

Daily Trading Report

09 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

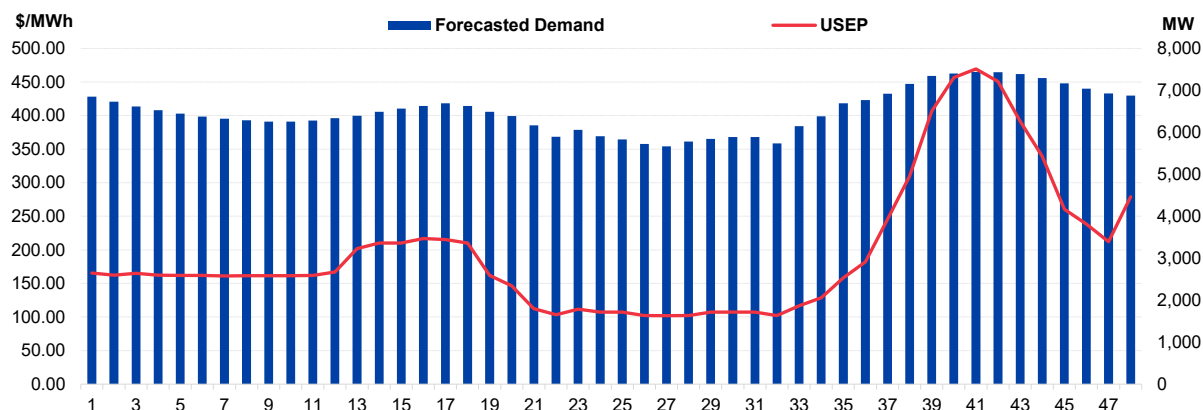


Figure 2: Periodic Ancillary Prices

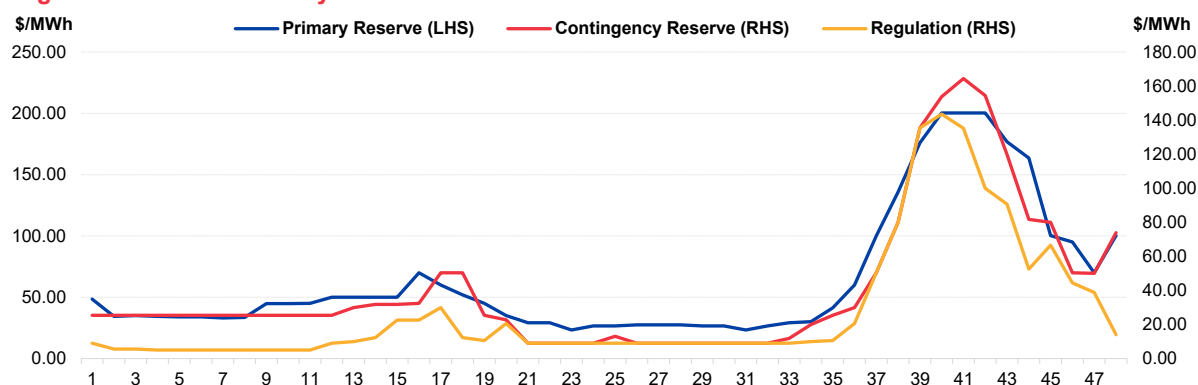


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	13 out of 1498	164 out of 1498	147 out of 1498
Daily Average	6,508	7,801	196.77
Previous day	6,772	8,205	152.02
Change (%)	-3.9%	-4.9%	29.4%
Daily Max	7,441	8,194	469.48
Previous day	7,514	8,835	333.30
Change (%)	-1.0%	-7.3%	40.9%
Daily Min	5,670	7,535	101.97
Previous day	6,202	7,745	77.28
Change (%)	-8.6%	-2.7%	31.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	64.25	41.14	27.50
Previous day	31.33	17.30	13.76
Change (%)	105.1%	137.8%	99.9%
Daily Max	200.33	164.44	143.55
Previous day	100.33	55.44	41.75
Change (%)	99.7%	196.6%	243.8%
Daily Min	23.33	9.01	5.01
Previous day	14.41	0.50	5.01
Change (%)	61.9%	1702.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

