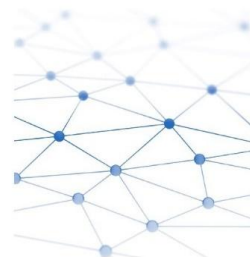
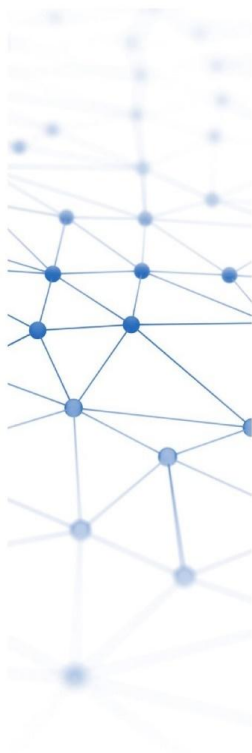


Daily Trading Report

11 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

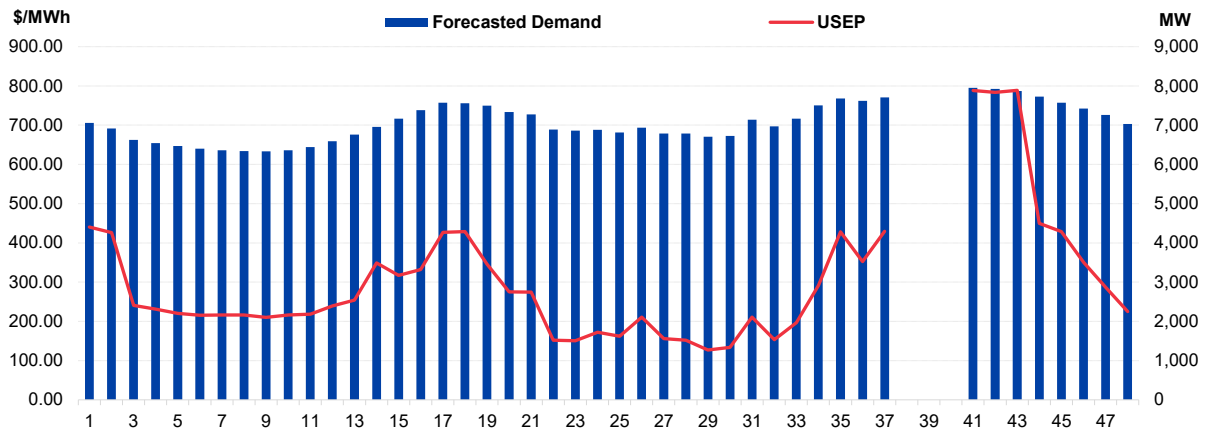


Figure 2: Periodic Ancillary Prices

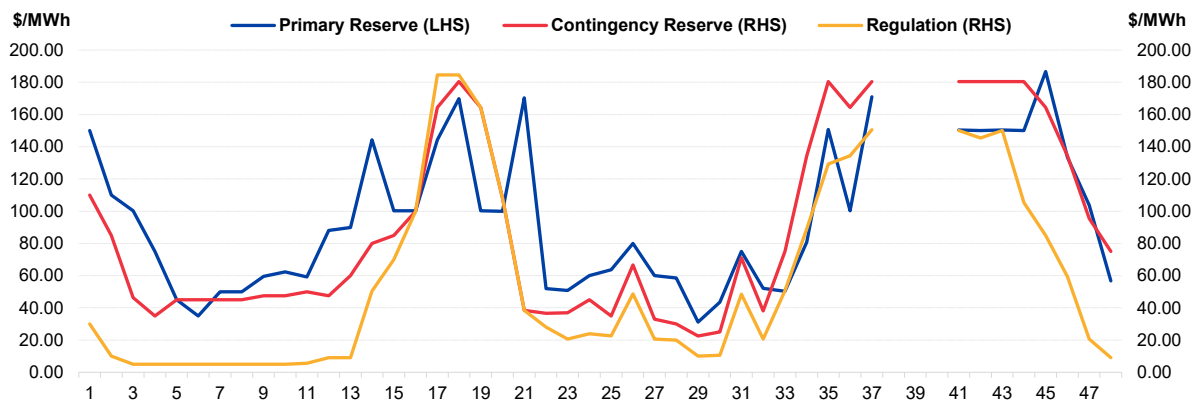


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	27 out of 5926	1519 out of 5926	288 out of 5926
Daily Average	7,063	7,965	303.82
Previous day	6,609	7,847	227.53
Change (%)	6.9%	1.5%	33.5%
Daily Max	7,948	8,417	788.71
Previous day	7,540	8,133	491.96
Change (%)	5.4%	3.5%	60.3%
Daily Min	6,331	7,545	126.96
Previous day	5,816	7,605	107.41
Change (%)	8.9%	-0.8%	18.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	94.79	88.78	56.82
Previous day	89.53	56.11	27.66
Change (%)	5.9%	58.2%	105.4%
Daily Max	186.64	180.41	184.55
Previous day	200.33	168.60	127.88
Change (%)	-6.8%	7.0%	44.3%
Daily Min	31.18	22.54	5.01
Previous day	34.51	7.03	4.99
Change (%)	-9.6%	220.6%	0.4%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

