

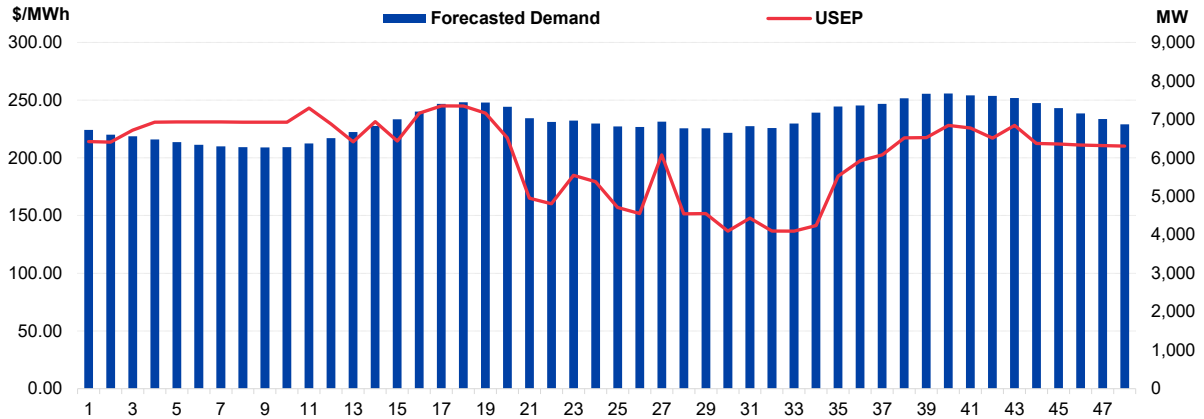
# Daily Trading Report

## 02 July 2026

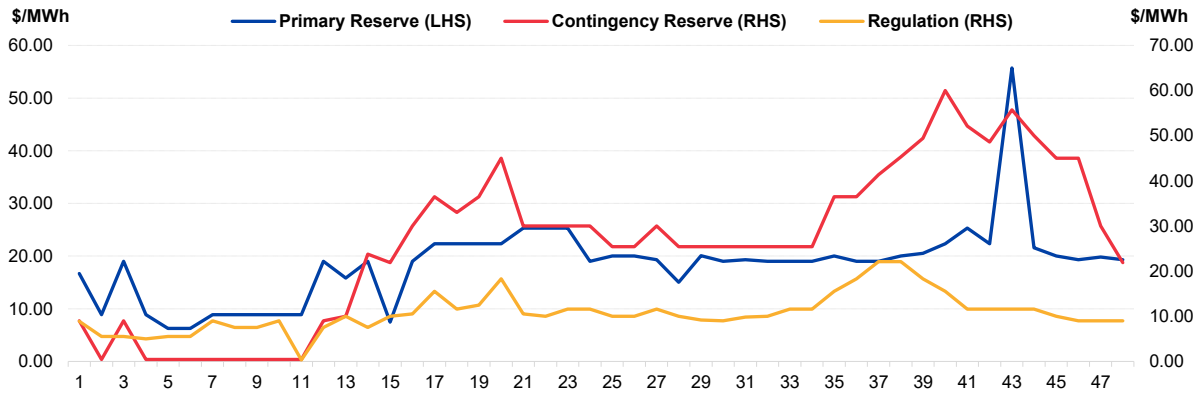


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	47 out of 5899	746 out of 5899	977 out of 5899
Daily Average	6,963	8,192	203.42
Previous day	7,065	8,240	256.84
Change (%)	-1.4%	-0.6%	-20.8%
Daily Max	7,671	8,482	245.02
Previous day	7,767	8,736	871.69
Change (%)	-1.2%	-2.9%	-71.9%
Daily Min	6,271	7,704	136.59
Previous day	6,225	7,673	136.63
Change (%)	0.8%	0.4%	0.0%

