

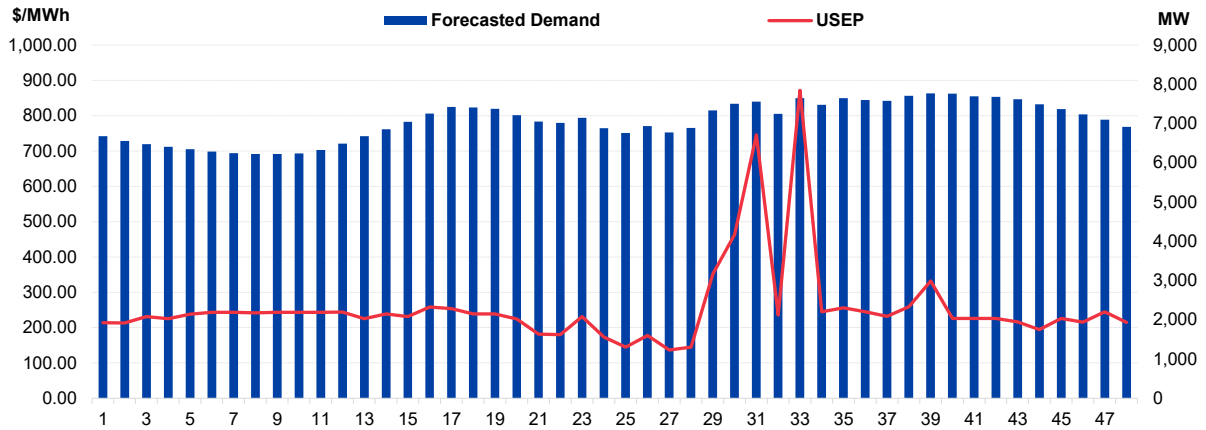
# Daily Trading Report

## 01 July 2026

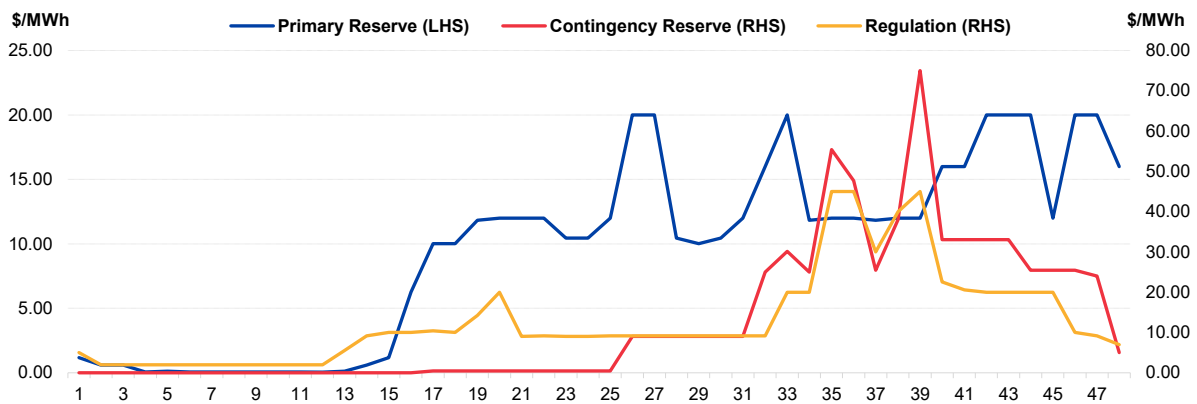


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

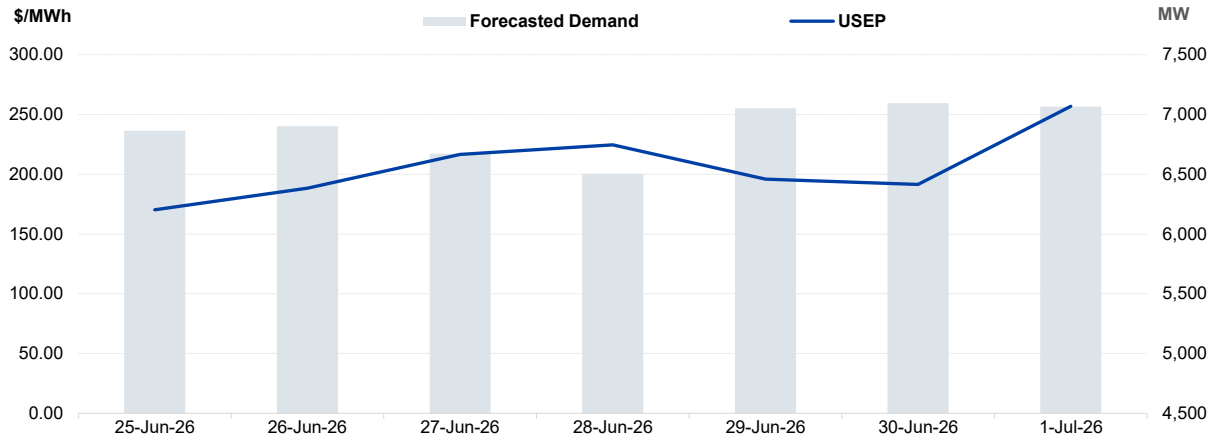
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	13 out of 5898	585 out of 5898	487 out of 5898
Daily Average	7,065	8,240	256.84
Previous day	7,095	8,265	191.52
Change (%)	-0.4%	-0.3%	34.1%
Daily Max	7,767	8,736	871.69
Previous day	7,669	8,571	309.91
Change (%)	1.3%	1.9%	181.3%
