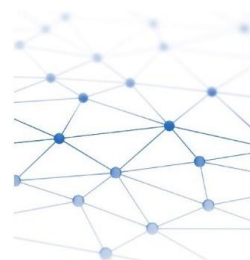
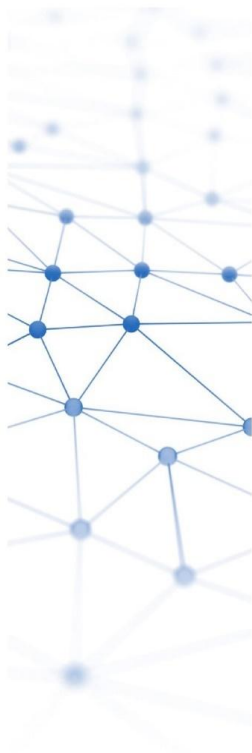


Daily Trading Report

08 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

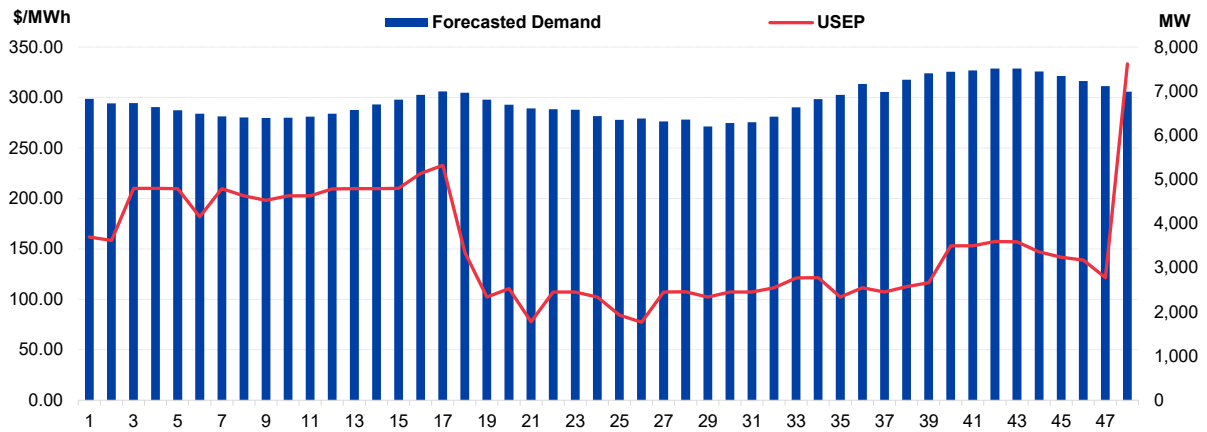


Figure 2: Periodic Ancillary Prices

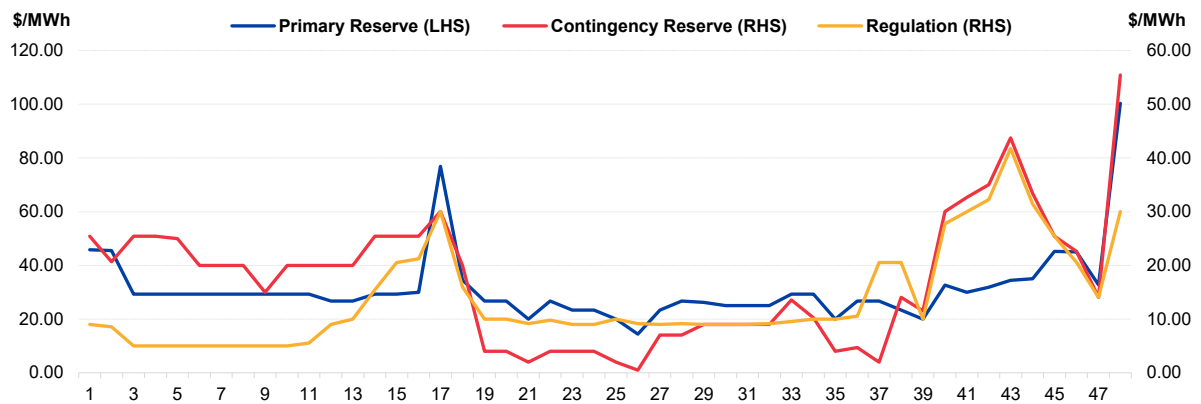


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	4 out of 1199	18 out of 1199	366 out of 1199
Daily Average	6,772	8,205	152.02
Previous day	7,213	8,535	194.61
Change (%)	-6.1%	-3.9%	-21.9%
Daily Max	7,514	8,835	333.30
Previous day	7,944	8,969	607.30
Change (%)	-5.4%	-1.5%	-45.1%
Daily Min	6,202	7,745	77.28
Previous day	6,490	8,129	107.70
Change (%)	-4.4%	-4.7%	-28.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	31.33	17.30	13.76
Previous day	47.90	49.99	33.14
Change (%)	-34.6%	-65.4%	-58.5%
Daily Max	100.33	55.44	41.75
Previous day	200.33	180.41	143.55
Change (%)	-49.9%	-69.3%	-70.9%
Daily Min	14.41	0.50	5.01
Previous day	20.78	4.66	5.00
Change (%)	-30.7%	-89.3%	0.2%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