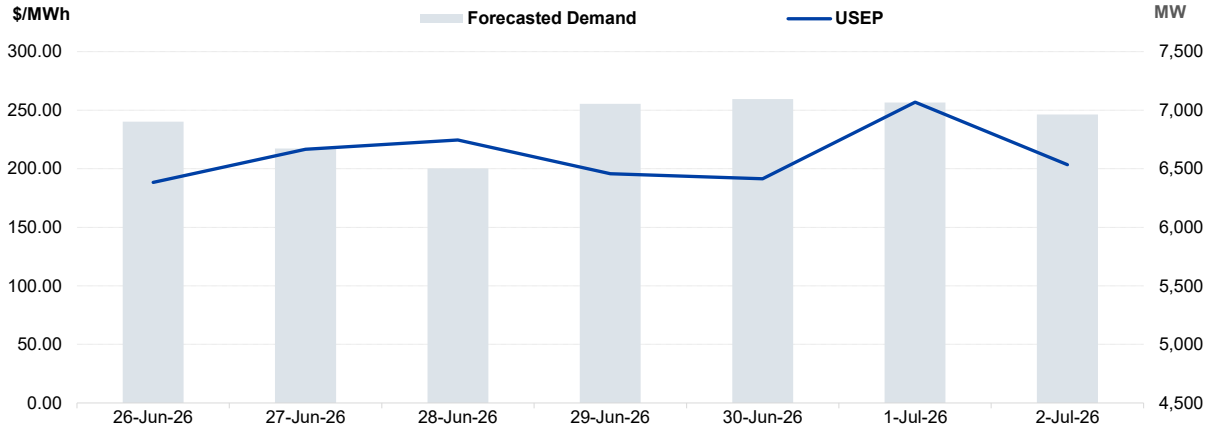
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	18.53	26.34	10.73
Previous day	9.63	12.86	12.92
Change (%)	92.4%	104.8%	-17.0%
Daily Max	55.72	60.01	22.11
Previous day	20.00	75.00	45.00
Change (%)	178.6%	-20.0%	-50.9%
Daily Min	6.27	0.44	0.34
Previous day	0.05	0.00	1.99
Change (%)	12440.0%	N.A.	-82.9%

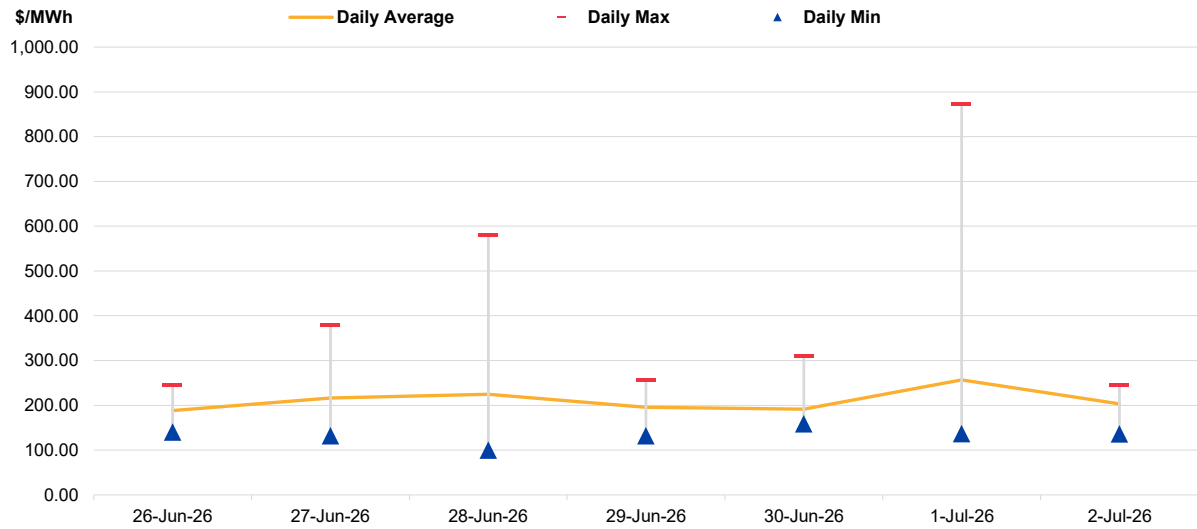
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