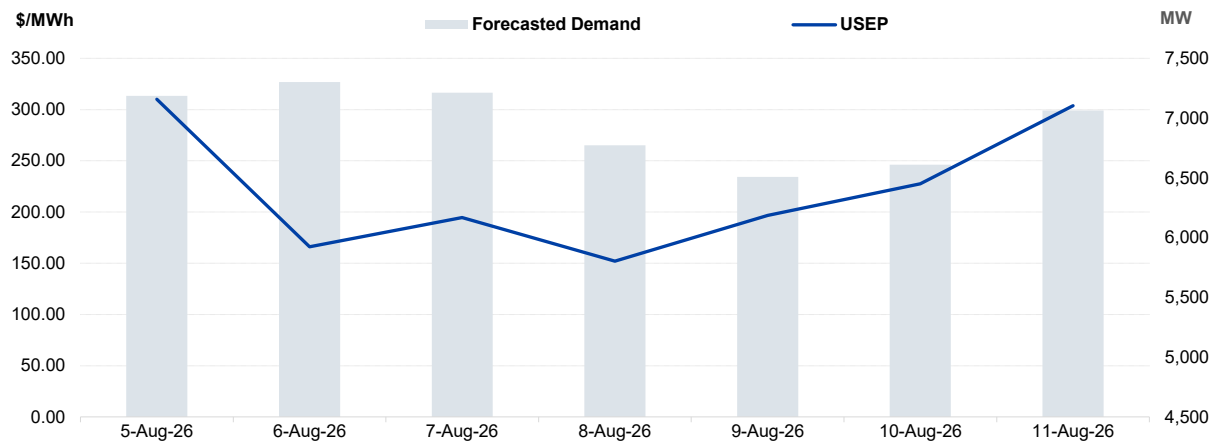


Figure 5: Seven Days USEP Average-Max-Min