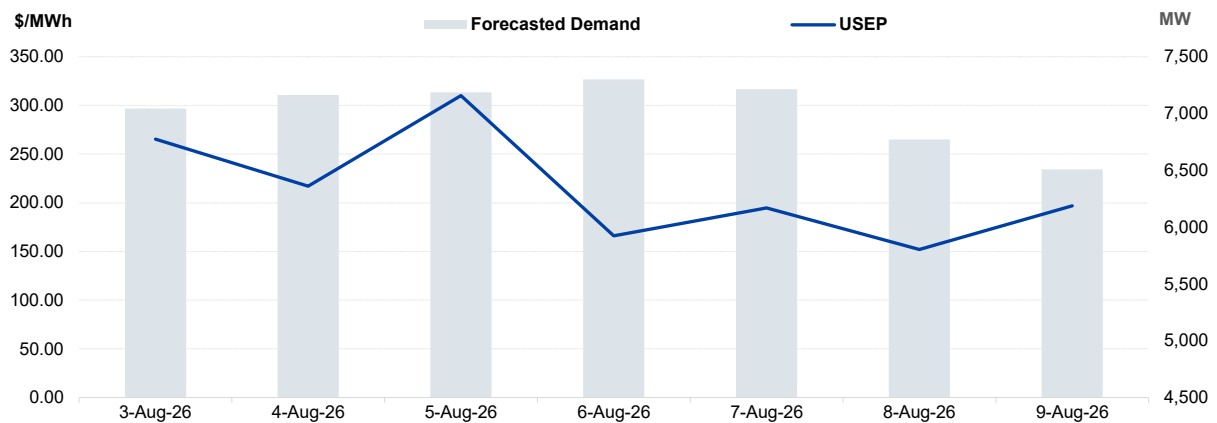


Figure 5: Seven Days USEP Average-Max-Min

