

Daily Trading Report

30 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

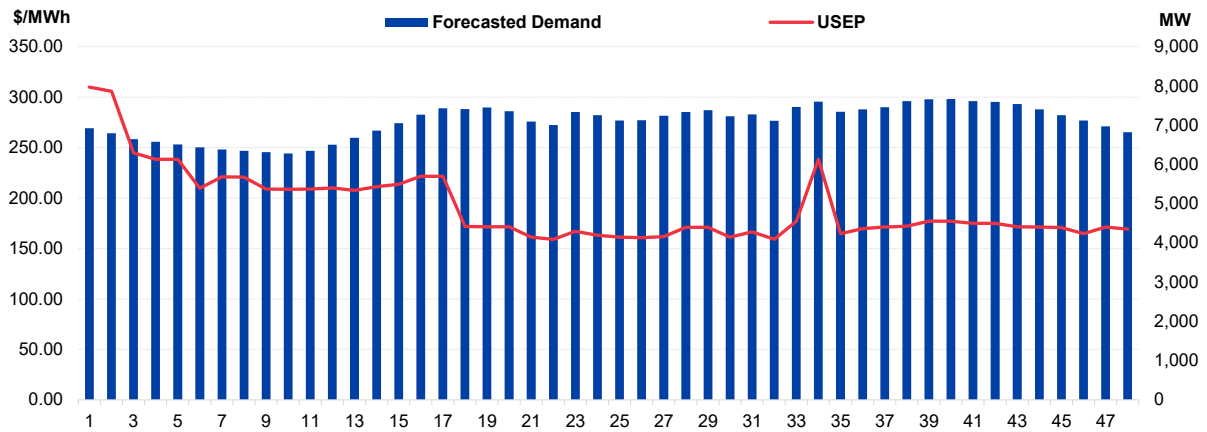


Figure 2: Periodic Ancillary Prices

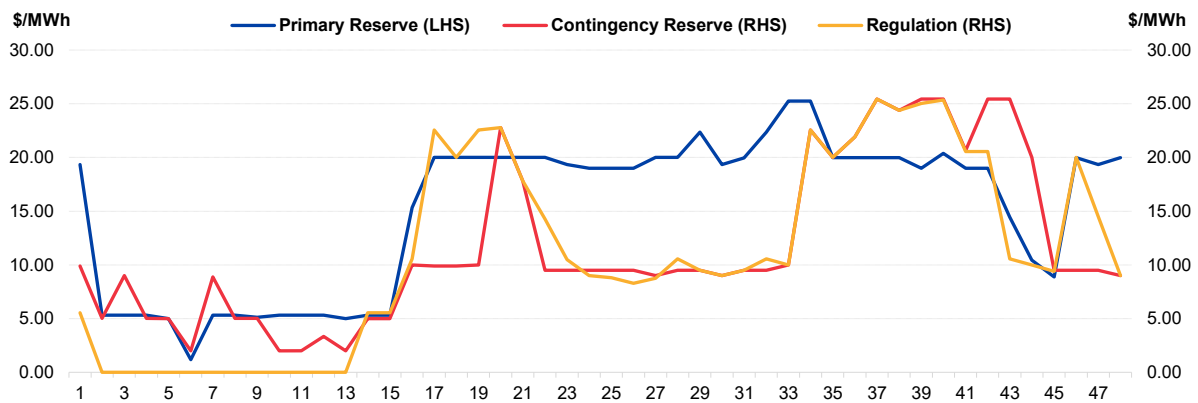


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	7 out of 5897	518 out of 5897	1170 out of 5897
Daily Average	7,095	8,265	191.52
Previous day	7,053	8,255	195.83
Change (%)	0.6%	0.1%	-2.2%
Daily Max	7,669	8,571	309.91
Previous day	7,854	8,947	256.36
Change (%)	-2.4%	-4.2%	20.9%
Daily Min	6,278	7,722	159.03
Previous day	6,243	7,613	132.21
Change (%)	0.6%	1.4%	20.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	15.11	11.72	11.06
Previous day	1.85	7.05	7.94
Change (%)	716.8%	66.2%	39.3%
Daily Max	25.25	25.44	25.44
Previous day	5.73	25.44	30.00
Change (%)	340.7%	0.0%	-15.2%
Daily Min	1.18	2.00	0.00
Previous day	0.01	0.01	0.00
Change (%)	11700.0%	19900.0%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