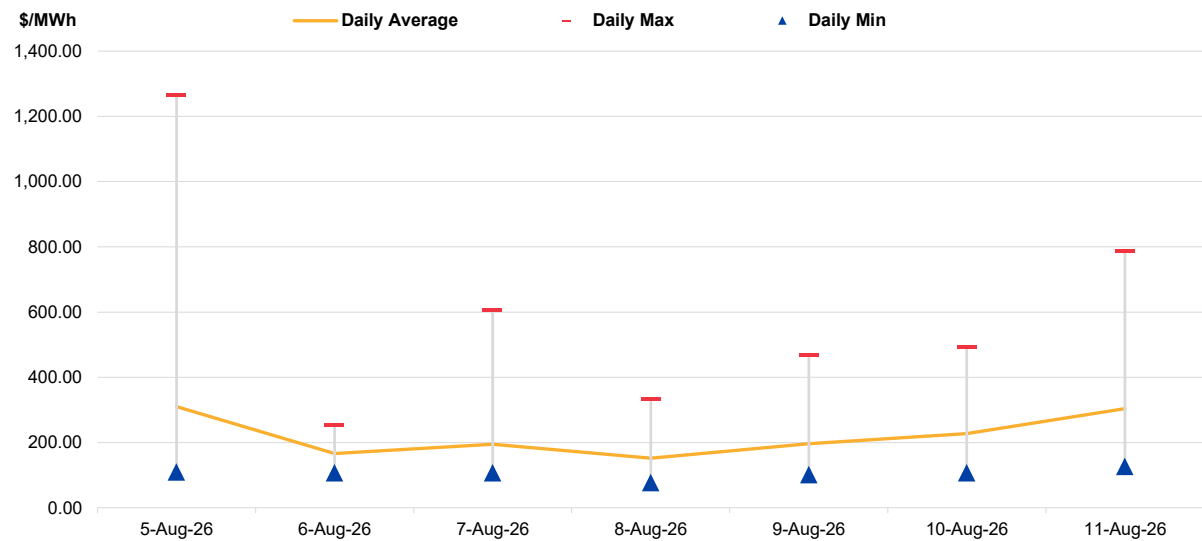
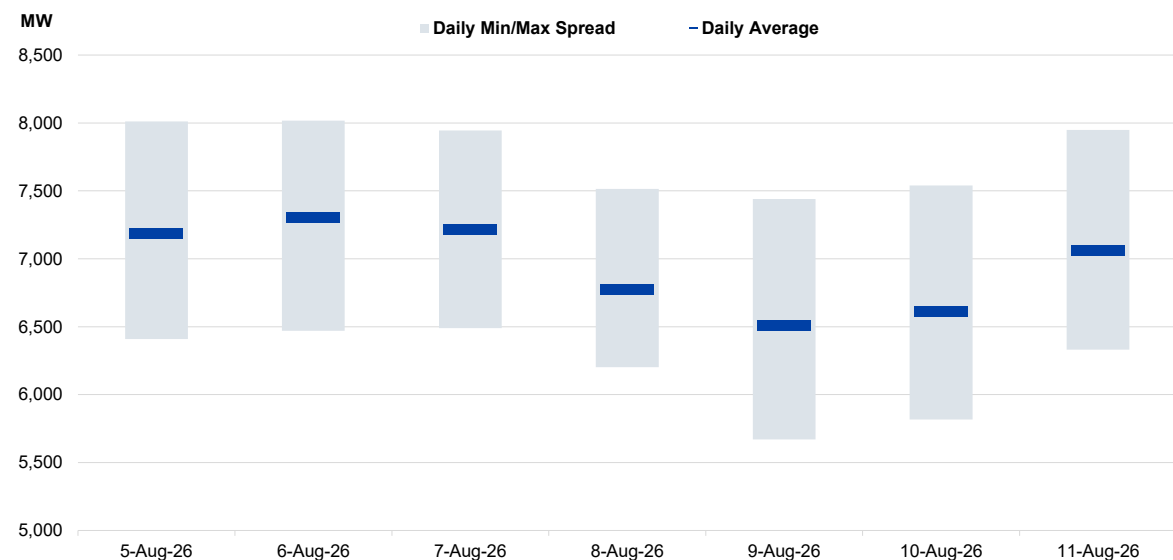
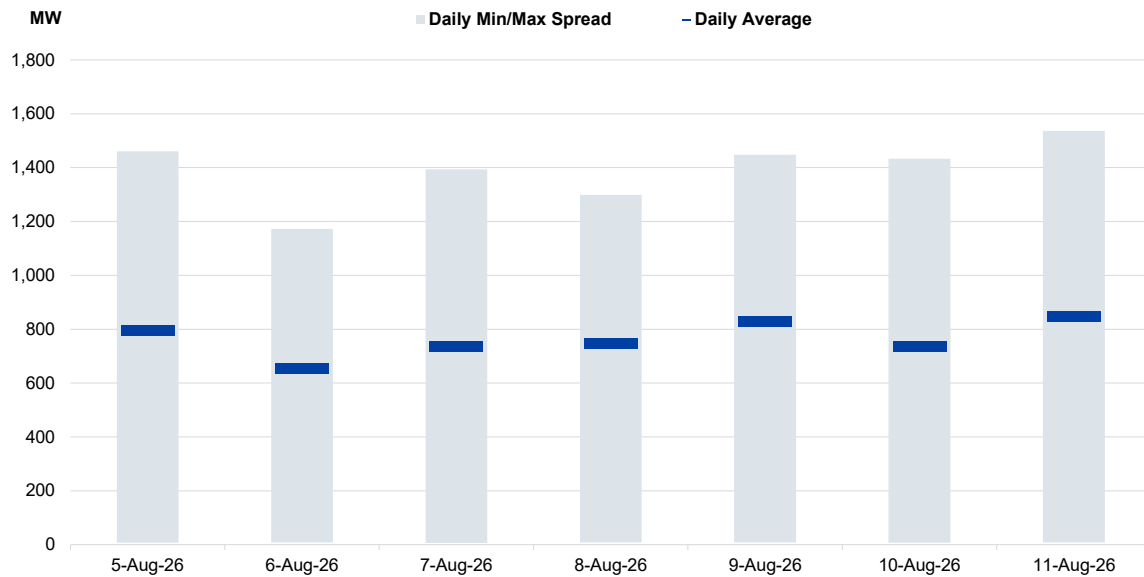


