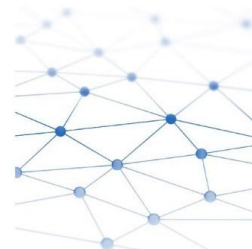
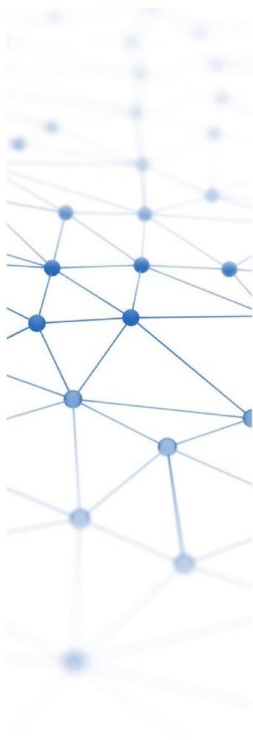


Daily Trading Report

13 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

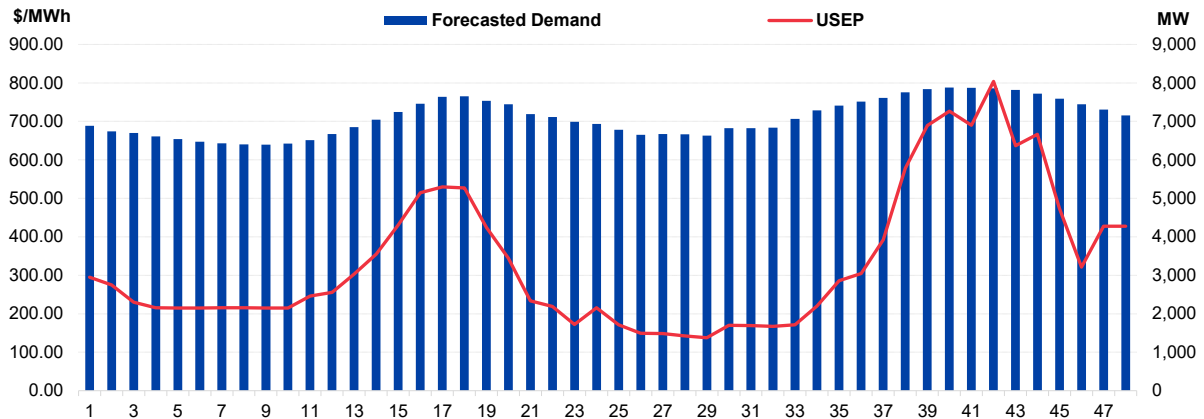


Figure 2: Periodic Ancillary Prices

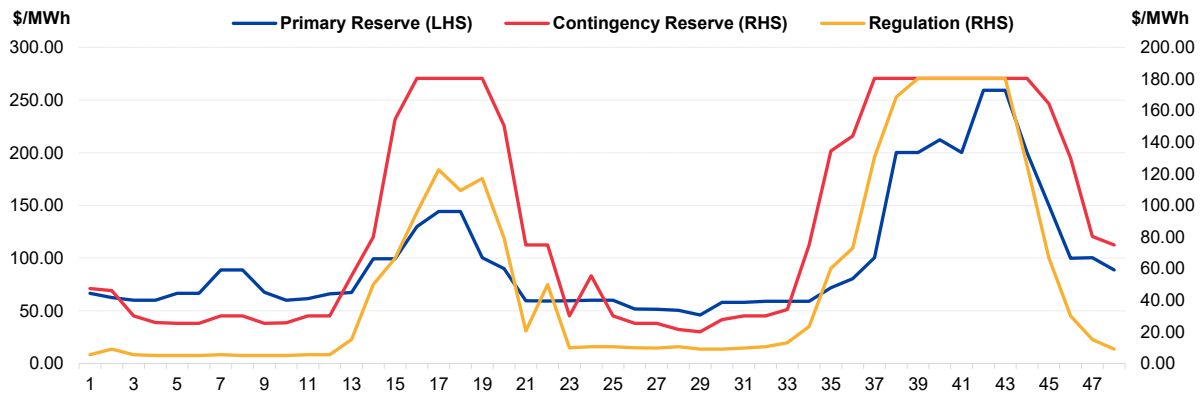


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	18 out of 5928	1253 out of 5928	207 out of 5928
Daily Average	7,102	8,045	336.41
Previous day	7,084	8,062	325.00
Change (%)	0.3%	-0.2%	3.5%
Daily Max	7,880	8,323	803.92
Previous day	7,872	8,402	725.96
Change (%)	0.1%	-0.9%	10.7%
Daily Min	6,395	7,641	137.63
Previous day	6,354	7,644	142.37
Change (%)	0.6%	0.0%	-3.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	98.03	88.74	52.30
Previous day	92.67	88.55	39.49
Change (%)	5.8%	0.2%	32.4%
Daily Max	259.33	180.41	180.41
Previous day	200.33	180.41	168.68
Change (%)	29.5%	0.0%	7.0%
Daily Min	45.99	20.01	5.01
Previous day	34.20	25.44	5.55
Change (%)	34.5%	-21.3%	-9.7%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

