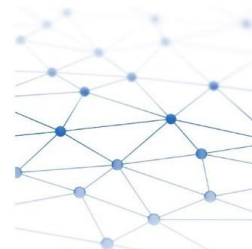
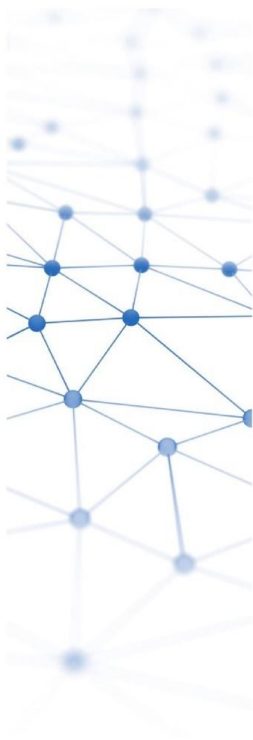


Daily Trading Report

12 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

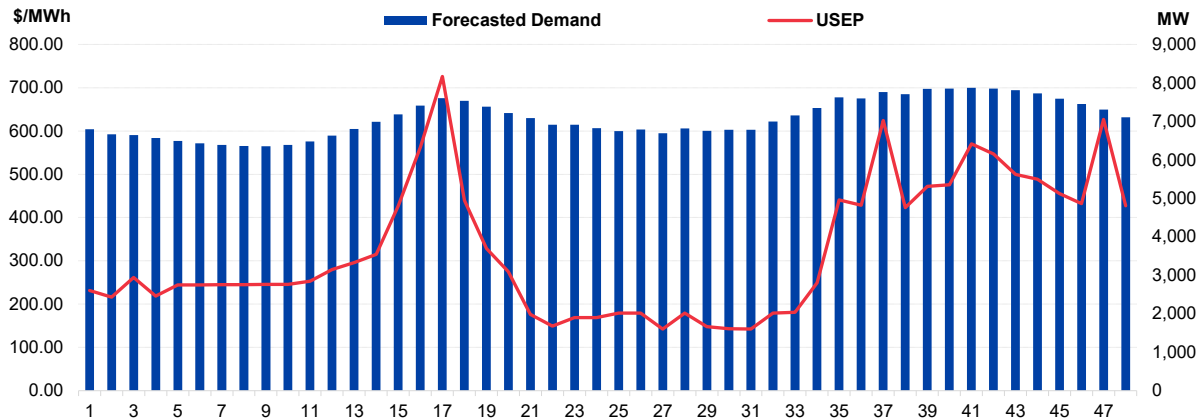


Figure 2: Periodic Ancillary Prices

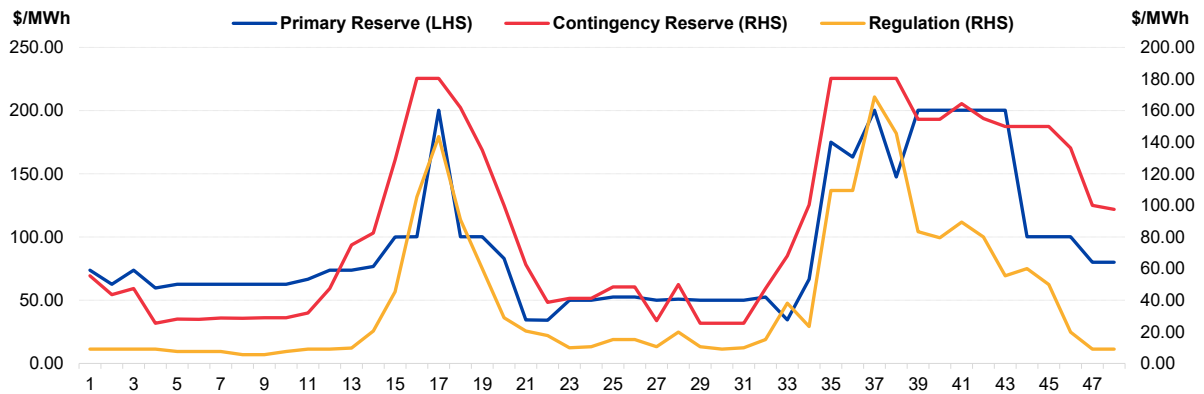


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	19 out of 5927	1187 out of 5927	237 out of 5927
Daily Average	7,084	8,062	325.00
Previous day	7,063	7,965	303.82
Change (%)	0.3%	1.2%	7.0%
Daily Max	7,872	8,402	725.96
Previous day	7,948	8,417	788.71
Change (%)	-1.0%	-0.2%	-8.0%
Daily Min	6,354	7,644	142.37
Previous day	6,331	7,545	126.96
Change (%)	0.4%	1.3%	12.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	92.67	88.55	39.49
Previous day	94.79	88.78	56.82
Change (%)	-2.2%	-0.3%	-30.5%
Daily Max	200.33	180.41	168.68
Previous day	186.64	180.41	184.55
Change (%)	7.3%	0.0%	-8.6%
Daily Min	34.20	25.44	5.55
Previous day	31.18	22.54	5.01
Change (%)	9.7%	12.9%	10.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