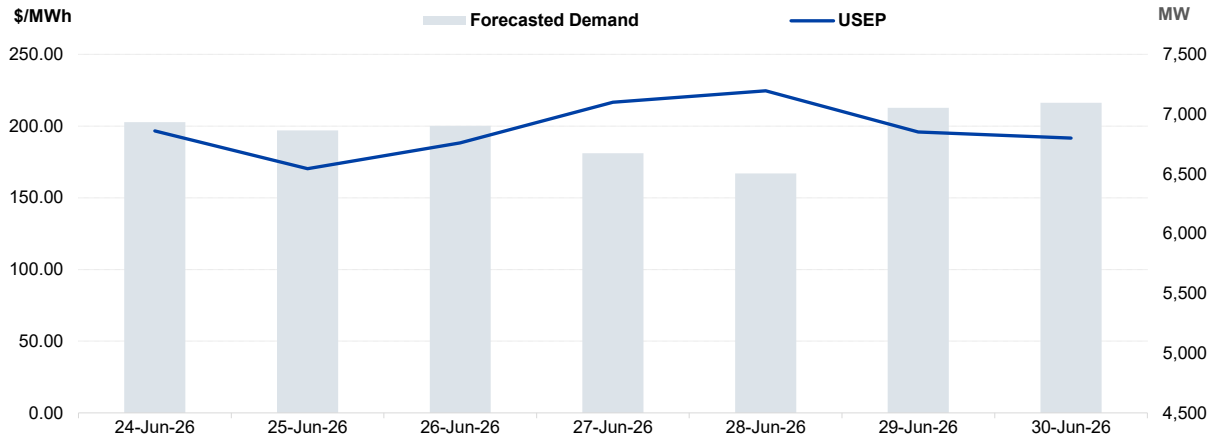


Figure 5: Seven Days USEP Average-Max-Min

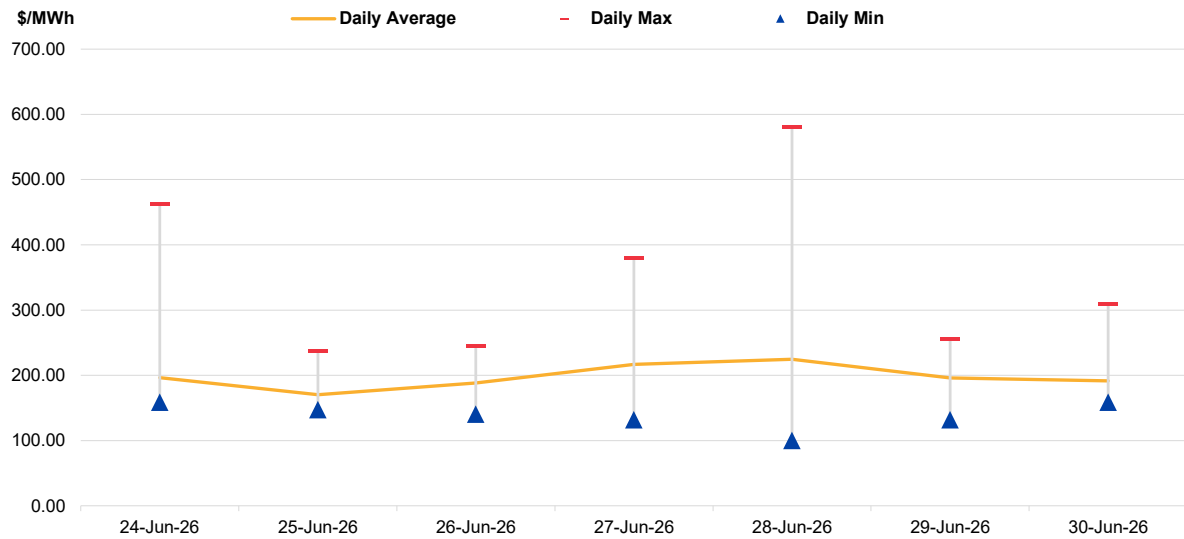
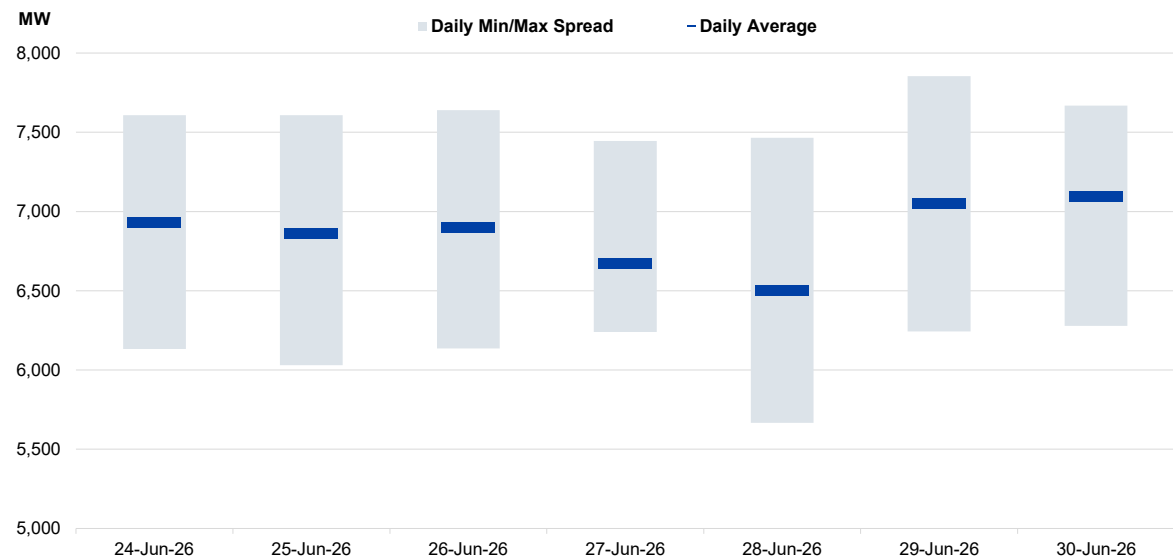
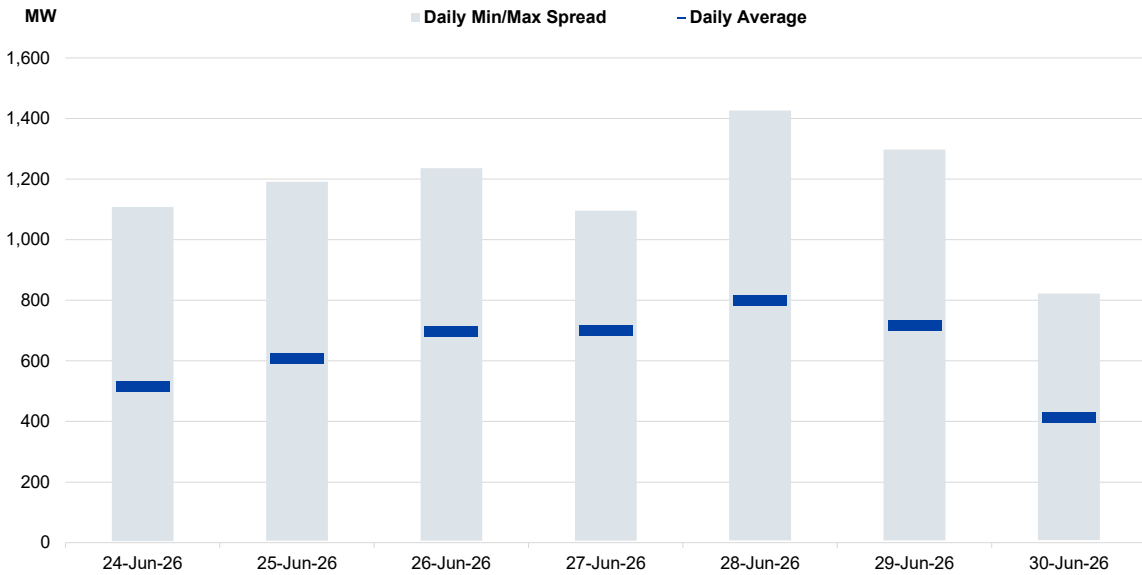


