	\$627.65	No
42	\$852.44	7,884	0	\$852.44	\$414.40	\$627.65	No
43	\$692.41	7,815	0	\$692.41	\$415.56	\$627.65	No
44	\$427.80	7,716	0	\$427.80	\$410.59	\$627.65	No
45	\$416.93	7,587	0	\$416.93	\$409.42	\$627.65	No
46	\$427.52	7,462	0	\$427.52	\$411.62	\$627.65	No
47	\$693.97	7,343	0	\$693.97	\$417.17	\$627.65	No
48	\$764.82	7,226	0	\$764.82	\$424.21	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,831	147	0	50	0
2	6,695	147	0	50	0
3	6,583	147	0	50	0
4	6,492	147	0	50	0
5	6,421	147	0	50	0
6	6,355	147	0	50	0
7	6,305	147	0	50	0
8	6,284	147	0	50	0
9	6,274	152	0	50	0
10	6,291	152	0	50	0
11	6,368	152	0	50	0
12	6,529	152	0	50	0
13	6,709	152	0	50	0
14	6,909	152	0	50	0
15	7,113	152	0	50	0
16	7,293	152	0	50	0
17	7,447	152	0	50	0
18	7,409	152	0	50	0
19	7,271	152	0	50	24
20	7,114	147	0	50	4
21	6,941	147	0	50	0
22	6,820	147	0	50	0
23	6,761	147	0	50	0
24	6,792	151	0	50	-60
25	6,599	151	0	50	-41
26	6,443	151	0	50	-7
27	6,597	161	0	50	0
28	6,665	161	0	50	0
29	6,605	161	0	50	0
30	6,707	161	0	50	-1
31	6,835	161	0	50	-2
32	6,855	161	0	50	-2
33	6,951	161	0	50	-2
34	7,156	161	0	50	2
35	7,309	161	0	50	2
36	7,491	161	0	50	2
37	7,472	161	0	50	-5
38	7,629	161	0	50	2
39	7,754	161	0	50	4
40	7,779	161	0	50	4
41	7,753	161	0	50	4
42	7,721	161	0	50	2
43	7,653	161	0	50	2
44	7,551	161	0	50	2
45	7,420	161	0	50	2
46	7,295	161	0	50	2
47	7,175	161	0	50	2
48	7,055	164	0	50	2

Disclaimer

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances. If you have any specific queries about this Report or its contents, you should contact us at marketoperations-B@emcsq.com.