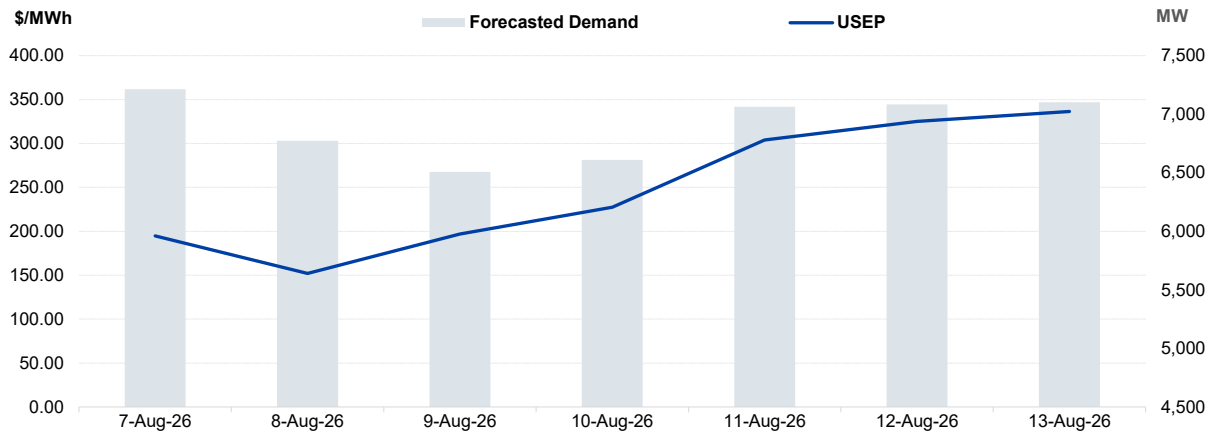


Figure 5: Seven Days USEP Average-Max-Min