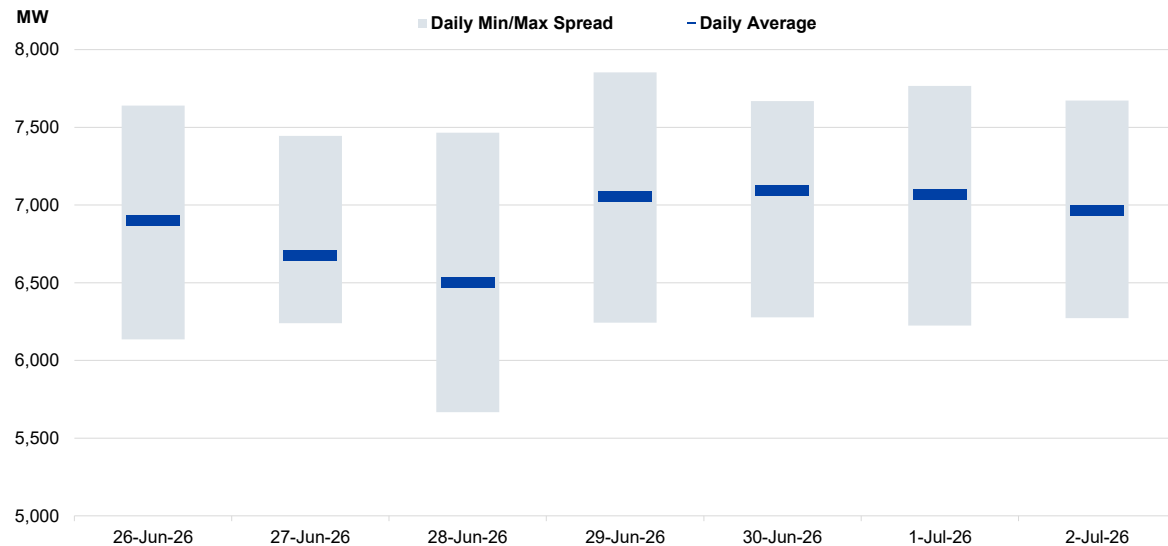
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