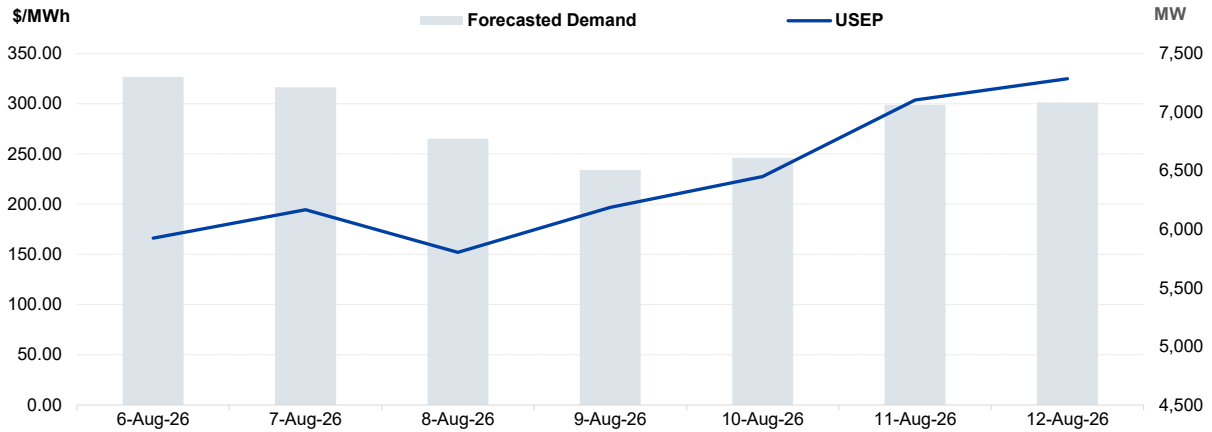


Figure 5: Seven Days USEP Average-Max-Min