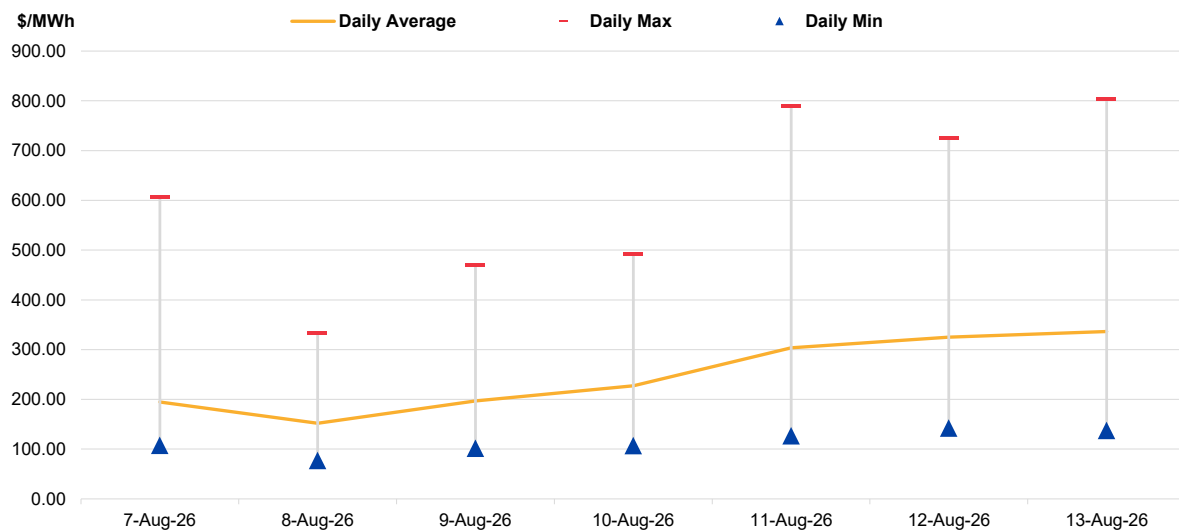
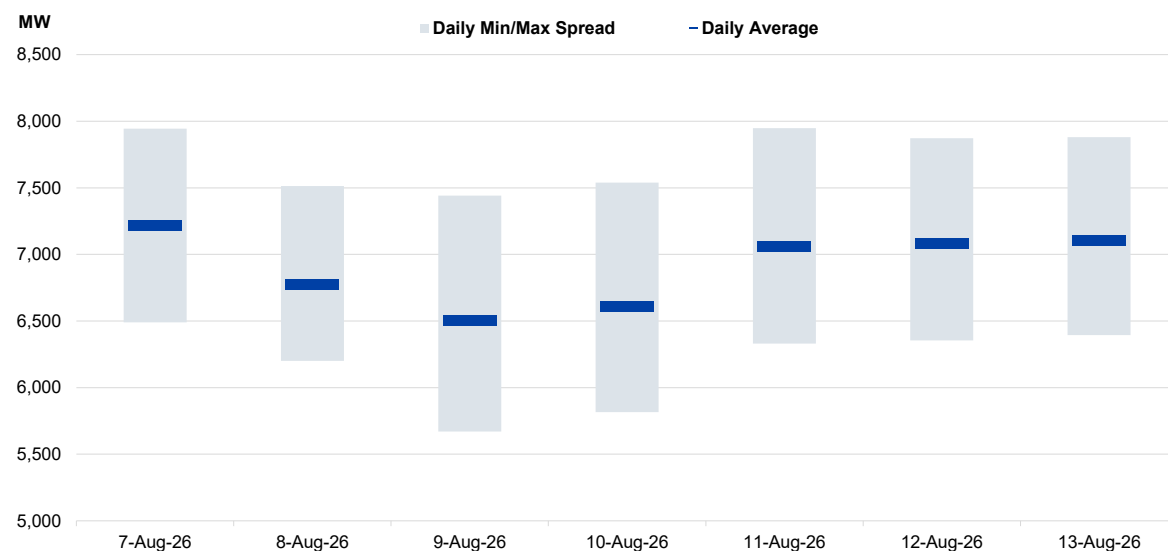
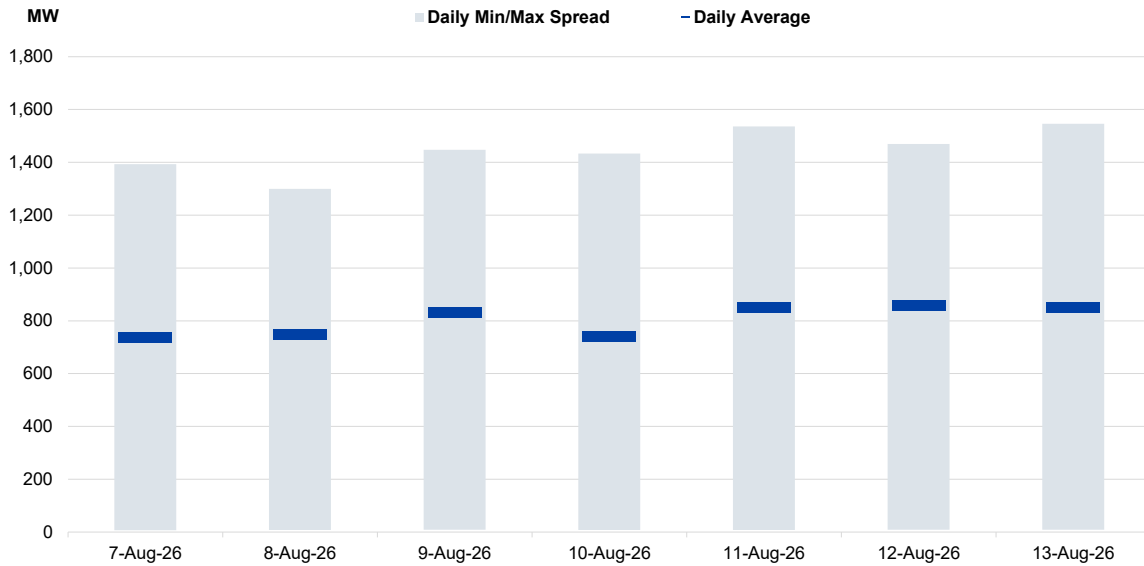