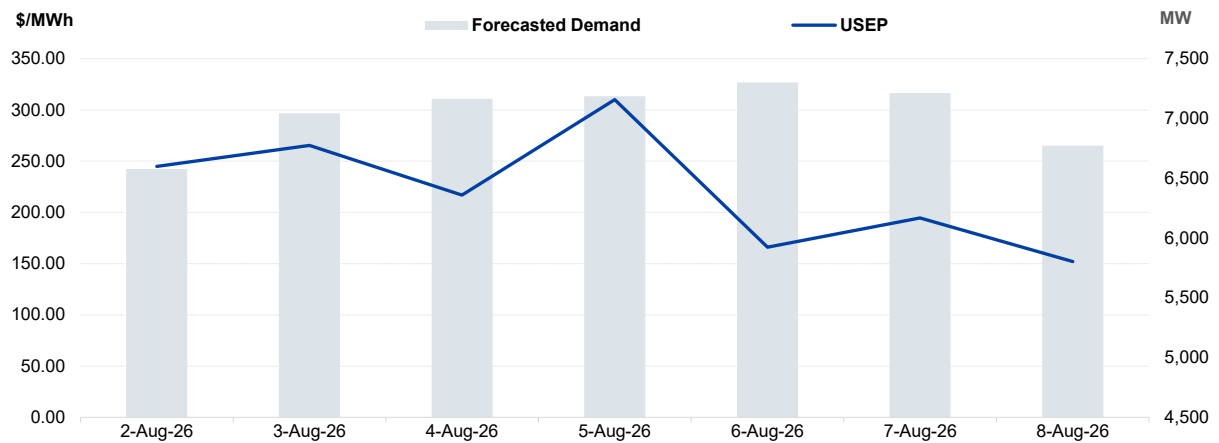


Figure 5: Seven Days USEP Average-Max-Min

