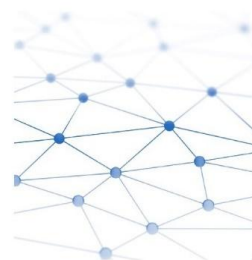
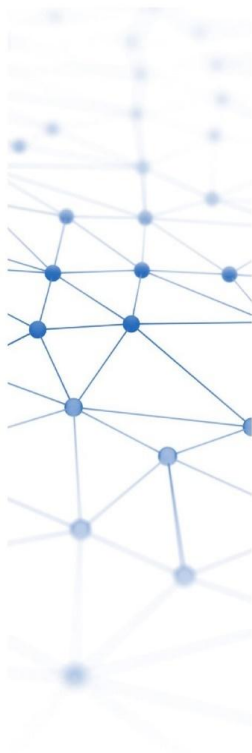


Daily Trading Report

07 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

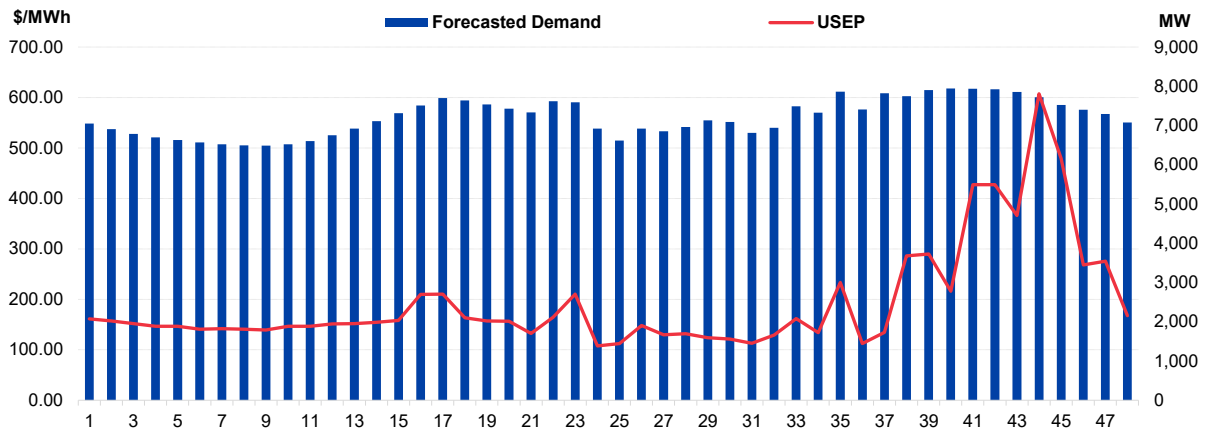


Figure 2: Periodic Ancillary Prices

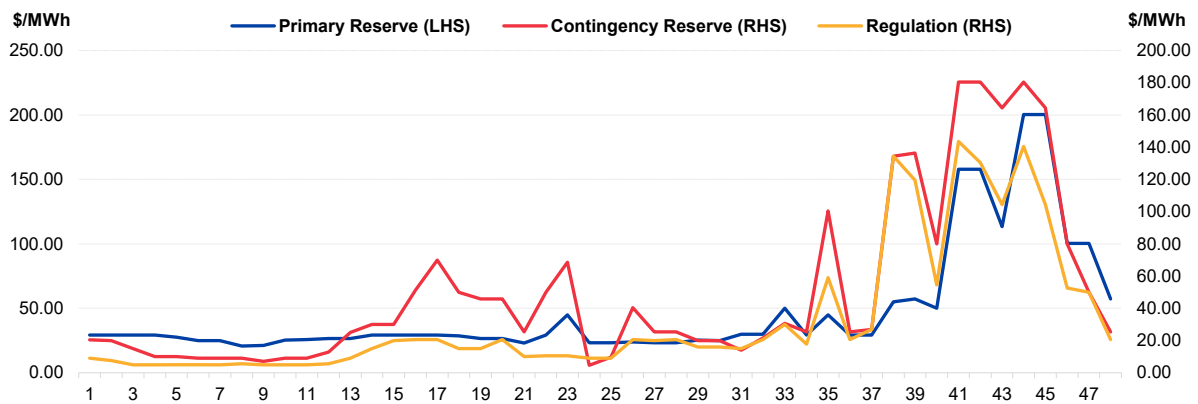


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	2 out of 5925	113 out of 5925	1136 out of 5925
Daily Average	7,213	8,535	194.61
Previous day	7,301	8,724	166.10
Change (%)	-1.2%	-2.2%	17.2%
Daily Max	7,944	8,969	607.30
Previous day	8,017	9,099	253.38
Change (%)	-0.9%	-1.4%	139.7%
Daily Min	6,490	8,129	107.70
Previous day	6,471	8,256	107.30
Change (%)	0.3%	-1.5%	0.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	47.90	49.99	33.14
Previous day	33.47	53.92	12.08
Change (%)	43.1%	-7.3%	174.3%
Daily Max	200.33	180.41	143.55
Previous day	81.45	108.16	40.88
Change (%)	146.0%	66.8%	251.1%
Daily Min	20.78	4.66	5.00
Previous day	20.00	9.01	5.01
Change (%)	3.9%	-48.3%	-0.2%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