Figure 6: Seven Days Forecasted Demand Average-Max-Min



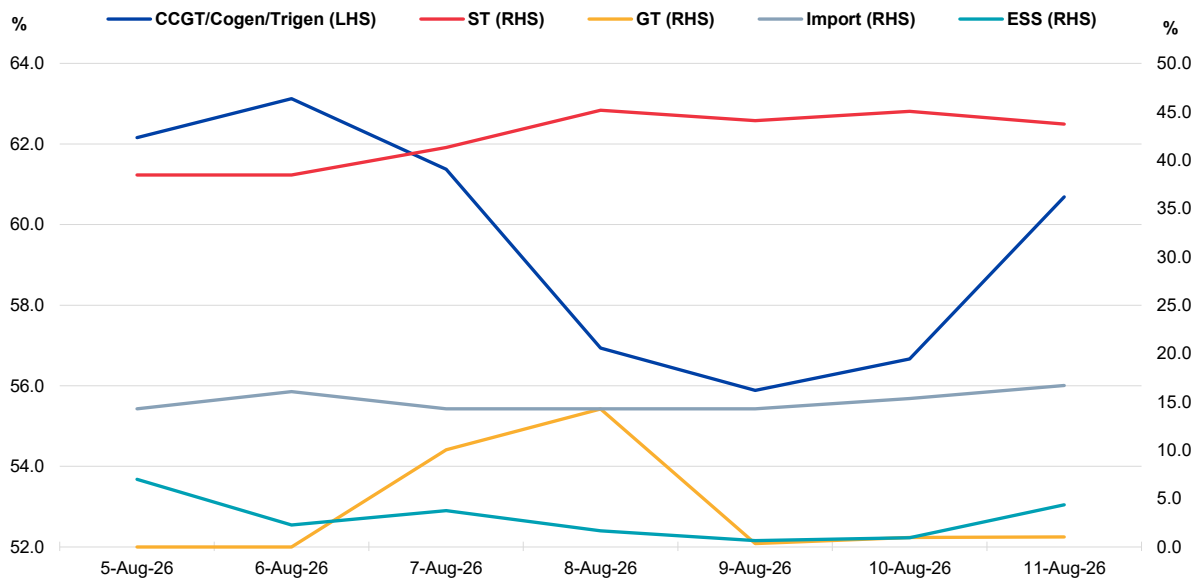
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 05-Aug-26	Thu 06-Aug-26	Fri 07-Aug-26	Sat 08-Aug-26	Sun 09-Aug-26	Mon 10-Aug-26	Tue 11-Aug-26
Forecasted Demand (MW)							
Daily Average	7,187	7,301	7,213	6,772	6,508	6,609	7,063
Daily Maximum	8,011	8,017	7,944	7,514	7,441	7,540	7,948
Daily Minimum	6,410	6,471	6,490	6,202	5,670	5,816	6,331
Forecasted Solar (MW)							
Daily Average	795	653	738	748	829	738	848
Daily Maximum	1,461	1,172	1,393	1,299	1,448	1,433	1,536
Daily Minimum	8	9	7	8	9	8	8
Total Supply (MW)							
Daily Average	8,160	8,724	8,535	8,205	7,801	7,847	7,965
Daily Maximum	8,702	9,099	8,969	8,835	8,194	8,133	8,417
Daily Minimum	7,449	8,256	8,129	7,745	7,535	7,605	7,545
Energy Price (\$/MWh)							
Daily Average	310.05	166.10	194.61	152.02	196.77	227.53	303.82
Daily Maximum	1264.92	253.38	607.30	333.30	469.48	491.96	788.71
Daily Minimum	110.06	107.30	107.70	77.28	101.97	107.41	126.96
Reserve & Regulation Prices (\$/MWh)							
Primary	74.10	33.47	47.90	31.33	64.25	89.53	94.79
Contingency	76.48	53.92	49.99	17.30	41.14	56.11	88.78
Regulation	29.76	12.08	33.14	13.76	27.50	27.66	56.82
Reserve & Regulation Requirement (MW)							
Primary	332	327	333	328	357	362	344
Contingency	588	600	599	598	600	599	599
Regulation	99	99	99	99	99	99	98
Generation (MW)							
CCGT/Cogen/Trigen	7,044	7,153	6,955	6,452	6,333	6,422	6,877
ST	138	138	148	162	158	162	157
GT	0	0	105	149	4	10	11
Import	50	56	50	50	50	54	58
ESS	-3	-2	-1	-2	0	-1	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Tuesday, 11 August 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$439.97	7,056	0	\$439.97	\$232.17	\$627.65	No