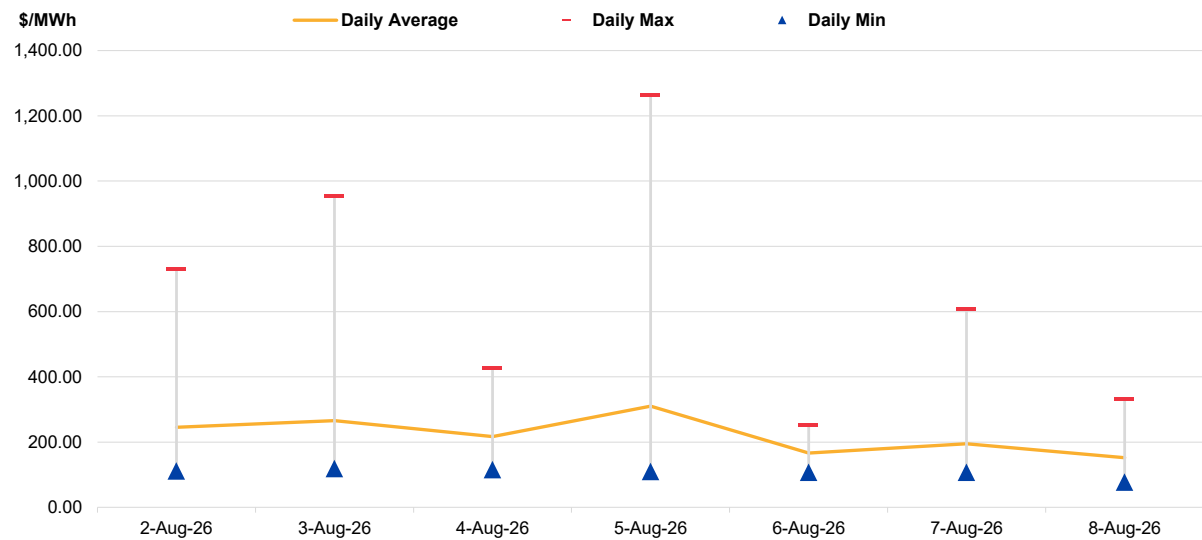


Figure 6: Seven Days Forecasted Demand Average-Max-Min

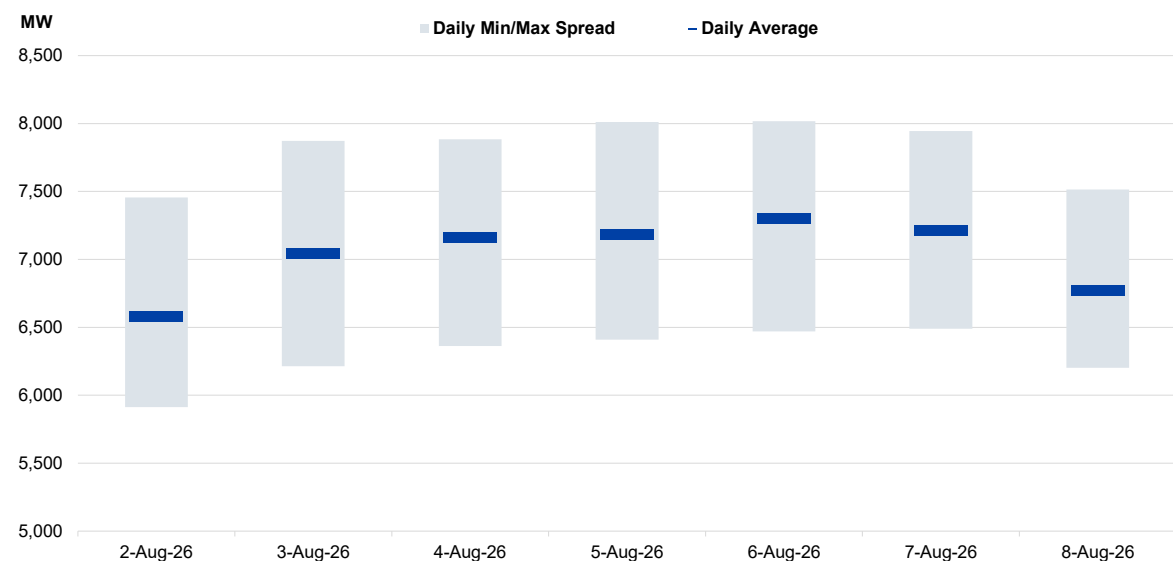