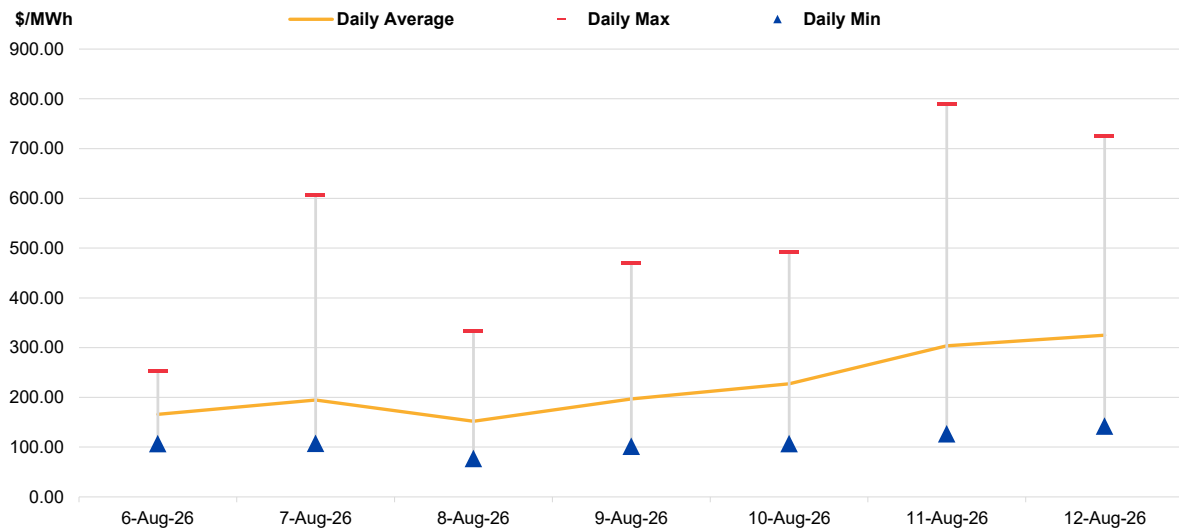
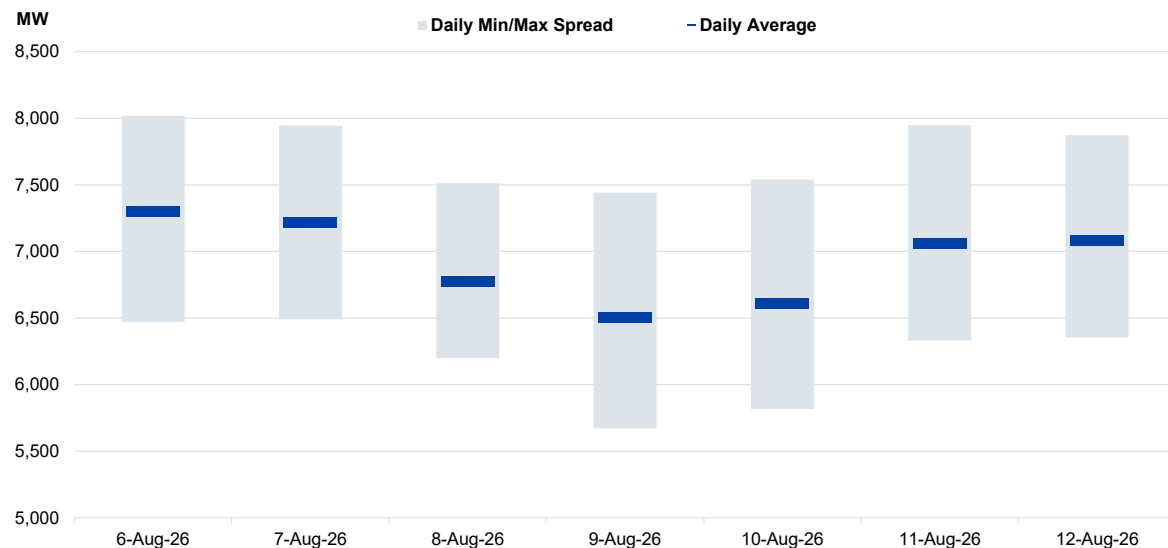
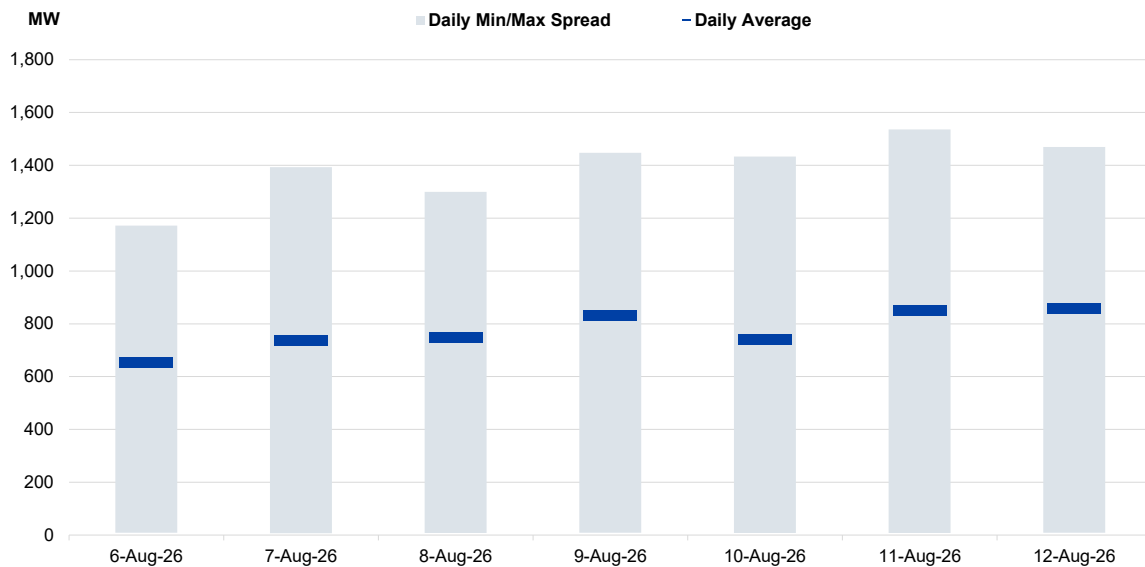