Daily Min	6,225	7,673	136.63
Previous day	6,278	7,722	159.03
Change (%)	-0.9%	-0.6%	-14.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	9.63	12.86	12.92
Previous day	15.11	11.72	11.06
Change (%)	-36.3%	9.7%	16.8%
Daily Max	20.00	75.00	45.00
Previous day	25.25	25.44	25.44
Change (%)	-20.8%	194.8%	76.9%
Daily Min	0.05	0.00	1.99
Previous day	1.18	2.00	0.00
Change (%)	-95.8%	-100.0%	N.A.

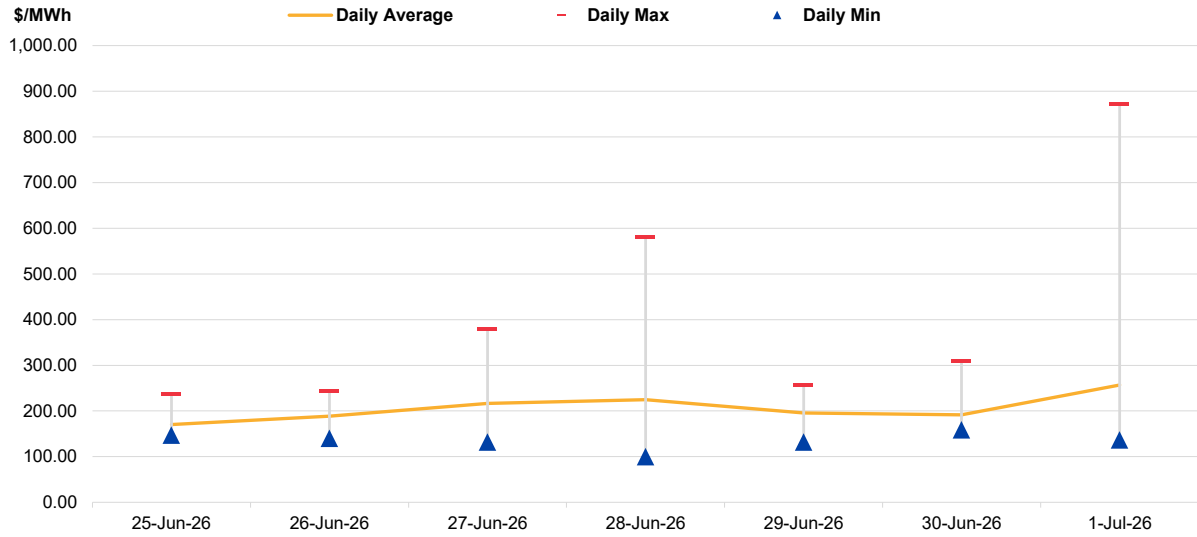
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