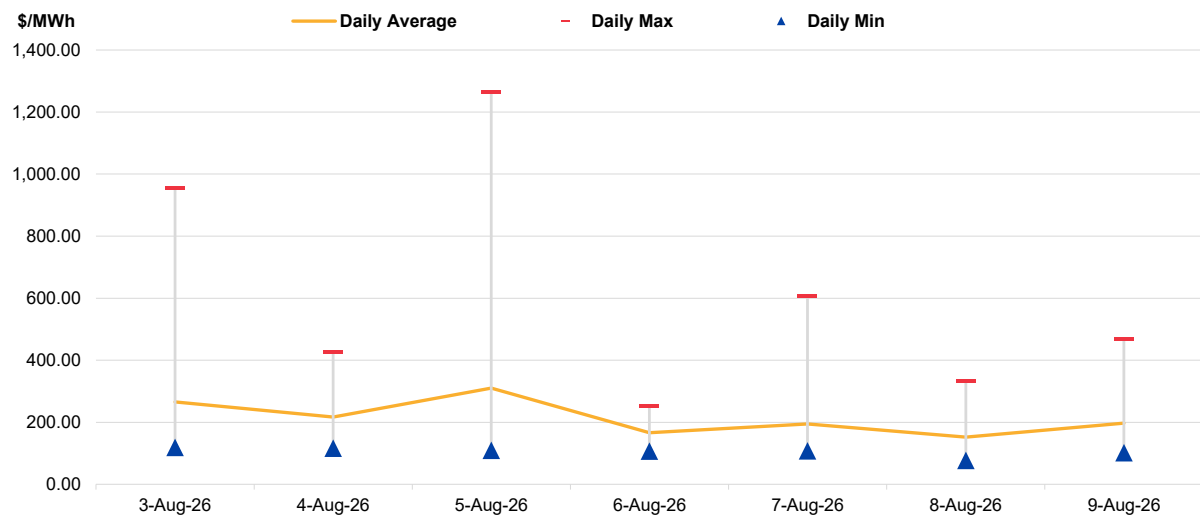
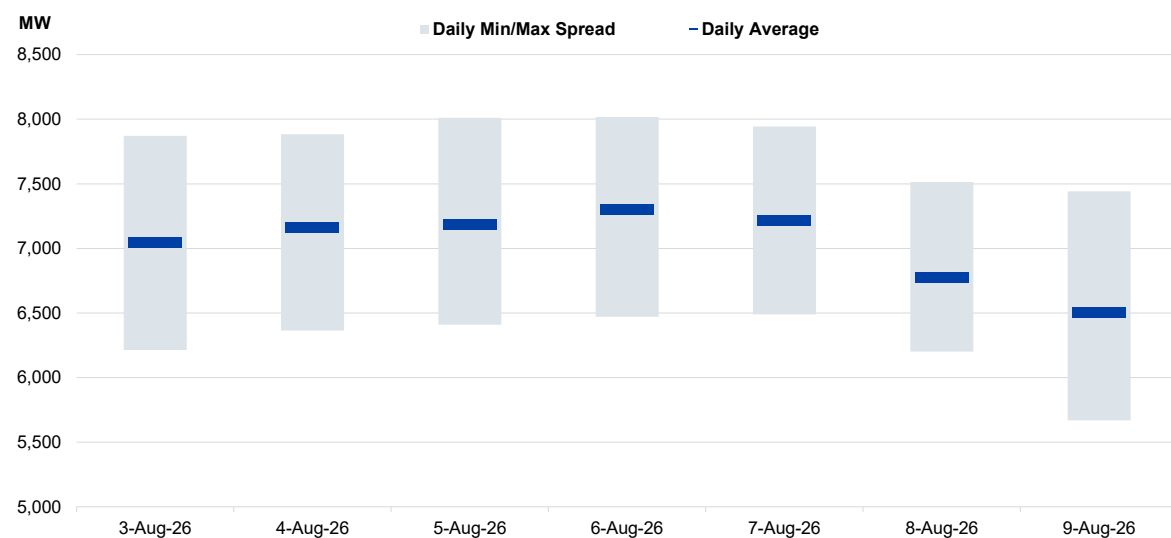
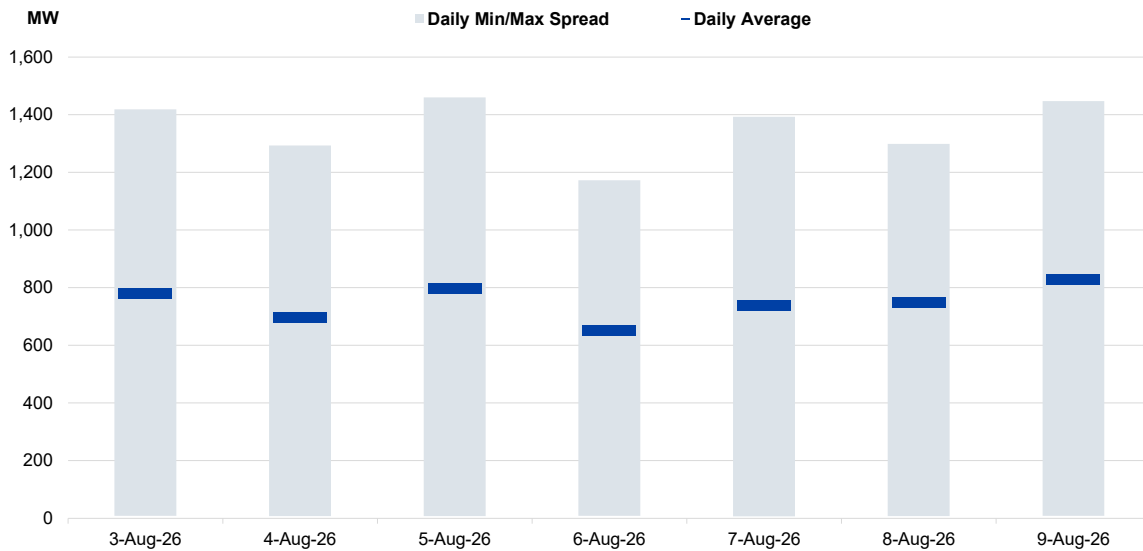