Figure 6: Seven Days Forecasted Demand Average-Max-Min



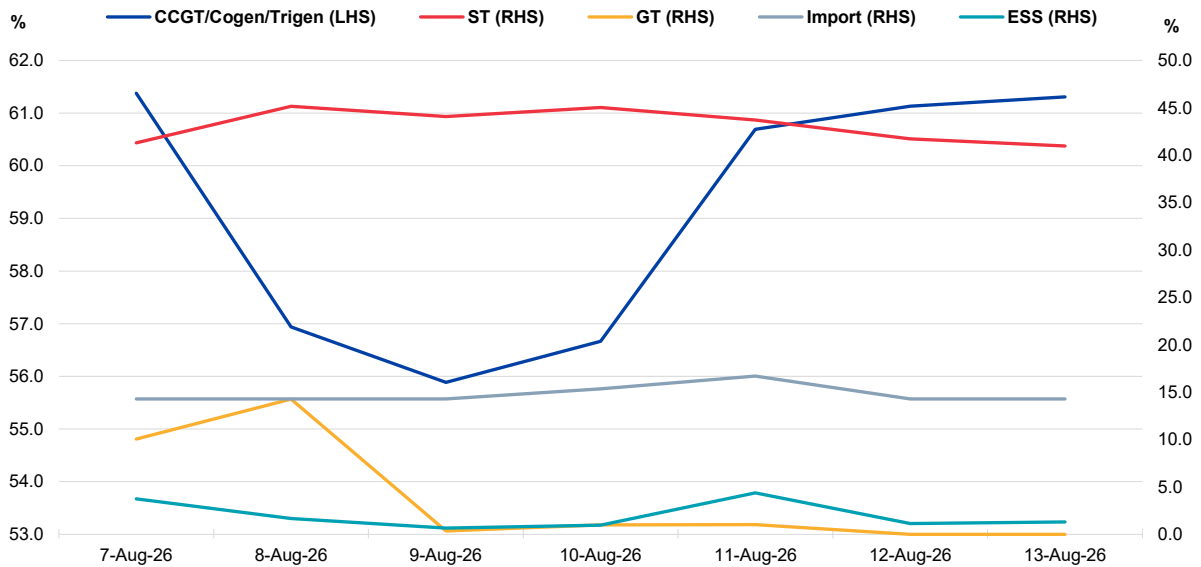
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 07-Aug-26	Sat 08-Aug-26	Sun 09-Aug-26	Mon 10-Aug-26	Tue 11-Aug-26	Wed 12-Aug-26	Thu 13-Aug-26
Forecasted Demand (MW)							
Daily Average	7,213	6,772	6,508	6,609	7,063	7,084	7,102
Daily Maximum	7,944	7,514	7,441	7,540	7,948	7,872	7,880
Daily Minimum	6,490	6,202	5,670	5,816	6,331	6,354	6,395
Forecasted Solar (MW)							
Daily Average	738	748	829	738	848	859	848
Daily Maximum	1,393	1,299	1,448	1,433	1,536	1,469	1,546
Daily Minimum	7	8	9	8	8	9	9
Total Supply (MW)							
Daily Average	8,535	8,205	7,801	7,847	7,965	8,062	8,045
Daily Maximum	8,969	8,835	8,194	8,133	8,417	8,402	8,323
Daily Minimum	8,129	7,745	7,535	7,605	7,545	7,644	7,641
Energy Price (\$/MWh)							
Daily Average	194.61	152.02	196.77	227.53	303.82	325.00	336.41
Daily Maximum	607.30	333.30	469.48	491.96	788.71	725.96	803.92
Daily Minimum	107.70	77.28	101.97	107.41	126.96	142.37	137.63
Reserve & Regulation Prices (\$/MWh)							
Primary	47.90	31.33	64.25	89.53	94.79	92.67	98.03
Contingency	49.99	17.30	41.14	56.11	88.78	88.55	88.74
Regulation	33.14	13.76	27.50	27.66	56.82	39.49	52.30
Reserve & Regulation Requirement (MW)							
Primary	333	328	357	362	344	341	341
Contingency	599	598	600	599	599	600	598
Regulation	99	99	99	99	98	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,955	6,452	6,333	6,422	6,877	6,928	6,948
ST	148	162	158	162	157	150	147
GT	105	149	4	10	11	0	0
Import	50	50	50	54	58	50	50
ESS	-1	-2	0	-1	1	-2	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Thursday, 13 August 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$294.73	6,886	0	\$294.73	\$326.32	\$627.65	No
2	\$274.70	6,743	0	\$274.70	\$327.54	\$627.65	No
