Energy Market Company

Forging A Resilient Energy Market

Daily Trading Report

10 August 2026

Market Overview

Figure 1: Forecasted Demand vs USEP

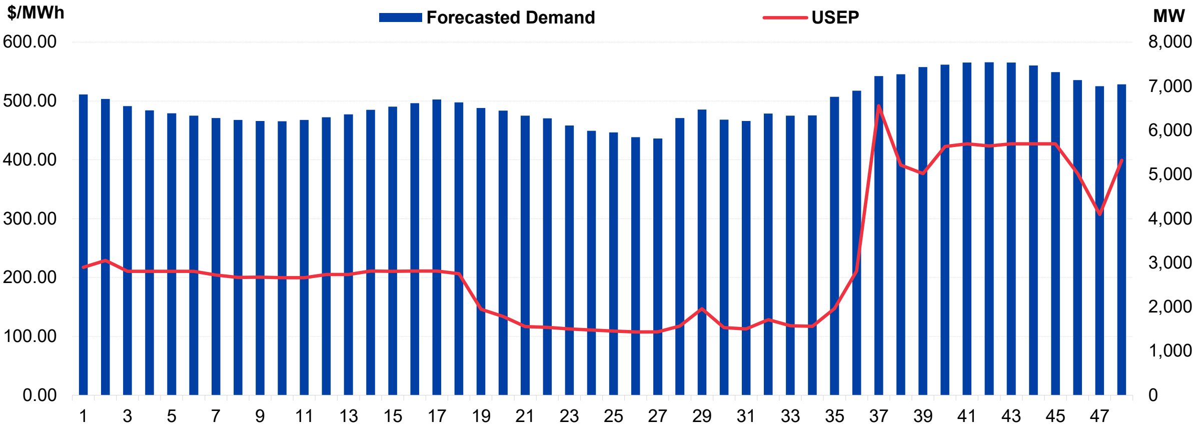

Figure 2: Periodic Ancillary Prices

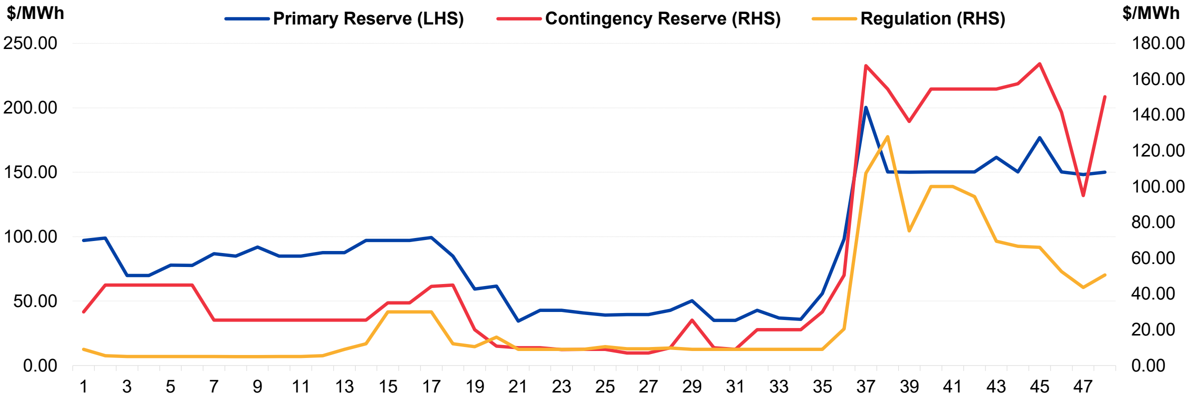

Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price ($/MWh)
PH/Sunday Ranking*	3 out of 1499	136 out of 1499	77 out of 1499
Daily Average	6,609	7,847	227.53
Previous day	6,508	7,801	196.77
Change (%)	1.5%	0.6%	15.6%
Daily Max	7,540	8,133	491.96
Previous day	7,441	8,194	469.48
Change (%)	1.3%	-0.7%	4.8%
Daily Min	5,816	7,605	107.41
Previous day	5,670	7,535	101.97
Change (%)	2.6%	0.9%	5.3%

	Primary Reserve Price ($/MWh)	Contingency Reserve Price ($/MWh)	Regulation Price ($/MWh)
Daily Average	89.53	56.11	27.66
Previous day	64.25	41.14	27.50
Change (%)	39.3%	36.4%	0.6%
Daily Max	200.33	168.60	127.88
Previous day	200.33	164.44	143.55
Change (%)	0.0%	2.5%	-10.9%
Daily Min	34.51	7.03	4.99
Previous day	23.33	9.01	5.01
Change (%)	47.9%	-22.0%	-0.4%

**Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

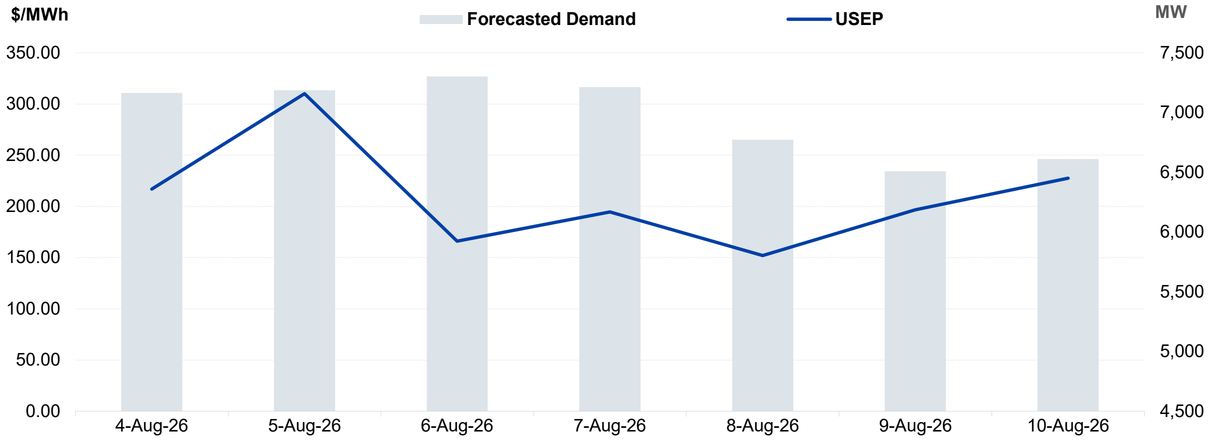

Figure 5: Seven Days USEP Average-Max-Min

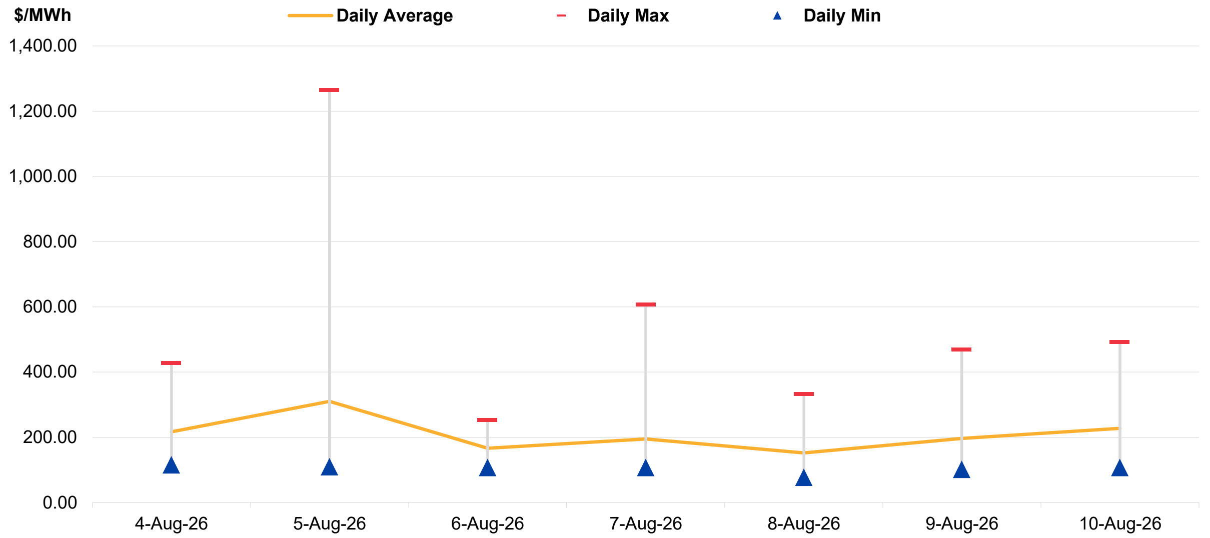

Figure 6: Seven Days Forecasted Demand Average-Max-Min

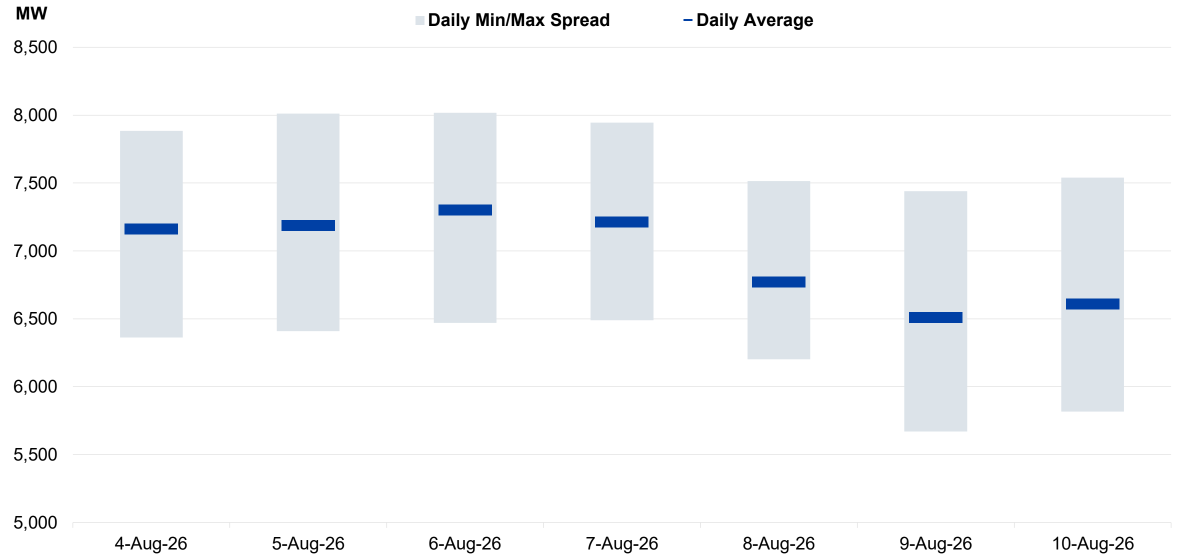

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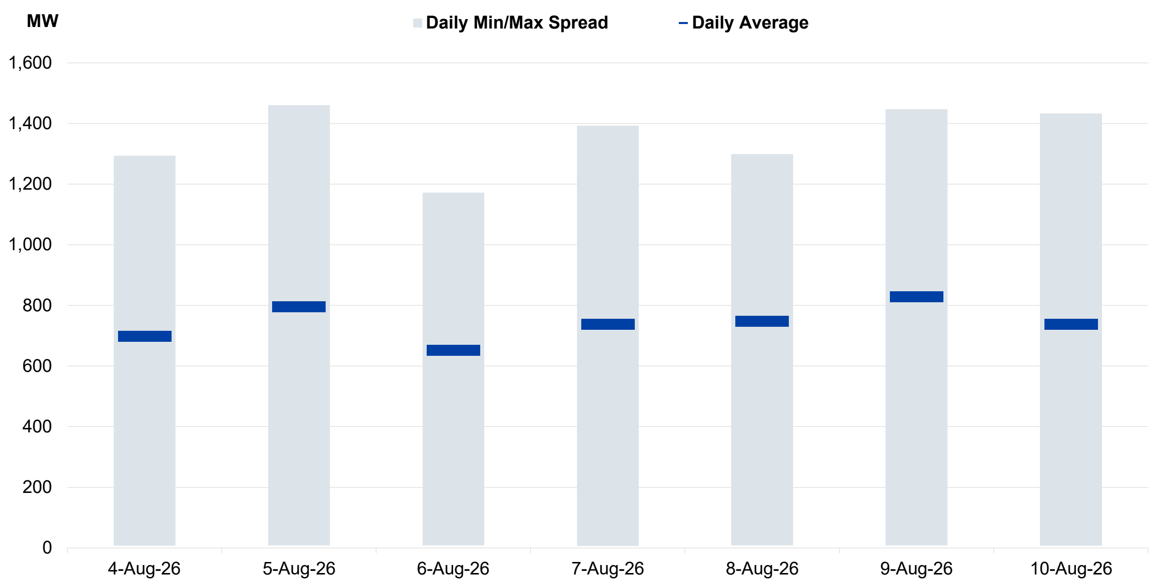
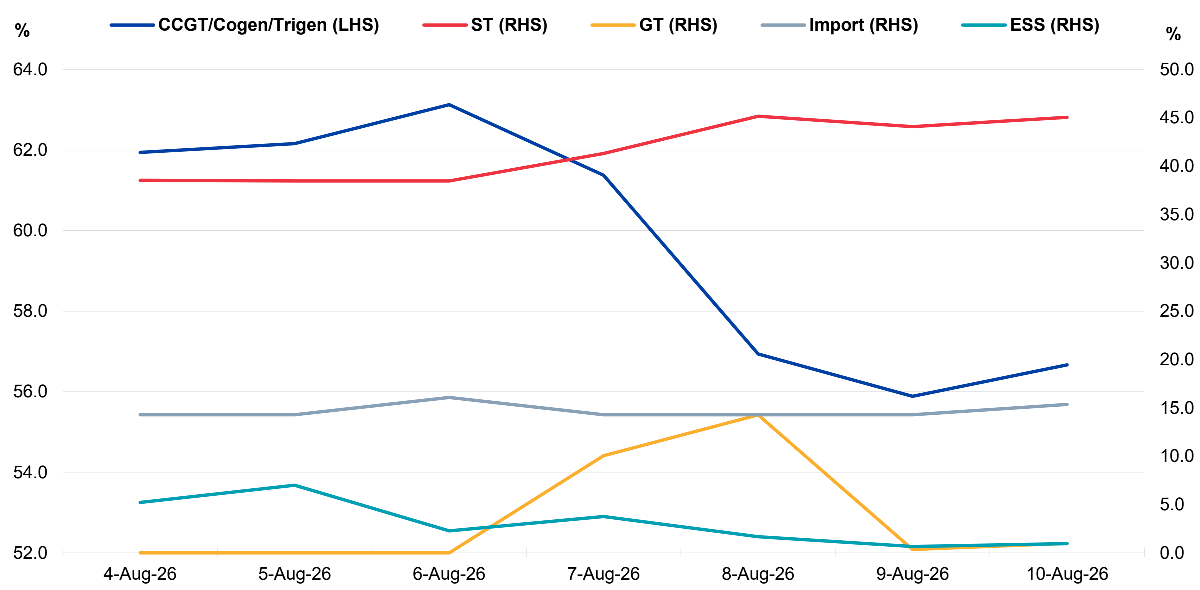
Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 04-Aug-26	Wed 05-Aug-26	Thu 06-Aug-26	Fri 07-Aug-26	Sat 08-Aug-26	Sun 09-Aug-26	Mon 10-Aug-26
Forecasted Demand (MW)							
Daily Average	7,163	7,187	7,301	7,213	6,772	6,508	6,609
Daily Maximum	7,883	8,011	8,017	7,944	7,514	7,441	7,540
Daily Minimum	6,363	6,410	6,471	6,490	6,202	5,670	5,816
Forecasted Solar (MW)							
Daily Average	697	795	653	738	748	829	738
Daily Maximum	1,294	1,461	1,172	1,393	1,299	1,448	1,433
Daily Minimum	8	8	9	7	8	9	8
Total Supply (MW)							
Daily Average	8,374	8,160	8,724	8,535	8,205	7,801	7,847
Daily Maximum	8,834	8,702	9,099	8,969	8,835	8,194	8,133
Daily Minimum	8,040	7,449	8,256	8,129	7,745	7,535	7,605
Energy Price ($/MWh)							
Daily Average	216.96	310.05	166.10	194.61	152.02	196.77	227.53
Daily Maximum	427.49	1264.92	253.38	607.30	333.30	469.48	491.96
Daily Minimum	116.20	110.06	107.30	107.70	77.28	101.97	107.41
Reserve & Regulation Prices ($/MWh)							
Primary	45.83	74.10	33.47	47.90	31.33	64.25	89.53