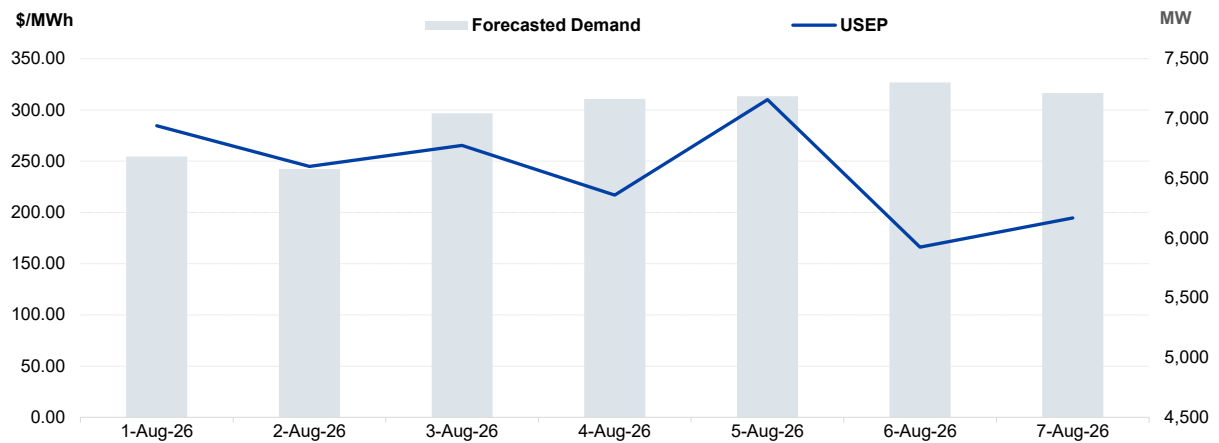


Figure 5: Seven Days USEP Average-Max-Min