Figure 6: Seven Days Forecasted Demand Average-Max-Min



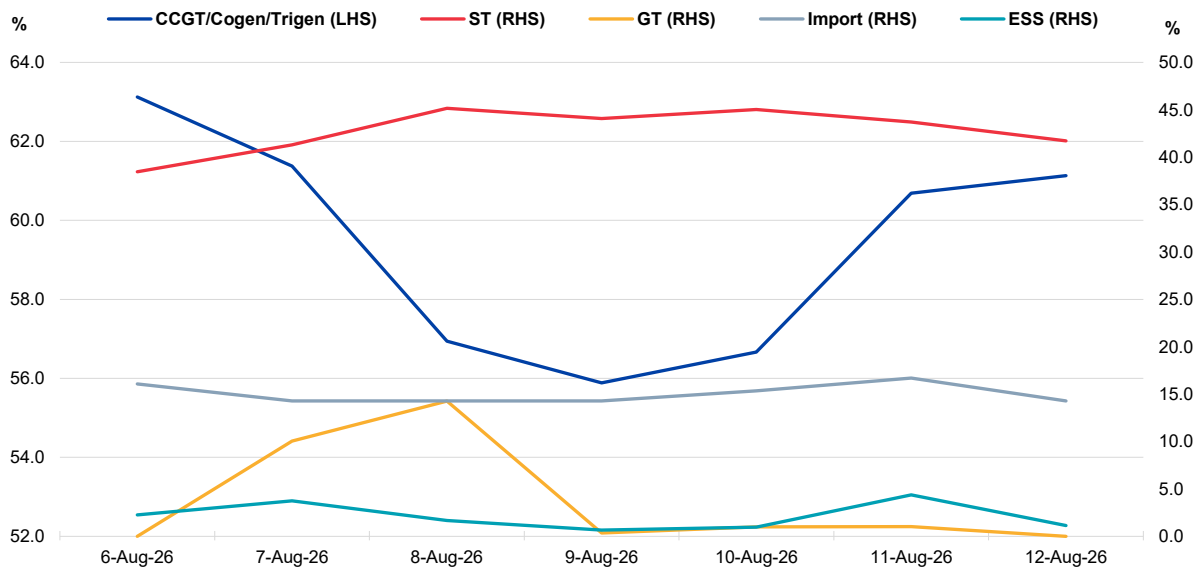
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 06-Aug-26	Fri 07-Aug-26	Sat 08-Aug-26	Sun 09-Aug-26	Mon 10-Aug-26	Tue 11-Aug-26	Wed 12-Aug-26
Forecasted Demand (MW)							
Daily Average	7,301	7,213	6,772	6,508	6,609	7,063	7,084
Daily Maximum	8,017	7,944	7,514	7,441	7,540	7,948	7,872
Daily Minimum	6,471	6,490	6,202	5,670	5,816	6,331	6,354
Forecasted Solar (MW)							
Daily Average	653	738	748	829	738	848	859
Daily Maximum	1,172	1,393	1,299	1,448	1,433	1,536	1,469
Daily Minimum	9	7	8	9	8	8	9
Total Supply (MW)							
Daily Average	8,724	8,535	8,205	7,801	7,847	7,965	8,062
Daily Maximum	9,099	8,969	8,835	8,194	8,133	8,417	8,402
Daily Minimum	8,256	8,129	7,745	7,535	7,605	7,545	7,644
Energy Price (\$/MWh)							
Daily Average	166.10	194.61	152.02	196.77	227.53	303.82	325.00
Daily Maximum	253.38	607.30	333.30	469.48	491.96	788.71	725.96
Daily Minimum	107.30	107.70	77.28	101.97	107.41	126.96	142.37
Reserve & Regulation Prices (\$/MWh)							
Primary	33.47	47.90	31.33	64.25	89.53	94.79	92.67
Contingency	53.92	49.99	17.30	41.14	56.11	88.78	88.55
Regulation	12.08	33.14	13.76	27.50	27.66	56.82	39.49
Reserve & Regulation Requirement (MW)							
Primary	327	333	328	357	362	344	341
Contingency	600	599	598	600	599	599	600
Regulation	99	99	99	99	99	98	99
Generation (MW)							
CCGT/Cogen/Trigen	7,153	6,955	6,452	6,333	6,422	6,877	6,928
ST	138	148	162	158	162	157	150
GT	0	105	149	4	10	11	0
Import	56	50	50	50	54	58	50
ESS	-2	-1	-2	0	-1	1	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Wednesday, 12 August 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$231.60	6,799	0	\$231.60	\$299.19	\$627.65	No