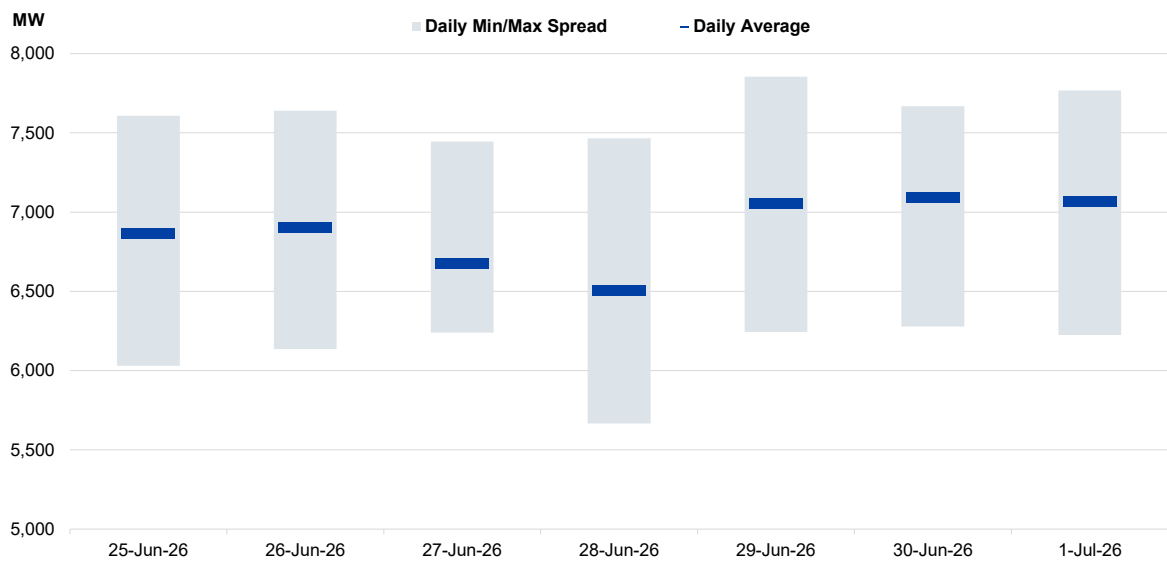
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