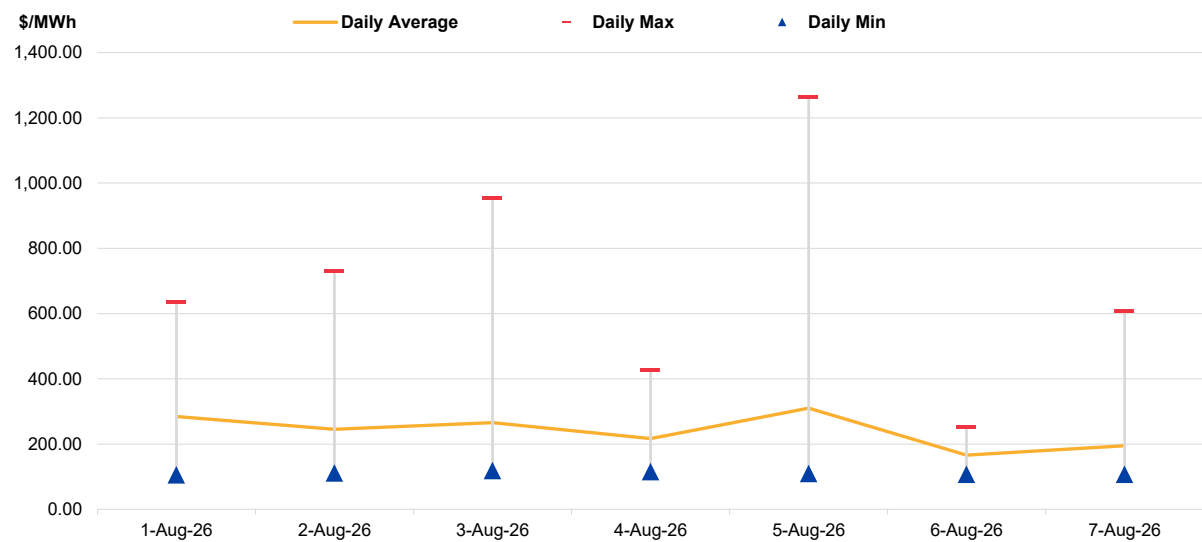
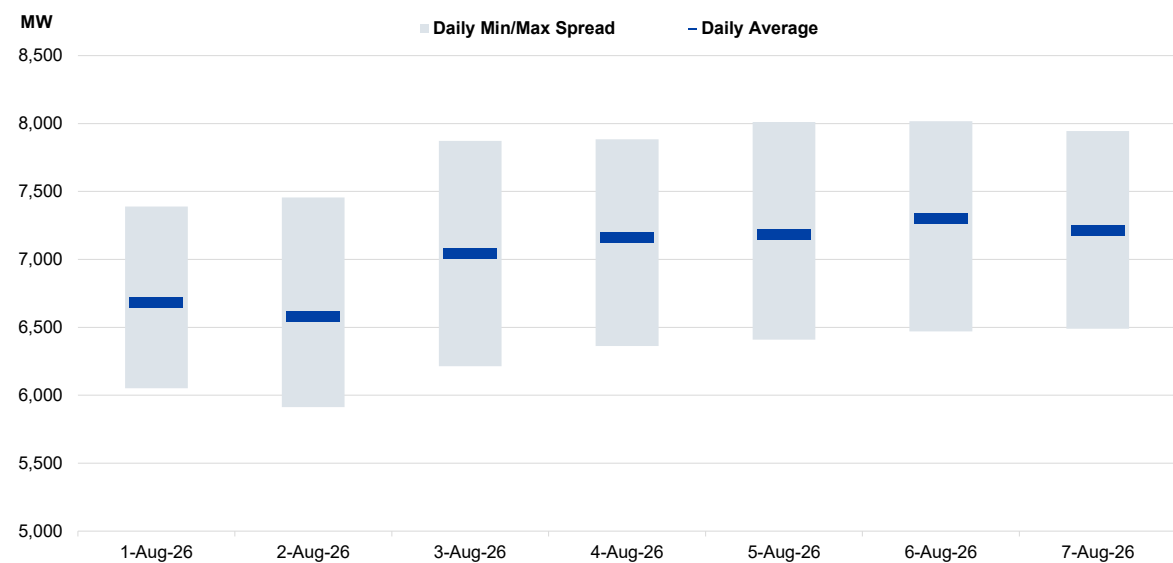
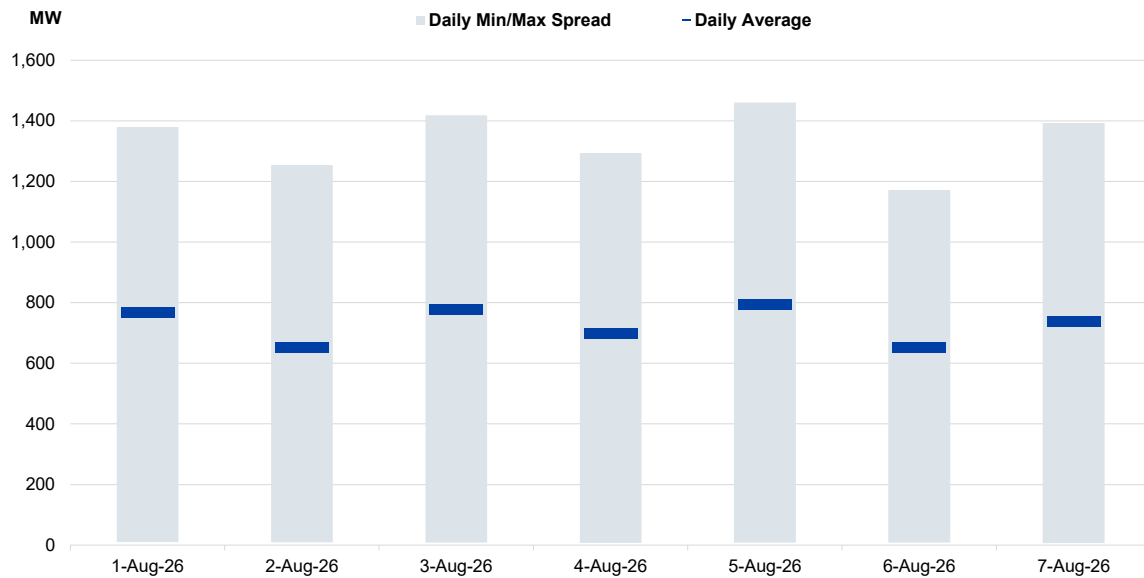