Contingency	59.24	76.48	53.92	49.99	17.30	41.14	56.11
Regulation	12.48	29.76	12.08	33.14	13.76	27.50	27.66
Reserve & Regulation Requirement (MW)							
Primary	320	332	327	333	328	357	362
Contingency	593	588	600	599	598	600	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,019	7,044	7,153	6,955	6,452	6,333	6,422
ST	138	138	138	148	162	158	162
GT	0	0	0	105	149	4	10
Import	50	50	56	50	50	50	54
ESS	-3	-3	-2	-1	-2	0	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP ($/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP ($/MWh)	MAP ($/MWh)	MAPT ($/MWh)	TPC Applied
1	$217.34	6,814	0	$217.34	$197.85	$627.65	No
2	$229.17	6,709	0	$229.17	$199.24	$627.65	No
3	$210.47	6,547	0	$210.47	$200.19	$627.65	No
4	$210.45	6,454	0	$210.45	$201.19	$627.65	No
5	$210.57	6,390	0	$210.57	$202.20	$627.65	No
6	$210.52	6,331	0	$210.52	$203.22	$627.65	No
7	$204.39	6,278	0	$204.39	$204.12	$627.65	No
8	$200.27	6,240	0	$200.27	$204.93	$627.65	No
9	$200.49	6,211	0	$200.49	$205.74	$627.65	No
10	$199.78	6,207	0	$199.78	$206.54	$627.65	No
11	$199.74	6,235	0	$199.74	$207.32	$627.65	No
12	$205.06	6,298	0	$205.06	$208.11	$627.65	No
13	$205.13	6,363	0	$205.13	$208.18	$627.65	No
14	$210.81	6,463	0	$210.81	$208.19	$627.65	No
15	$210.68	6,537	8	$210.68	$208.21	$627.65	No
16	$210.85	6,619	24	$210.85	$208.08	$627.65	No
17	$210.88	6,701	65	$210.88	$207.98	$627.65	No
18	$206.51	6,632	253	$206.51	$207.91	$627.65	No
19	$145.77	6,507	481	$145.77	$207.57	$627.65	No