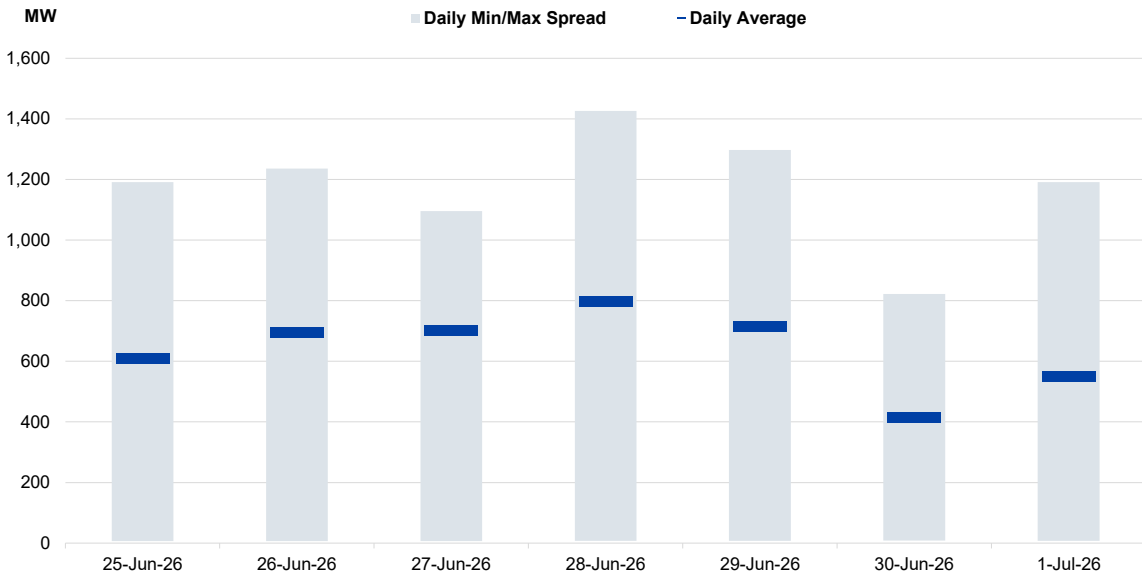


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



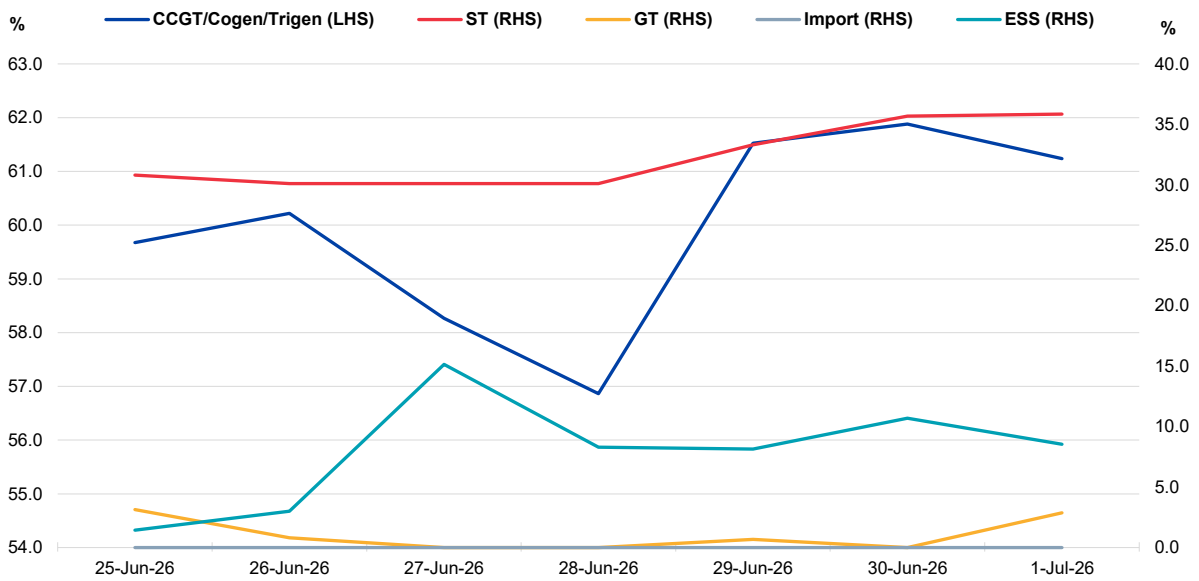
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Thu 25-Jun-26	Fri 26-Jun-26	Sat 27-Jun-26	Sun 28-Jun-26	Mon 29-Jun-26	Tue 30-Jun-26	Wed 01-Jul-26
<b>Forecasted Demand (MW)</b>							
Daily Average	6,864	6,901	6,674	6,503	7,053	7,095	7,065
Daily Maximum	7,608	7,639	7,444	7,465	7,854	7,669	7,767
Daily Minimum	6,030	6,135	6,240	5,666	6,243	6,278	6,225
<b>Forecasted Solar (MW)</b>							
Daily Average	609	697	701	798	716	413	551
Daily Maximum	1,192	1,236	1,096	1,427	1,297	822	1,192
Daily Minimum	6	7	6	7	7	8	8
<b>Total Supply (MW)</b>							
Daily Average	7,995	7,912	7,584	7,511	8,255	8,265	8,240
Daily Maximum	8,485	8,257	8,120	8,301	8,947	8,571	8,736
Daily Minimum	7,529	7,522	7,215	6,957	7,613	7,722	7,673
<b>Energy Price (\$/MWh)</b>							
Daily Average	170.28	188.34	216.66	224.59	195.83	191.52	256.84
Daily Maximum	237.83	244.25	379.19	580.78	256.36	309.91	871.69
Daily Minimum	147.55	140.38	132.00	100.07	132.21	159.03	136.63
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	0.76	2.57	10.31	43.68	1.85	15.11	9.63
Contingency	7.63	12.35	6.01	11.16	7.05	11.72	12.86
Regulation	13.11	19.63	12.39	10.23	7.94	11.06	12.92
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	176	174	206	342	275	310	309
Contingency	419	419	442	582	539	574	583
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,762	6,824	6,603	6,444	6,972	7,012	6,940
ST	111	108	108	108	120	128	129
GT	33	8	0	0	7	0	30
Import	0	0	0	0	0	0	0
ESS	-2	1	1	-13	-4	-3	8