Figure 6: Seven Days Forecasted Demand Average-Max-Min



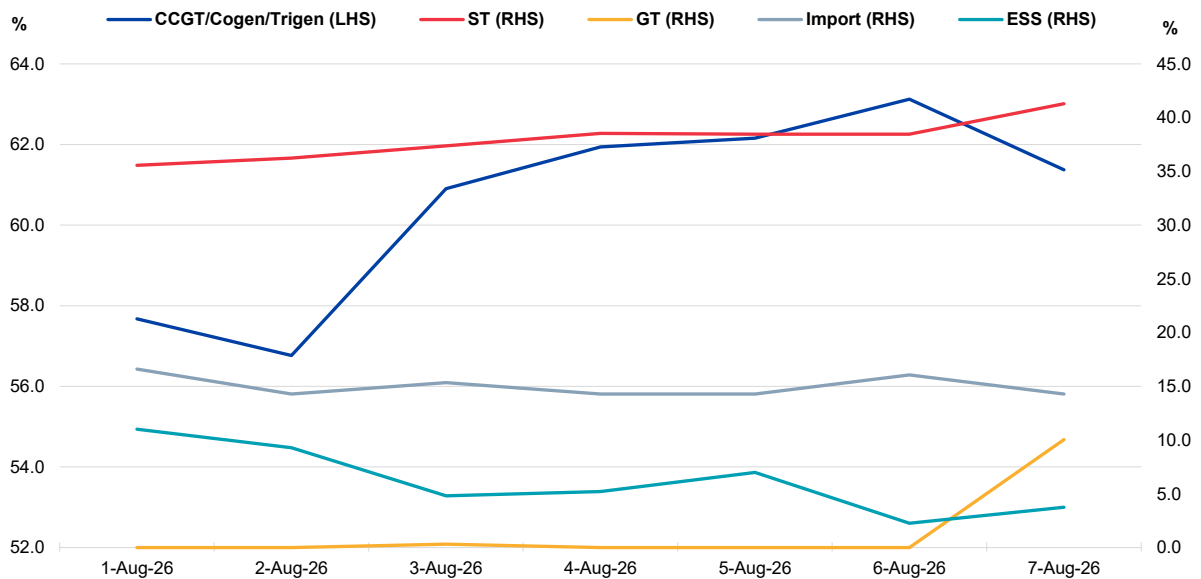
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 01-Aug-26	Sun 02-Aug-26	Mon 03-Aug-26	Tue 04-Aug-26	Wed 05-Aug-26	Thu 06-Aug-26	Fri 07-Aug-26
Forecasted Demand (MW)							
Daily Average	6,681	6,577	7,044	7,163	7,187	7,301	7,213
Daily Maximum	7,390	7,456	7,872	7,883	8,011	8,017	7,944
Daily Minimum	6,051	5,913	6,213	6,363	6,410	6,471	6,490
Forecasted Solar (MW)							
Daily Average	767	653	779	697	795	653	738
Daily Maximum	1,380	1,254	1,419	1,294	1,461	1,172	1,393
Daily Minimum	10	9	9	8	8	9	7
Total Supply (MW)							
Daily Average	7,720	7,700	8,142	8,374	8,160	8,724	8,535
Daily Maximum	8,131	8,449	8,560	8,834	8,702	9,099	8,969
Daily Minimum	7,332	7,217	7,506	8,040	7,449	8,256	8,129
Energy Price (\$/MWh)							
Daily Average	284.63	245.03	265.34	216.96	310.05	166.10	194.61
Daily Maximum	634.46	730.26	953.78	427.49	1264.92	253.38	607.30
Daily Minimum	106.42	112.04	119.23	116.20	110.06	107.30	107.70
Reserve & Regulation Prices (\$/MWh)							
Primary	105.26	75.07	61.96	45.83	74.10	33.47	47.90
Contingency	62.88	50.56	57.84	59.24	76.48	53.92	49.99
Regulation	27.15	18.18	23.74	12.48	29.76	12.08	33.14
Reserve & Regulation Requirement (MW)							
Primary	345	355	333	320	332	327	333
Contingency	598	591	594	593	588	600	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,536	6,433	6,902	7,019	7,044	7,153	6,955
ST	128	130	134	138	138	138	148
GT	0	0	3	0	0	0	105
Import	58	50	54	50	50	56	50
ESS	-2	2	-7	-3	-3	-2	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Friday, 07 August 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$161.48	7,048	0	\$161.48	\$165.00	\$627.65	No
2	\$156.87	6,910	0	\$156.87	\$165.33	\$627.65	No