3	\$229.73	6,698	0	\$229.73	\$326.87	\$627.65	No
4	\$215.33	6,610	0	\$215.33	\$326.81	\$627.65	No
5	\$215.15	6,538	0	\$215.15	\$326.19	\$627.65	No
6	\$215.15	6,474	0	\$215.15	\$325.58	\$627.65	No
7	\$215.46	6,429	0	\$215.46	\$324.96	\$627.65	No
8	\$215.46	6,404	0	\$215.46	\$324.34	\$627.65	No
9	\$215.13	6,395	0	\$215.13	\$323.71	\$627.65	No
10	\$215.03	6,425	0	\$215.03	\$323.08	\$627.65	No
11	\$246.01	6,510	0	\$246.01	\$322.94	\$627.65	No
12	\$255.85	6,668	0	\$255.85	\$322.43	\$627.65	No
13	\$303.32	6,850	0	\$303.32	\$322.59	\$627.65	No
14	\$355.14	7,046	0	\$355.14	\$323.42	\$627.65	No
15	\$430.84	7,243	9	\$430.84	\$323.49	\$627.65	No
16	\$514.61	7,460	25	\$514.61	\$322.49	\$627.65	No
17	\$529.84	7,636	78	\$529.84	\$318.41	\$627.65	No
18	\$526.76	7,653	204	\$526.76	\$320.23	\$627.65	No
19	\$423.75	7,538	422	\$423.75	\$322.21	\$627.65	No
20	\$344.83	7,444	598	\$344.83	\$323.67	\$627.65	No
21	\$233.76	7,189	889	\$233.76	\$324.87	\$627.65	No
22	\$219.25	7,115	974	\$219.25	\$326.32	\$627.65	No
23	\$172.22	6,988	1,107	\$172.22	\$326.39	\$627.65	No
24	\$215.64	6,931	1,180	\$215.64	\$327.36	\$627.65	No
25	\$171.21	6,781	1,320	\$171.21	\$327.19	\$627.65	No
26	\$148.95	6,653	1,450	\$148.95	\$326.56	\$627.65	No
27	\$148.59	6,673	1,460	\$148.59	\$326.69	\$627.65	No
28	\$142.33	6,665	1,489	\$142.33	\$325.93	\$627.65	No
29	\$137.63	6,629	1,546	\$137.63	\$325.70	\$627.65	No
30	\$169.65	6,825	1,343	\$169.65	\$326.26	\$627.65	No
31	\$169.61	6,822	1,329	\$169.61	\$326.82	\$627.65	No
32	\$167.19	6,836	1,350	\$167.19	\$326.57	\$627.65	No
33	\$171.17	7,065	1,116	\$171.17	\$326.37	\$627.65	No
34	\$220.22	7,285	877	\$220.22	\$325.76	\$627.65	No
35	\$286.15	7,411	689	\$286.15	\$322.54	\$627.65	No
36	\$304.32	7,514	498	\$304.32	\$319.95	\$627.65	No