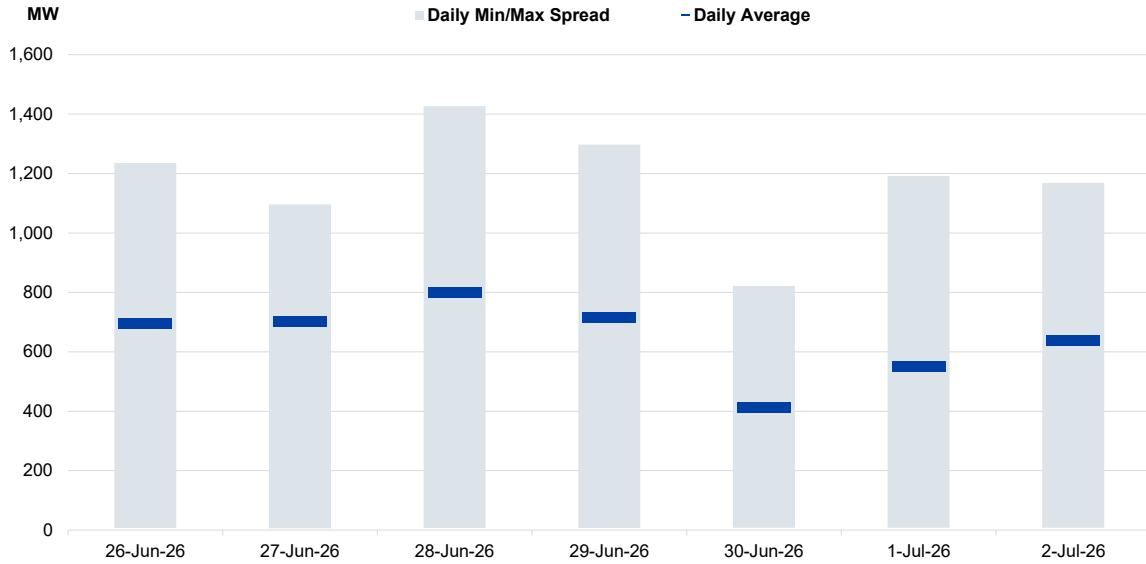


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



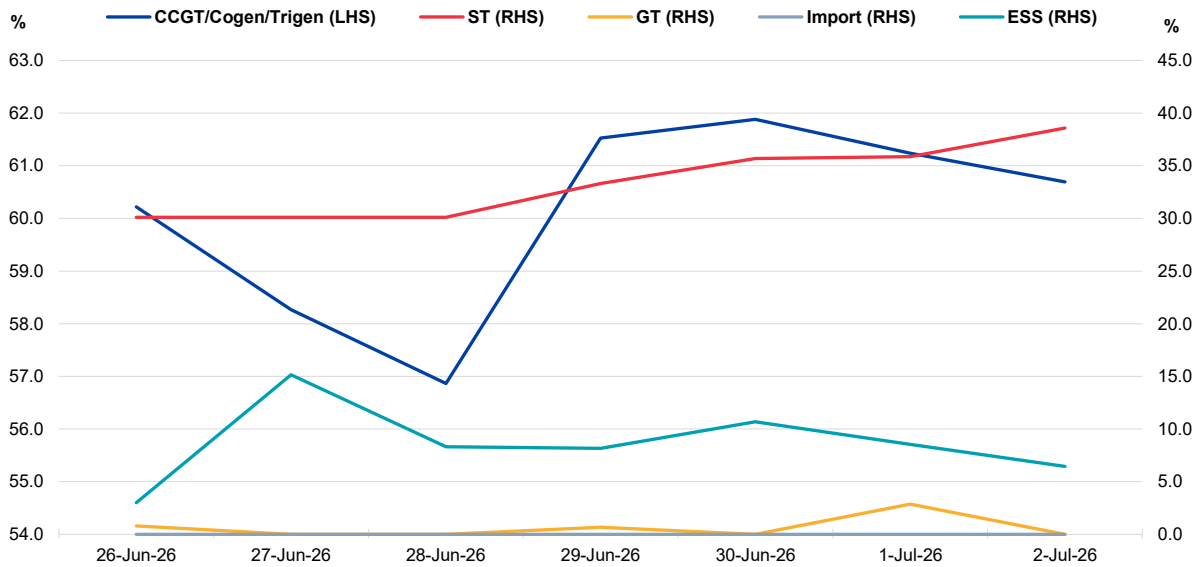
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Fri 26-Jun-26	Sat 27-Jun-26	Sun 28-Jun-26	Mon 29-Jun-26	Tue 30-Jun-26	Wed 01-Jul-26	Thu 02-Jul-26
<b>Forecasted Demand (MW)</b>							
Daily Average	6,901	6,674	6,503	7,053	7,095	7,065	6,963
Daily Maximum	7,639	7,444	7,465	7,854	7,669	7,767	7,671
Daily Minimum	6,135	6,240	5,666	6,243	6,278	6,225	6,271
<b>Forecasted Solar (MW)</b>							
Daily Average	697	701	798	716	413	551	638
Daily Maximum	1,236	1,096	1,427	1,297	822	1,192	1,169
Daily Minimum	7	6	7	7	8	8	8
<b>Total Supply (MW)</b>							
Daily Average	7,912	7,584	7,511	8,255	8,265	8,240	8,192
Daily Maximum	8,257	8,120	8,301	8,947	8,571	8,736	8,482
Daily Minimum	7,522	7,215	6,957	7,613	7,722	7,673	7,704
<b>Energy Price (\$/MWh)</b>							
Daily Average	188.34	216.66	224.59	195.83	191.52	256.84	203.42
Daily Maximum	244.25	379.19	580.78	256.36	309.91	871.69	245.02
Daily Minimum	140.38	132.00	100.07	132.21	159.03	136.63	136.59
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	2.57	10.31	43.68	1.85	15.11	9.63	18.53
Contingency	12.35	6.01	11.16	7.05	11.72	12.86	26.34
Regulation	19.63	12.39	10.23	7.94	11.06	12.92	10.73
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	174	206	342	275	310	309	330
Contingency	419	442	582	539	574	583	592
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,824	6,603	6,444	6,972	7,012	6,940	6,878
ST	108	108	108	120	128	129	138
GT	8	0	0	7	0	30	0
Import	0	0	0	0	0	0	0
ESS	1	1	-13	-4	-3	8	-13