Figure 6: Seven Days Forecasted Demand Average-Max-Min



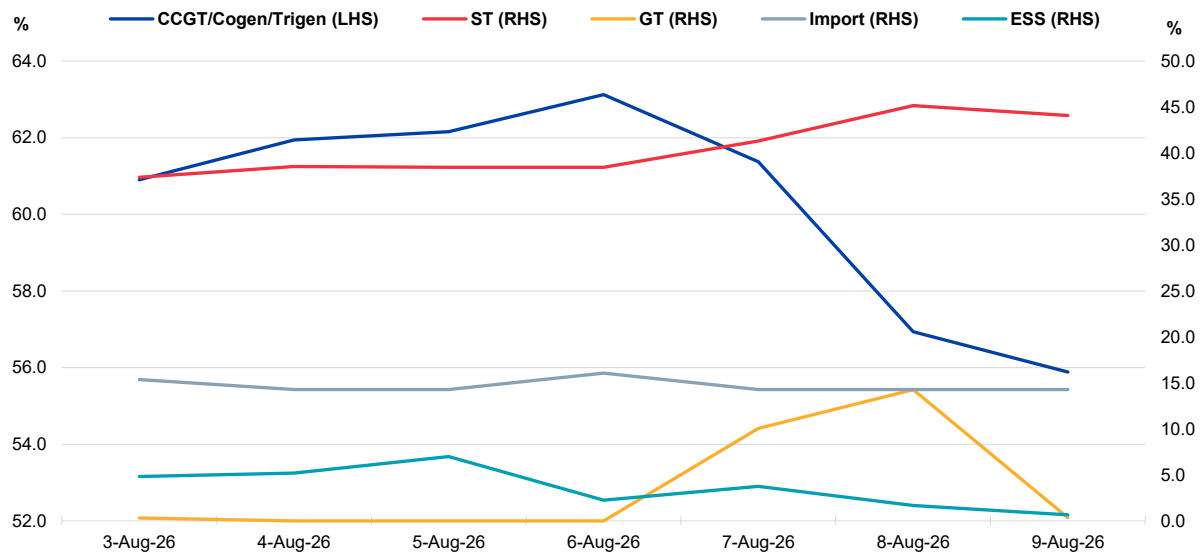
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 03-Aug-26	Tue 04-Aug-26	Wed 05-Aug-26	Thu 06-Aug-26	Fri 07-Aug-26	Sat 08-Aug-26	Sun 09-Aug-26
Forecasted Demand (MW)							
Daily Average	7,044	7,163	7,187	7,301	7,213	6,772	6,508
Daily Maximum	7,872	7,883	8,011	8,017	7,944	7,514	7,441
Daily Minimum	6,213	6,363	6,410	6,471	6,490	6,202	5,670
Forecasted Solar (MW)							
Daily Average	779	697	795	653	738	748	829
Daily Maximum	1,419	1,294	1,461	1,172	1,393	1,299	1,448
Daily Minimum	9	8	8	9	7	8	9
Total Supply (MW)							
Daily Average	8,142	8,374	8,160	8,724	8,535	8,205	7,801
Daily Maximum	8,560	8,834	8,702	9,099	8,969	8,835	8,194
Daily Minimum	7,506	8,040	7,449	8,256	8,129	7,745	7,535
Energy Price (\$/MWh)							
Daily Average	265.34	216.96	310.05	166.10	194.61	152.02	196.77
Daily Maximum	953.78	427.49	1264.92	253.38	607.30	333.30	469.48
Daily Minimum	119.23	116.20	110.06	107.30	107.70	77.28	101.97
Reserve & Regulation Prices (\$/MWh)							
Primary	61.96	45.83	74.10	33.47	47.90	31.33	64.25
Contingency	57.84	59.24	76.48	53.92	49.99	17.30	41.14
Regulation	23.74	12.48	29.76	12.08	33.14	13.76	27.50
Reserve & Regulation Requirement (MW)							
Primary	333	320	332	327	333	328	357
Contingency	594	593	588	600	599	598	600
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,902	7,019	7,044	7,153	6,955	6,452	6,333
ST	134	138	138	138	148	162	158
GT	3	0	0	0	105	149	4
Import	54	50	50	56	50	50	50
ESS	-7	-3	-3	-2	-1	-2	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 09 August 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$165.46	6,852	0	\$165.46	\$152.10	\$627.65	No
2	\$162.48	6,735	0	\$162.48	\$152.19	\$627.65	No
3	\$164.91	6,621	0	\$164.91	\$151.25	\$627.65	No
4	\$162.46	6,527	0	\$162.46	\$150.26	\$627.65	No
5	\$161.94	6,446	0	\$161.94	\$149.27	\$627.65	No
6	\$161.76	6,379	0	\$161.76	\$148.85	\$627.65	No
7	\$161.04	6,328	0	\$161.04	\$147.84	\$627.65	No
8	\$161.45	6,288	0	\$161.45	\$146.99	\$627.65	No
9	\$161.61	6,258	0	\$161.61	\$146.23	\$627.65	No
10	\$161.71	6,257	0	\$161.71	\$145.38	\$627.65	No
11	\$161.85	6,284	0	\$161.85	\$144.53	\$627.65	No
12	\$167.15	6,338	0	\$167.15	\$143.65	\$627.65	No
13	\$202.03	6,397	0	\$202.03	\$143.49	\$627.65	No
14	\$210.12	6,493	0	\$210.12	\$143.49	\$627.65	No
15	\$210.12	6,565	9	\$210.12	\$143.50	\$627.65	No
16	\$217.04	6,632	26	\$217.04	\$143.34	\$627.65	No
17	\$215.30	6,691	56	\$215.30	\$142.97	\$627.65	No
18	\$210.16	6,628	209	\$210.16	\$144.30	\$627.65	No
19	\$161.93	6,489	414	\$161.93	\$145.54	\$627.65	No
20	\$146.32	6,391	612	\$146.32	\$146.29	\$627.65	No