20	$133.72	6,450	659	$133.72	$207.31	$627.65	No
21	$116.50	6,331	864	$116.50	$207.39	$627.65	No
22	$115.08	6,274	963	$115.08	$207.64	$627.65	No
23	$112.65	6,112	1,172	$112.65	$207.66	$627.65	No
24	$110.73	5,988	1,323	$110.73	$207.73	$627.65	No
25	$109.06	5,952	1,364	$109.06	$207.76	$627.65	No
26	$107.41	5,846	1,418	$107.41	$207.87	$627.65	No
27	$107.43	5,816	1,433	$107.43	$207.99	$627.65	No
28	$117.54	6,280	1,003	$117.54	$208.31	$627.65	No
29	$146.89	6,470	857	$146.89	$209.13	$627.65	No
30	$114.93	6,242	1,051	$114.93	$209.29	$627.65	No
31	$112.57	6,215	1,012	$112.57	$209.40	$627.65	No
32	$128.20	6,379	824	$128.20	$209.94	$627.65	No
33	$117.88	6,336	836	$117.88	$209.97	$627.65	No
34	$116.96	6,338	870	$116.96	$209.72	$627.65	No
35	$147.32	6,759	537	$147.32	$209.49	$627.65	No
36	$210.94	6,901	413	$210.94	$210.09	$627.65	No
37	$491.96	7,228	138	$491.96	$215.23	$627.65	No
38	$391.13	7,269	142	$391.13	$216.93	$627.65	No
39	$376.71	7,433	13	$376.71	$216.30	$627.65	No
40	$422.57	7,490	0	$422.57	$215.59	$627.65	No
41	$427.00	7,537	0	$427.00	$214.71	$627.65	No
42	$423.42	7,540	0	$423.42	$214.14	$627.65	No
43	$427.17	7,539	0	$427.17	$214.88	$627.65	No
44	$427.00	7,473	0	$427.00	$216.70	$627.65	No
45	$427.34	7,321	0	$427.34	$220.18	$627.65	No
46	$376.56	7,140	0	$376.56	$223.06	$627.65	No
47	$307.16	7,001	0	$307.16	$225.04	$627.65	No
48	$398.96	7,045	0	$398.96	$227.53	$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