2	\$216.08	6,665	0	\$216.08	\$294.52	\$627.65	No
3	\$261.61	6,647	0	\$261.61	\$294.99	\$627.65	No
4	\$218.62	6,566	0	\$218.62	\$294.70	\$627.65	No
5	\$244.69	6,492	0	\$244.69	\$295.24	\$627.65	No
6	\$244.37	6,433	0	\$244.37	\$295.89	\$627.65	No
7	\$245.21	6,389	0	\$245.21	\$296.53	\$627.65	No
8	\$245.11	6,359	0	\$245.11	\$297.18	\$627.65	No
9	\$245.41	6,354	0	\$245.41	\$297.97	\$627.65	No
10	\$245.46	6,390	0	\$245.46	\$298.61	\$627.65	No
11	\$252.69	6,476	0	\$252.69	\$299.37	\$627.65	No
12	\$280.11	6,629	0	\$280.11	\$300.28	\$627.65	No
13	\$295.91	6,802	0	\$295.91	\$301.21	\$627.65	No
14	\$315.20	6,987	0	\$315.20	\$300.46	\$627.65	No
15	\$427.37	7,186	9	\$427.37	\$302.92	\$627.65	No
16	\$562.56	7,409	27	\$562.56	\$308.04	\$627.65	No
17	\$725.96	7,605	66	\$725.96	\$314.69	\$627.65	No
18	\$439.36	7,533	276	\$439.36	\$314.93	\$627.65	No
19	\$328.48	7,383	542	\$328.48	\$314.54	\$627.65	No
20	\$275.08	7,214	805	\$275.08	\$314.55	\$627.65	No
21	\$175.95	7,088	992	\$175.95	\$312.36	\$627.65	No
22	\$149.54	6,916	1,172	\$149.54	\$312.31	\$627.65	No
23	\$169.11	6,916	1,174	\$169.11	\$312.72	\$627.65	No
24	\$169.12	6,823	1,289	\$169.12	\$312.66	\$627.65	No
25	\$179.16	6,749	1,380	\$179.16	\$313.04	\$627.65	No
26	\$179.16	6,788	1,359	\$179.16	\$312.34	\$627.65	No
27	\$142.37	6,694	1,469	\$142.37	\$312.03	\$627.65	No
28	\$179.14	6,819	1,366	\$179.14	\$312.64	\$627.65	No
29	\$148.23	6,758	1,404	\$148.23	\$313.11	\$627.65	No
30	\$143.15	6,781	1,411	\$143.15	\$313.33	\$627.65	No
31	\$142.38	6,782	1,425	\$142.38	\$311.81	\$627.65	No
32	\$179.16	6,997	1,240	\$179.16	\$312.38	\$627.65	No
33	\$180.94	7,155	1,067	\$180.94	\$312.03	\$627.65	No
34	\$249.44	7,346	859	\$249.44	\$311.10	\$627.65	No
35	\$440.67	7,627	504	\$440.67	\$311.37	\$627.65	No