37	\$392.24	7,611	303	\$392.24	\$315.12	\$627.65	No
38	\$578.03	7,755	107	\$578.03	\$318.35	\$627.65	No
39	\$689.57	7,838	11	\$689.57	\$322.88	\$627.65	No
40	\$726.47	7,880	0	\$726.47	\$328.11	\$627.65	No
41	\$689.83	7,873	0	\$689.83	\$330.60	\$627.65	No
42	\$803.92	7,858	0	\$803.92	\$335.95	\$627.65	No
43	\$636.55	7,818	0	\$636.55	\$338.79	\$627.65	No
44	\$666.35	7,722	0	\$666.35	\$342.50	\$627.65	No
45	\$473.49	7,589	0	\$473.49	\$342.87	\$627.65	No
46	\$321.54	7,448	0	\$321.54	\$340.56	\$627.65	No
47	\$427.54	7,308	0	\$427.54	\$336.40	\$627.65	No
48	\$427.31	7,153	0	\$427.31	\$336.41	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,728	147	0	50	0
2	6,583	147	0	50	0
3	6,537	147	0	50	0
4	6,448	147	0	50	0
5	6,376	147	0	50	0
6	6,311	147	0	50	0
7	6,266	147	0	50	0
8	6,240	147	0	50	0
9	6,232	147	0	50	0
10	6,262	147	0	50	0
11	6,347	147	0	50	0
12	6,507	147	0	50	0
13	6,691	147	0	50	0
14	6,889	147	0	50	0
15	7,089	147	0	50	0
16	7,308	147	0	50	0
17	7,486	147	0	50	0
18	7,503	147	0	50	0
19	7,385	147	0	50	0
20	7,291	147	0	50	0
21	7,014	147	0	50	20
22	6,959	147	0	50	0
23	6,830	147	0	50	0
24	6,819	147	0	50	-44
25	6,647	147	0	50	-24
26	6,498	147	0	50	-4
27	6,514	147	0	50	-1
28	6,507	147	0	50	-1
29	6,472	147	0	50	-2
30	6,674	147	0	50	-7
31	6,672	147	0	50	-7
32	6,683	147	0	50	-4
33	6,915	147	0	50	-5
34	7,127	147	0	50	4
35	7,249	147	0	50	10
36	7,362	147	0	50	0
37	7,461	147	0	50	0
38	7,607	147	0	50	0
39	7,690	147	0	50	0
40	7,733	147	0	50	0
41	7,726	147	0	50	0
42	7,712	147	0	50	0
43	7,671	147	0	50	0
44	7,574	147	0	50	0
45	7,440	147	0	50	0
46	7,296	147	0	50	0
47	7,156	147	0	50	0
48	6,998	147	0	50	0

Disclaimer

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances. If you have any specific queries about this Report or its contents, you should contact us at marketoperations-B@emcsg.com.