3	\$151.77	6,790	0	\$151.77	\$165.85	\$627.65	No
4	\$146.52	6,701	0	\$146.52	\$166.48	\$627.65	No
5	\$146.46	6,630	0	\$146.46	\$167.29	\$627.65	No
6	\$140.76	6,571	0	\$140.76	\$167.99	\$627.65	No
7	\$142.08	6,524	0	\$142.08	\$168.53	\$627.65	No
8	\$140.96	6,494	0	\$140.96	\$169.04	\$627.65	No
9	\$139.30	6,490	0	\$139.30	\$169.52	\$627.65	No
10	\$146.41	6,523	0	\$146.41	\$170.14	\$627.65	No
11	\$146.45	6,606	0	\$146.45	\$170.76	\$627.65	No
12	\$151.52	6,751	0	\$151.52	\$171.11	\$627.65	No
13	\$151.71	6,924	0	\$151.71	\$171.12	\$627.65	No
14	\$154.49	7,113	0	\$154.49	\$171.18	\$627.65	No
15	\$157.91	7,313	7	\$157.91	\$171.20	\$627.65	No
16	\$210.01	7,514	23	\$210.01	\$171.57	\$627.65	No
17	\$210.05	7,697	59	\$210.05	\$171.76	\$627.65	No
18	\$163.51	7,641	266	\$163.51	\$171.81	\$627.65	No
19	\$156.84	7,536	480	\$156.84	\$171.86	\$627.65	No
20	\$156.67	7,428	687	\$156.67	\$171.98	\$627.65	No
21	\$132.12	7,334	869	\$132.12	\$170.17	\$627.65	No
22	\$164.32	7,621	615	\$164.32	\$169.21	\$627.65	No
23	\$210.32	7,589	635	\$210.32	\$170.64	\$627.65	No
24	\$107.70	6,921	1,118	\$107.70	\$170.06	\$627.65	No
25	\$112.36	6,615	1,392	\$112.36	\$169.61	\$627.65	No
26	\$148.33	6,921	1,102	\$148.33	\$169.88	\$627.65	No
27	\$129.84	6,852	1,240	\$129.84	\$170.15	\$627.65	No
28	\$131.82	6,965	1,233	\$131.82	\$169.71	\$627.65	No
29	\$123.91	7,131	1,141	\$123.91	\$169.13	\$627.65	No
30	\$121.06	7,093	1,142	\$121.06	\$168.72	\$627.65	No
31	\$112.65	6,813	1,393	\$112.65	\$168.25	\$627.65	No
32	\$129.05	6,944	1,296	\$129.05	\$167.82	\$627.65	No
33	\$161.80	7,488	755	\$161.80	\$168.03	\$627.65	No
34	\$133.71	7,325	898	\$133.71	\$166.44	\$627.65	No
35	\$233.67	7,861	317	\$233.67	\$166.93	\$627.65	No
36	\$112.60	7,407	676	\$112.60	\$164.56	\$627.65	No