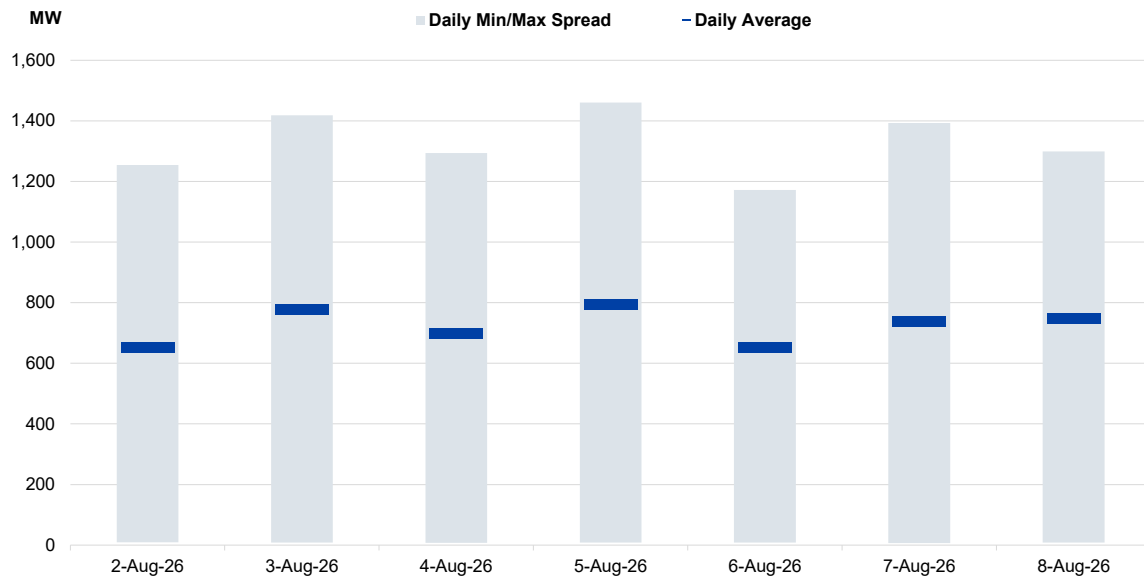
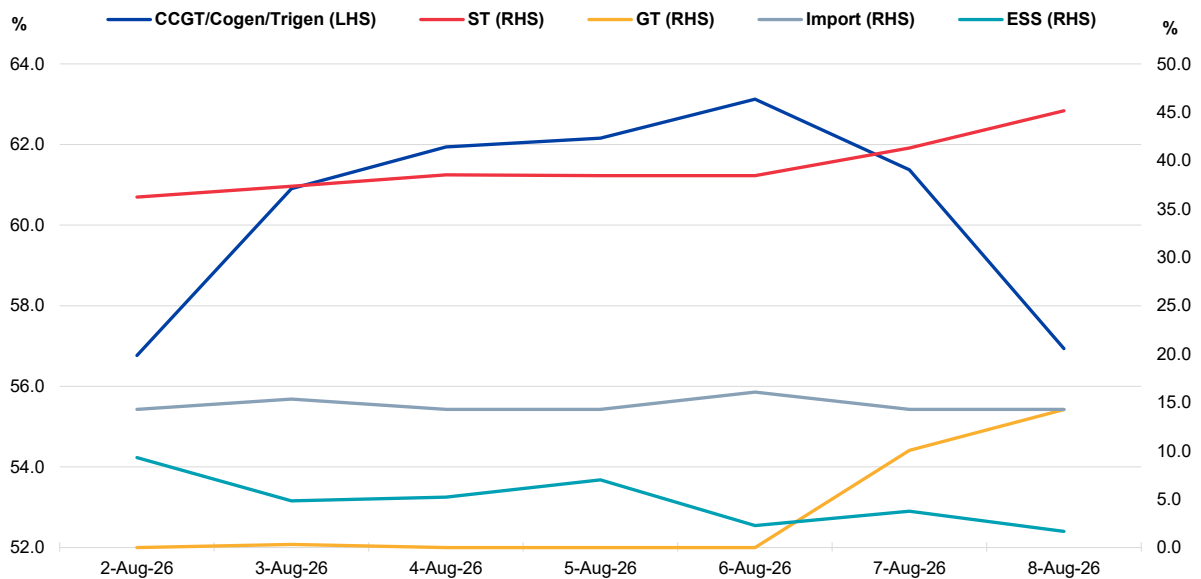