	Generation (MW)				
Period	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,643	161	0	50	0
2	6,537	161	0	50	0
3	6,373	161	0	50	0
4	6,279	161	0	50	0
5	6,214	161	0	50	0
6	6,154	161	0	50	0
7	6,100	161	0	50	0
8	6,062	161	0	50	0
9	6,033	161	0	50	0
10	6,029	161	0	50	0
11	6,057	161	0	50	0
12	6,120	161	0	50	0
13	6,186	161	0	50	0
14	6,287	161	0	50	0
15	6,362	161	0	50	0
16	6,444	161	0	50	0
17	6,527	161	0	50	0
18	6,458	161	0	50	0
19	6,341	161	0	50	-10
20	6,294	161	0	50	-21
21	6,164	161	0	50	-10
22	6,099	161	0	50	-2
23	5,933	161	0	50	-1
24	5,808	161	0	50	0
25	5,773	161	0	50	-1
26	5,666	161	0	50	-1
27	5,637	161	0	50	-1
28	6,111	161	0	50	-9
29	6,299	163	0	50	-6
30	6,066	163	0	50	-3
31	6,035	163	0	50	0
32	6,201	163	0	50	-2
33	6,158	163	0	50	-2
34	6,161	163	0	50	-2
35	6,586	163	0	50	-1
36	6,728	163	0	50	0
37	7,056	163	0	50	2
38	7,068	163	0	80	2
39	7,138	163	95	80	2
40	7,210	163	80	80	2
41	7,257	163	80	80	2
42	7,261	163	80	80	2
43	7,261	163	80	80	2
44	7,224	163	80	50	2
45	7,151	163	0	50	2
46	6,972	159	0	50	2
47	6,832	159	0	50	2
48	6,876	159	0	50	2

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