36	\$428.61	7,599	421	\$428.61	\$313.06	\$627.65	No
37	\$624.09	7,762	168	\$624.09	\$317.38	\$627.65	No
38	\$423.03	7,710	181	\$423.03	\$319.68	\$627.65	No
39	\$472.26	7,842	27	\$472.26	\$322.93	\$627.65	No
40	\$475.54	7,850	0	\$475.54	\$326.11	\$627.65	No
41	\$570.40	7,872	0	\$570.40	\$321.57	\$627.65	No
42	\$547.04	7,852	0	\$547.04	\$316.64	\$627.65	No
43	\$499.92	7,810	0	\$499.92	\$310.62	\$627.65	No
44	\$488.65	7,728	0	\$488.65	\$311.43	\$627.65	No
45	\$455.67	7,589	0	\$455.67	\$311.99	\$627.65	No
46	\$432.31	7,449	0	\$432.31	\$313.70	\$627.65	No
47	\$626.99	7,309	0	\$626.99	\$320.79	\$627.65	No
48	\$427.18	7,105	0	\$427.18	\$325.00	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,632	155	0	50	0
2	6,497	155	0	50	0
3	6,478	155	0	50	0
4	6,396	155	0	50	0
5	6,321	155	0	50	0
6	6,262	155	0	50	0
7	6,218	155	0	50	0
8	6,187	155	0	50	0
9	6,182	155	0	50	0
10	6,218	155	0	50	0
11	6,304	155	0	50	0
12	6,459	155	0	50	0
13	6,634	155	0	50	0
14	6,821	155	0	50	0
15	7,022	155	0	50	0
16	7,248	155	0	50	0
17	7,454	147	0	50	0
18	7,380	147	0	50	0
19	7,229	147	0	50	0
20	7,058	147	0	50	0
21	6,931	147	0	50	0
22	6,768	147	0	50	-10
23	6,758	147	0	50	0
24	6,720	147	0	50	-56
25	6,626	147	0	50	-36
26	6,637	147	0	50	-7
27	6,535	147	0	50	0
28	6,662	147	0	50	-1
29	6,599	147	0	50	-1
30	6,623	147	0	50	-1
31	6,625	147	0	50	-1
32	6,843	147	0	50	-1
33	7,001	147	0	50	-2
34	7,192	147	0	50	0
35	7,476	147	0	50	0
36	7,448	147	0	50	0
37	7,614	147	0	50	0
38	7,560	147	0	50	0
39	7,693	147	0	50	0
40	7,702	147	0	50	0
41	7,724	147	0	50	0
42	7,705	147	0	50	0
43	7,662	147	0	50	0
44	7,579	147	0	50	0
45	7,439	147	0	50	0
46	7,298	147	0	50	0
47	7,156	147	0	50	0
48	6,949	147	0	50	0

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