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 02-Aug-26	Mon 03-Aug-26	Tue 04-Aug-26	Wed 05-Aug-26	Thu 06-Aug-26	Fri 07-Aug-26	Sat 08-Aug-26
Forecasted Demand (MW)							
Daily Average	6,577	7,044	7,163	7,187	7,301	7,213	6,772
Daily Maximum	7,456	7,872	7,883	8,011	8,017	7,944	7,514
Daily Minimum	5,913	6,213	6,363	6,410	6,471	6,490	6,202
Forecasted Solar (MW)							
Daily Average	653	779	697	795	653	738	748
Daily Maximum	1,254	1,419	1,294	1,461	1,172	1,393	1,299
Daily Minimum	9	9	8	8	9	7	8
Total Supply (MW)							
Daily Average	7,700	8,142	8,374	8,160	8,724	8,535	8,205
Daily Maximum	8,449	8,560	8,834	8,702	9,099	8,969	8,835
Daily Minimum	7,217	7,506	8,040	7,449	8,256	8,129	7,745
Energy Price (\$/MWh)							
Daily Average	245.03	265.34	216.96	310.05	166.10	194.61	152.02
Daily Maximum	730.26	953.78	427.49	1264.92	253.38	607.30	333.30
Daily Minimum	112.04	119.23	116.20	110.06	107.30	107.70	77.28
Reserve & Regulation Prices (\$/MWh)							
Primary	75.07	61.96	45.83	74.10	33.47	47.90	31.33
Contingency	50.56	57.84	59.24	76.48	53.92	49.99	17.30
Regulation	18.18	23.74	12.48	29.76	12.08	33.14	13.76
Reserve & Regulation Requirement (MW)							
Primary	355	333	320	332	327	333	328
Contingency	591	594	593	588	600	599	598
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,433	6,902	7,019	7,044	7,153	6,955	6,452
ST	130	134	138	138	138	148	162
GT	0	3	0	0	0	105	149
Import	50	54	50	50	56	50	50
ESS	2	-7	-3	-3	-2	-1	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 08 August 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$161.64	6,827	0	\$161.64	\$194.62	\$627.65	No
2	\$158.26	6,721	0	\$158.26	\$194.65	\$627.65	No
3	\$209.88	6,729	0	\$209.88	\$195.86	\$627.65	No
4	\$209.82	6,643	0	\$209.82	\$197.18	\$627.65	No
5	\$209.63	6,567	0	\$209.63	\$198.49	\$627.65	No
6	\$181.65	6,491	0	\$181.65	\$199.34	\$627.65	No
7	\$209.61	6,432	0	\$209.61	\$200.75	\$627.65	No
8	\$202.53	6,405	0	\$202.53	\$202.03	\$627.65	No
9	\$198.03	6,393	0	\$198.03	\$203.26	\$627.65	No
10	\$202.54	6,399	0	\$202.54	\$204.43	\$627.65	No
11	\$202.54	6,424	0	\$202.54	\$205.59	\$627.65	No
12	\$209.51	6,490	0	\$209.51	\$206.80	\$627.65	No
13	\$209.73	6,576	0	\$209.73	\$208.01	\$627.65	No
14	\$209.80	6,700	0	\$209.80	\$209.16	\$627.65	No
15	\$209.81	6,808	8	\$209.81	\$210.25	\$627.65	No
16	\$224.79	6,919	26	\$224.79	\$210.55	\$627.65	No
17	\$232.91	6,998	69	\$232.91	\$211.03	\$627.65	No
18	\$146.40	6,965	232	\$146.40	\$210.67	\$627.65	No
19	\$102.25	6,810	506	\$102.25	\$209.54	\$627.65	No
20	\$110.57	6,695	745	\$110.57	\$208.58	\$627.65	No