2	\$425.98	6,916	0	\$425.98	\$236.27	\$627.65	No
3	\$240.80	6,622	0	\$240.80	\$236.91	\$627.65	No
4	\$231.29	6,543	0	\$231.29	\$237.34	\$627.65	No
5	\$220.53	6,466	0	\$220.53	\$237.55	\$627.65	No
6	\$215.37	6,402	0	\$215.37	\$237.65	\$627.65	No
7	\$216.10	6,357	0	\$216.10	\$237.89	\$627.65	No
8	\$215.89	6,337	0	\$215.89	\$238.22	\$627.65	No
9	\$210.08	6,331	0	\$210.08	\$238.42	\$627.65	No
10	\$216.51	6,362	0	\$216.51	\$238.77	\$627.65	No
11	\$218.48	6,443	0	\$218.48	\$239.16	\$627.65	No
12	\$239.00	6,591	0	\$239.00	\$239.86	\$627.65	No
13	\$254.35	6,762	0	\$254.35	\$240.89	\$627.65	No
14	\$348.73	6,957	0	\$348.73	\$243.76	\$627.65	No
15	\$316.92	7,165	8	\$316.92	\$245.98	\$627.65	No
16	\$332.18	7,383	26	\$332.18	\$248.50	\$627.65	No
17	\$426.62	7,573	66	\$426.62	\$253.00	\$627.65	No
18	\$428.65	7,558	235	\$428.65	\$257.63	\$627.65	No
19	\$345.69	7,495	425	\$345.69	\$261.79	\$627.65	No
20	\$275.04	7,336	675	\$275.04	\$264.73	\$627.65	No
21	\$274.25	7,277	786	\$274.25	\$268.02	\$627.65	No
22	\$151.61	6,891	1,176	\$151.61	\$268.78	\$627.65	No
23	\$150.86	6,858	1,234	\$150.86	\$269.58	\$627.65	No
24	\$171.96	6,880	1,264	\$171.96	\$270.85	\$627.65	No
25	\$161.95	6,811	1,319	\$161.95	\$271.96	\$627.65	No
26	\$210.60	6,938	1,171	\$210.60	\$274.11	\$627.65	No
27	\$156.27	6,785	1,367	\$156.27	\$275.12	\$627.65	No
28	\$151.76	6,789	1,421	\$151.76	\$275.84	\$627.65	No
29	\$126.96	6,707	1,536	\$126.96	\$275.42	\$627.65	No
30	\$133.33	6,727	1,486	\$133.33	\$275.80	\$627.65	No
31	\$210.73	7,137	1,085	\$210.73	\$277.85	\$627.65	No
32	\$153.45	6,969	1,257	\$153.45	\$278.37	\$627.65	No
33	\$196.67	7,166	1,081	\$196.67	\$280.02	\$627.65	No