37	\$134.32	7,819	172	\$134.32	\$162.22	\$627.65	No
38	\$286.12	7,750	188	\$286.12	\$162.90	\$627.65	No
39	\$289.54	7,904	29	\$289.54	\$164.23	\$627.65	No
40	\$215.88	7,944	0	\$215.88	\$164.26	\$627.65	No
41	\$427.20	7,940	0	\$427.20	\$168.60	\$627.65	No
42	\$427.17	7,924	0	\$427.17	\$172.94	\$627.65	No
43	\$366.04	7,859	0	\$366.04	\$175.99	\$627.65	No
44	\$607.30	7,724	0	\$607.30	\$184.08	\$627.65	No
45	\$479.24	7,526	0	\$479.24	\$189.50	\$627.65	No
46	\$268.17	7,401	0	\$268.17	\$191.79	\$627.65	No
47	\$275.64	7,291	0	\$275.64	\$194.28	\$627.65	No
48	\$167.82	7,076	0	\$167.82	\$194.61	\$627.65	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,942	138	0	50	-38
2	6,803	138	0	50	-40
3	6,667	138	0	50	-25
4	6,556	138	0	50	-4
5	6,483	138	0	50	-3
6	6,423	138	0	50	-2
7	6,376	138	0	50	-3
8	6,346	138	0	50	-3
9	6,342	138	0	50	-3
10	6,375	138	0	50	-3
11	6,444	138	0	50	12
12	6,590	138	0	50	12
13	6,765	138	0	50	12
14	6,956	138	0	50	12
15	7,158	138	0	50	12
16	7,356	138	0	50	16
17	7,541	138	0	50	16
18	7,482	144	0	50	12
19	7,375	144	0	50	12
20	7,266	144	0	50	12
21	7,180	144	0	50	4
22	7,371	144	90	50	12
23	7,334	147	90	50	16
24	6,675	147	90	50	0
25	6,406	147	90	50	-40
26	6,708	147	90	50	-33
27	6,537	149	170	50	-13
28	6,638	149	170	50	0
29	6,806	149	170	50	-1
30	6,766	149	170	50	0
31	6,483	149	170	50	-1
32	6,581	149	205	50	-1
33	7,126	152	205	50	0
34	6,963	152	205	50	-1
35	7,504	152	205	50	0
36	6,951	152	305	50	-5
37	7,309	157	355	50	-2
38	7,236	157	355	50	0
39	7,391	157	355	50	0
40	7,432	157	355	50	0
41	7,428	157	355	50	0
42	7,411	157	355	50	0
43	7,334	169	355	50	0
44	7,437	169	115	50	0
45	7,354	169	0	50	0
46	7,227	169	0	50	0
47	7,117	169	0	50	0
48	6,899	169	0	50	0

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