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$213.84	6,678	0	\$213.84	\$189.52	\$613.68	No
2	\$213.34	6,557	0	\$213.34	\$187.59	\$613.68	No
3	\$230.90	6,477	0	\$230.90	\$187.31	\$613.68	No
4	\$224.94	6,406	0	\$224.94	\$187.02	\$613.68	No
5	\$238.32	6,343	0	\$238.32	\$187.02	\$613.68	No
6	\$243.08	6,285	0	\$243.08	\$187.72	\$613.68	No
7	\$243.16	6,246	0	\$243.16	\$188.19	\$613.68	No
8	\$241.59	6,226	0	\$241.59	\$188.62	\$613.68	No
9	\$243.12	6,225	0	\$243.12	\$189.33	\$613.68	No
10	\$243.10	6,235	0	\$243.10	\$190.05	\$613.68	No
11	\$243.13	6,324	0	\$243.13	\$190.76	\$613.68	No
12	\$243.85	6,490	0	\$243.85	\$191.47	\$613.68	No
13	\$225.38	6,677	0	\$225.38	\$191.84	\$613.68	No
14	\$238.42	6,857	0	\$238.42	\$192.41	\$613.68	No
15	\$231.30	7,043	8	\$231.30	\$192.78	\$613.68	No
16	\$258.59	7,255	19	\$258.59	\$193.55	\$613.68	No
17	\$253.50	7,420	102	\$253.50	\$194.21	\$613.68	No
18	\$238.53	7,407	242	\$238.53	\$195.61	\$613.68	No
19	\$238.55	7,373	390	\$238.55	\$197.01	\$613.68	No
20	\$224.60	7,214	617	\$224.60	\$198.11	\$613.68	No
21	\$181.71	7,050	842	\$181.71	\$198.54	\$613.68	No
22	\$180.07	7,016	902	\$180.07	\$198.98	\$613.68	No
23	\$231.43	7,142	794	\$231.43	\$200.32	\$613.68	No
24	\$173.26	6,881	1,035	\$173.26	\$200.53	\$613.68	No
25	\$144.40	6,762	1,133	\$144.40	\$200.18	\$613.68	No
26	\$177.71	6,933	971	\$177.71	\$200.54	\$613.68	No
27	\$136.63	6,774	1,192	\$136.63	\$200.02	\$613.68	No
28	\$144.39	6,890	1,151	\$144.39	\$199.47	\$613.68	No
29	\$351.82	7,334	718	\$351.82	\$203.23	\$613.68	No
30	\$463.88	7,505	448	\$463.88	\$209.54	\$613.68	No
31	\$745.76	7,555	381	\$745.76	\$221.61	\$613.68	No
32	\$235.84	7,248	707	\$235.84	\$223.20	\$613.68	No
33	\$871.69	7,646	330	\$871.69	\$237.67	\$613.68	No
34	\$244.89	7,480	492	\$244.89	\$237.81	\$613.68	No
35	\$256.27	7,648	278	\$256.27	\$239.72	\$613.68	No
36	\$244.93	7,601	219	\$244.93	\$241.29	\$613.68	No
37	\$231.66	7,580	191	\$231.66	\$242.55	\$613.68	No
38	\$258.68	7,709	69	\$258.68	\$244.35	\$613.68	No
39	\$332.25	7,767	7	\$332.25	\$247.58	\$613.68	No
40	\$226.24	7,760	0	\$226.24	\$248.61	\$613.68	No
41	\$226.09	7,693	0	\$226.09	\$249.67	\$613.68	No
42	\$226.19	7,681	0	\$226.19	\$250.74	\$613.68	No
43	\$216.00	7,621	0	\$216.00	\$251.67	\$613.68	No
44	\$194.19	7,489	0	\$194.19	\$252.14	\$613.68	No
45	\$226.03	7,367	0	\$226.03	\$253.30	\$613.68	No
46	\$215.31	7,236	0	\$215.31	\$254.35	\$613.68	No
47	\$245.03	7,096	0	\$245.03	\$255.89	\$613.68	No
48	\$214.56	6,916	0	\$214.56	\$256.84	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,587	128	0	0	0
2	6,465	128	0	0	0
3	6,381	128	0	0	4
4	6,312	128	0	0	0
5	6,240	128	0	0	10
6	6,181	128	0	0	10
7	6,141	128	0	0	10
8	6,121	128	0	0	10
9	6,120	128	0	0	10
10	6,130	128	0	0	10
11	6,220	128	0	0	10
12	6,386	128	0	0	10
13	6,584	128	0	0	0
14	6,757	128	0	0	10
15	6,951	128	0	0	4
16	7,154	128	0	0	15
17	7,326	128	0	0	10
18	7,312	128	0	0	10
19	7,278	128	0	0	10
20	7,128	128	0	0	0
21	6,977	128	0	0	-14
22	6,949	128	0	0	-21
23	7,051	128	0	0	4
24	6,862	128	0	0	-70
25	6,779	128	0	0	-107
26	6,868	128	0	0	-22
27	6,689	128	0	0	-4
28	6,803	128	0	0	-1
29	7,191	128	0	0	60
30	7,364	128	0	0	60
31	7,414	128	0	0	60
32	7,157	128	0	0	5
33	7,506	128	0	0	60
34	7,387	128	0	0	10
35	7,525	128	0	0	43
36	7,491	128	0	0	30
37	7,488	128	0	0	10
38	7,582	128	0	0	47
39	7,601	131	0	0	84
40	7,430	131	243	0	5
41	7,368	131	243	0	0
42	7,357	131	243	0	-1
43	7,296	131	243	0	0
44	7,164	131	243	0	-1
45	7,169	131	110	0	2
46	7,040	131	110	0	-1
47	7,005	131	0	0	3
48	6,825	131	0	0	0

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