21	\$77.72	6,612	917	\$77.72	\$207.44	\$627.65	No
22	\$107.34	6,593	980	\$107.34	\$206.25	\$627.65	No
23	\$107.30	6,580	1,022	\$107.30	\$204.11	\$627.65	No
24	\$102.22	6,435	1,156	\$102.22	\$203.99	\$627.65	No
25	\$84.45	6,351	1,231	\$84.45	\$203.41	\$627.65	No
26	\$77.28	6,382	1,247	\$77.28	\$201.93	\$627.65	No
27	\$107.30	6,316	1,299	\$107.30	\$201.46	\$627.65	No
28	\$107.42	6,360	1,164	\$107.42	\$200.95	\$627.65	No
29	\$102.21	6,202	1,276	\$102.21	\$200.50	\$627.65	No
30	\$107.27	6,276	1,213	\$107.27	\$200.22	\$627.65	No
31	\$107.30	6,294	1,171	\$107.30	\$200.10	\$627.65	No
32	\$111.55	6,426	999	\$111.55	\$199.74	\$627.65	No
33	\$121.32	6,633	772	\$121.32	\$198.90	\$627.65	No
34	\$121.34	6,818	591	\$121.34	\$198.64	\$627.65	No
35	\$102.23	6,916	502	\$102.23	\$195.90	\$627.65	No
36	\$111.59	7,166	232	\$111.59	\$195.88	\$627.65	No
37	\$107.37	6,984	441	\$107.37	\$195.32	\$627.65	No
38	\$112.49	7,260	161	\$112.49	\$191.70	\$627.65	No
39	\$116.48	7,406	14	\$116.48	\$188.09	\$627.65	No
40	\$153.09	7,440	0	\$153.09	\$186.79	\$627.65	No
41	\$153.06	7,472	0	\$153.06	\$181.08	\$627.65	No
42	\$157.33	7,514	0	\$157.33	\$175.45	\$627.65	No
43	\$157.02	7,514	0	\$157.02	\$171.10	\$627.65	No
44	\$146.97	7,447	0	\$146.97	\$161.51	\$627.65	No
45	\$141.79	7,344	0	\$141.79	\$154.48	\$627.65	No
46	\$138.83	7,233	0	\$138.83	\$151.78	\$627.65	No
47	\$121.37	7,118	0	\$121.37	\$148.57	\$627.65	No
48	\$333.30	6,990	0	\$333.30	\$152.02	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,650	167	0	50	0
2	6,543	167	0	50	0
3	6,551	167	0	50	0
4	6,463	167	0	50	0
5	6,386	167	0	50	0
6	6,310	167	0	50	0
7	6,251	167	0	50	0
8	6,223	167	0	50	0
9	6,211	167	0	50	0
10	6,216	167	0	50	0
11	6,242	167	0	50	0
12	6,308	167	0	50	0
13	6,395	167	0	50	0
14	6,521	167	0	50	0
15	6,630	167	0	50	0
16	6,731	167	0	50	10
17	6,791	167	0	50	30
18	6,492	167	305	50	-10
19	6,381	167	305	50	-53
20	6,238	160	305	50	-20
21	6,136	160	305	50	0
22	6,115	160	305	50	-1
23	6,093	160	315	50	0
24	5,946	160	315	50	-1
25	5,858	164	315	50	-1
26	5,892	164	315	50	-1
27	5,823	164	315	50	-1
28	5,852	164	330	50	-1
29	5,693	164	330	50	-1
30	5,768	164	330	50	-1
31	5,786	164	330	50	-2
32	5,919	164	330	50	-2
33	6,116	164	341	50	-2
34	6,304	164	341	50	-3
35	6,406	164	341	50	-3
36	6,658	164	341	50	-3
37	6,485	153	341	50	-2
38	6,763	153	341	50	-3
39	6,911	153	341	50	-3
40	7,284	153	0	50	0
41	7,316	153	0	50	0
42	7,359	153	0	50	0
43	7,358	153	0	50	0
44	7,296	153	0	50	-5
45	7,189	153	0	50	-3
46	7,076	153	0	50	-2
47	6,961	153	0	50	-2
48	6,827	153	0	50	2

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