34	\$291.46	7,506	736	\$291.46	\$283.65	\$627.65	No
35	\$428.40	7,677	495	\$428.40	\$289.51	\$627.65	No
36	\$352.61	7,621	419	\$352.61	\$292.46	\$627.65	No
37	\$429.66	7,710	243	\$429.66	\$291.16	\$627.65	No
38	-	-	-	-	-	-	-
39	-	-	-	-	-	-	-
40	-	-	-	-	-	-	-
41	\$788.27	7,948	0	\$788.27	\$292.15	\$627.65	No
42	\$783.59	7,925	0	\$783.59	\$300.15	\$627.65	No
43	\$788.71	7,866	0	\$788.71	\$308.18	\$627.65	No
44	\$449.67	7,729	0	\$449.67	\$308.69	\$627.65	No
45	\$429.08	7,569	0	\$429.08	\$308.73	\$627.65	No
46	\$349.94	7,421	0	\$349.94	\$308.14	\$627.65	No
47	\$286.70	7,263	0	\$286.70	\$307.68	\$627.65	No
48	\$225.17	7,030	0	\$225.17	\$303.82	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,889	159	0	50	0
2	6,747	159	0	50	0
3	6,450	159	0	50	0
4	6,370	159	0	50	0
5	6,293	159	0	50	0
6	6,228	159	0	50	0
7	6,182	159	0	50	0
8	6,162	159	0	50	0
9	6,157	159	0	50	0
10	6,187	159	0	50	0
11	6,269	159	0	50	0
12	6,417	159	0	50	0
13	6,589	159	0	50	0
14	6,788	159	0	50	0
15	6,886	159	80	80	0
16	7,027	159	80	80	80
17	7,219	159	80	80	80
18	7,283	159	80	80	0
19	7,220	159	80	80	0
20	7,059	159	80	80	0
21	7,102	159	8	50	0
22	6,729	155	0	50	-4
23	6,702	155	0	50	-10
24	6,775	155	0	50	-60
25	6,705	155	0	50	-60
26	6,811	155	0	50	-39
27	6,624	155	0	50	-6
28	6,623	155	0	50	0
29	6,540	155	0	50	-1
30	6,560	155	0	50	-1
31	6,977	155	0	50	-4
32	6,808	155	0	50	-4
33	7,005	155	0	50	-3
34	7,317	155	0	50	30
35	7,490	155	0	50	30
36	7,461	155	0	50	2
37	7,552	155	0	50	0
38	-	-	-	-	-
39	-	-	-	-	-
40	-	-	-	-	-
41	7,743	155	0	100	0
42	7,720	155	0	100	0
43	7,661	155	0	100	0
44	7,522	155	0	100	0
45	7,411	155	0	50	0
46	7,259	155	0	50	2
47	7,100	155	0	50	2
48	6,866	155	0	50	0

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