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$214.12	6,729	0	\$214.12	\$256.84	\$613.68	No
2	\$213.59	6,602	0	\$213.59	\$256.85	\$613.68	No
3	\$224.10	6,558	0	\$224.10	\$256.71	\$613.68	No
4	\$230.96	6,477	0	\$230.96	\$256.83	\$613.68	No
5	\$231.18	6,408	0	\$231.18	\$256.68	\$613.68	No
6	\$231.17	6,338	0	\$231.17	\$256.43	\$613.68	No
7	\$231.21	6,298	0	\$231.21	\$256.19	\$613.68	No
8	\$230.95	6,279	0	\$230.95	\$255.96	\$613.68	No
9	\$230.97	6,271	0	\$230.97	\$255.71	\$613.68	No
10	\$230.96	6,280	0	\$230.96	\$255.46	\$613.68	No
11	\$243.16	6,374	0	\$243.16	\$255.46	\$613.68	No
12	\$229.40	6,513	0	\$229.40	\$255.16	\$613.68	No
13	\$213.93	6,669	0	\$213.93	\$254.92	\$613.68	No
14	\$231.26	6,831	0	\$231.26	\$254.77	\$613.68	No
15	\$214.55	7,005	8	\$214.55	\$254.42	\$613.68	No
16	\$238.71	7,205	18	\$238.71	\$254.01	\$613.68	No
17	\$245.02	7,406	73	\$245.02	\$253.83	\$613.68	No
18	\$244.99	7,447	167	\$244.99	\$253.96	\$613.68	No
19	\$238.74	7,439	252	\$238.74	\$253.97	\$613.68	No
20	\$217.31	7,328	409	\$217.31	\$253.82	\$613.68	No
21	\$165.04	7,033	741	\$165.04	\$253.47	\$613.68	No
22	\$160.18	6,933	856	\$160.18	\$253.05	\$613.68	No
23	\$184.79	6,966	839	\$184.79	\$252.08	\$613.68	No
24	\$179.24	6,892	904	\$179.24	\$252.21	\$613.68	No
25	\$157.12	6,815	945	\$157.12	\$252.47	\$613.68	No
26	\$151.64	6,805	977	\$151.64	\$251.93	\$613.68	No
27	\$202.48	6,939	872	\$202.48	\$253.30	\$613.68	No
28	\$151.59	6,769	1,047	\$151.59	\$253.45	\$613.68	No
29	\$151.63	6,766	1,029	\$151.63	\$249.28	\$613.68	No
30	\$136.60	6,653	1,169	\$136.60	\$242.46	\$613.68	No
31	\$147.76	6,822	1,048	\$147.76	\$230.00	\$613.68	No
32	\$136.59	6,774	1,074	\$136.59	\$227.94	\$613.68	No
33	\$136.64	6,890	953	\$136.64	\$212.62	\$613.68	No
34	\$141.28	7,178	676	\$141.28	\$210.46	\$613.68	No
35	\$184.16	7,335	491	\$184.16	\$208.96	\$613.68	No
36	\$197.61	7,360	367	\$197.61	\$207.98	\$613.68	No
37	\$202.59	7,405	264	\$202.59	\$207.37	\$613.68	No
38	\$217.36	7,551	126	\$217.36	\$206.51	\$613.68	No
39	\$217.47	7,669	17	\$217.47	\$204.12	\$613.68	No
40	\$228.25	7,671	0	\$228.25	\$204.16	\$613.68	No
41	\$225.84	7,627	0	\$225.84	\$204.16	\$613.68	No
42	\$217.19	7,612	0	\$217.19	\$203.97	\$613.68	No
43	\$228.24	7,556	0	\$228.24	\$204.22	\$613.68	No
44	\$212.46	7,424	0	\$212.46	\$204.60	\$613.68	No
45	\$212.06	7,292	0	\$212.06	\$204.31	\$613.68	No
46	\$211.11	7,151	0	\$211.11	\$204.22	\$613.68	No
47	\$210.67	7,013	0	\$210.67	\$203.51	\$613.68	No
48	\$210.12	6,872	0	\$210.12	\$203.42	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,636	131	0	0	0
2	6,508	131	0	0	0
3	6,463	131	0	0	0
4	6,381	131	0	0	1
5	6,311	131	0	0	0
6	6,238	134	0	0	1
7	6,202	134	0	0	-4
8	6,178	134	0	0	1
9	6,170	134	0	0	1
10	6,177	134	0	0	3
11	6,279	134	0	0	-5
12	6,414	134	0	0	0
13	6,571	134	0	0	0
14	6,735	134	0	0	0
15	6,911	134	0	0	-1
16	7,113	134	0	0	0
17	7,316	134	0	0	0
18	7,357	134	0	0	0
19	7,347	137	0	0	-1
20	7,234	137	0	0	0
21	7,077	137	0	0	-140
22	7,006	137	0	0	-169
23	6,935	141	0	0	-70
24	6,912	141	0	0	-121
25	6,795	141	0	0	-82
26	6,722	141	0	0	-19
27	6,838	141	0	0	0
28	6,670	141	0	0	-3
29	6,665	141	0	0	-1
30	6,551	141	0	0	-1
31	6,723	141	0	0	-1
32	6,672	141	0	0	-1
33	6,791	141	0	0	-1
34	7,084	141	0	0	-4
35	7,246	141	0	0	-6
36	7,264	141	0	0	0
37	7,309	141	0	0	0
38	7,454	144	0	0	0
39	7,572	144	0	0	0
40	7,565	144	0	0	9
41	7,526	144	0	0	4
42	7,514	144	0	0	0
43	7,449	144	0	0	8
44	7,325	144	0	0	0
45	7,191	144	0	0	0
46	7,050	144	0	0	0
47	6,909	144	0	0	0
48	6,767	144	0	0	0

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