21	\$112.47	6,169	906	\$112.47	\$147.01	\$627.65	No
22	\$103.46	5,899	1,203	\$103.46	\$146.93	\$627.65	No
23	\$111.66	6,063	1,078	\$111.66	\$147.02	\$627.65	No
24	\$107.35	5,908	1,267	\$107.35	\$147.13	\$627.65	No
25	\$107.22	5,830	1,347	\$107.22	\$147.60	\$627.65	No
26	\$102.15	5,728	1,408	\$102.15	\$148.12	\$627.65	No
27	\$101.97	5,670	1,448	\$101.97	\$148.01	\$627.65	No
28	\$102.18	5,781	1,391	\$102.18	\$147.90	\$627.65	No
29	\$107.25	5,846	1,366	\$107.25	\$148.01	\$627.65	No
30	\$107.34	5,887	1,309	\$107.34	\$148.01	\$627.65	No
31	\$107.29	5,893	1,256	\$107.29	\$148.01	\$627.65	No
32	\$102.15	5,738	1,374	\$102.15	\$147.81	\$627.65	No
33	\$116.85	6,147	952	\$116.85	\$147.72	\$627.65	No
34	\$128.67	6,384	763	\$128.67	\$147.87	\$627.65	No
35	\$158.49	6,695	518	\$158.49	\$149.04	\$627.65	No
36	\$182.02	6,768	480	\$182.02	\$150.51	\$627.65	No
37	\$245.25	6,924	353	\$245.25	\$153.38	\$627.65	No
38	\$309.67	7,154	163	\$309.67	\$157.49	\$627.65	No
39	\$406.77	7,345	14	\$406.77	\$163.54	\$627.65	No
40	\$456.55	7,400	0	\$456.55	\$169.86	\$627.65	No
41	\$469.48	7,441	0	\$469.48	\$176.45	\$627.65	No
42	\$450.77	7,437	0	\$450.77	\$182.57	\$627.65	No
43	\$391.80	7,391	0	\$391.80	\$187.46	\$627.65	No
44	\$339.56	7,293	0	\$339.56	\$191.47	\$627.65	No
45	\$260.38	7,167	0	\$260.38	\$193.94	\$627.65	No
46	\$238.16	7,039	0	\$238.16	\$196.01	\$627.65	No
47	\$212.31	6,930	0	\$212.31	\$197.90	\$627.65	No
48	\$279.01	6,878	0	\$279.01	\$196.77	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,689	153	0	50	0
2	6,571	153	0	50	0
3	6,455	153	0	50	0
4	6,361	153	0	50	0
5	6,279	153	0	50	0
6	6,211	153	0	50	0
7	6,155	157	0	50	0
8	6,114	157	0	50	0
9	6,084	157	0	50	0
10	6,083	157	0	50	0
11	6,110	157	0	50	0
12	6,165	157	0	50	0
13	6,223	159	0	50	0
14	6,320	159	0	50	0
15	6,392	159	0	50	0
16	6,454	159	0	50	5
17	6,514	159	0	50	5
18	6,455	159	0	50	0
19	6,315	159	0	50	0
20	6,221	159	0	50	-5
21	5,997	159	0	50	-5
22	5,721	159	0	50	-1
23	5,886	159	0	50	-1
24	5,731	159	0	50	-1
25	5,653	159	0	50	-1
26	5,549	159	0	50	-1
27	5,491	159	0	50	-2
28	5,604	159	0	50	-2
29	5,670	159	0	50	-2
30	5,711	159	0	50	-2
31	5,715	159	0	50	-1
32	5,560	159	0	50	-2
33	5,977	159	0	50	-7
34	6,218	159	0	50	-8
35	6,524	159	0	50	0
36	6,598	159	0	50	0
37	6,755	159	0	50	0
38	6,945	159	41	50	2
39	7,121	159	57	50	2
40	7,216	159	18	50	2
41	7,276	159	0	50	2
42	7,271	159	0	50	2
43	7,168	159	57	50	2
44	7,127	159	0	50	2
45	6,998	161	0	50	0
46	6,870	161	0	50	0
47	6,759	161	0	50	0
48	6,706	161	0	50	2

Disclaimer

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances. If you have any specific queries about this Report or its contents, you should contact us at marketoperations-B@emcsq.com.