Figure 6: Seven Days Forecasted Demand Average-Max-Min



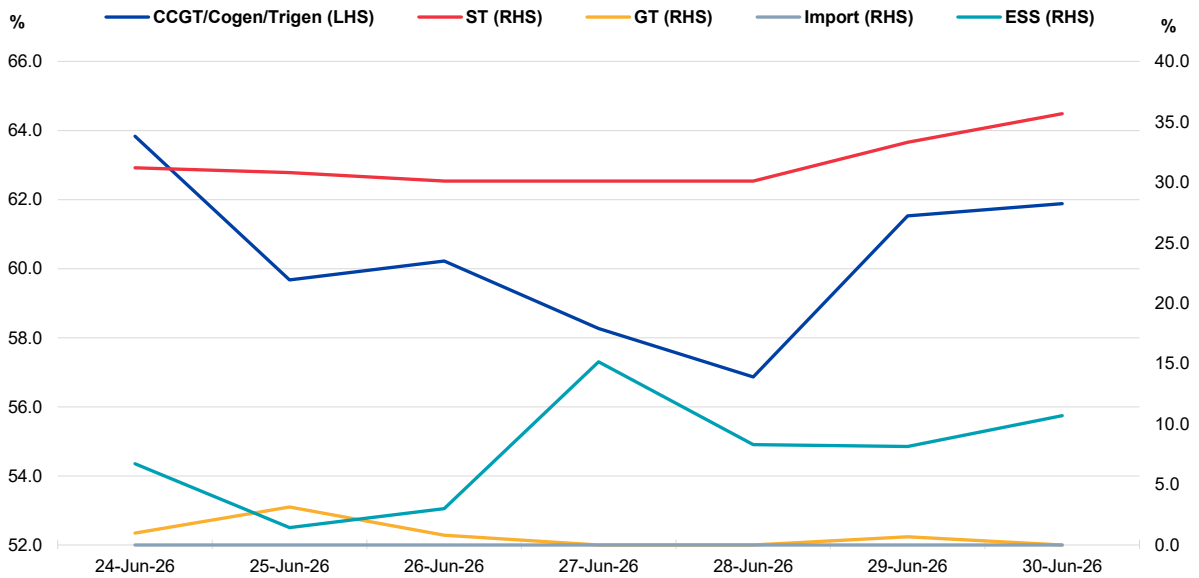
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 24-Jun-26	Thu 25-Jun-26	Fri 26-Jun-26	Sat 27-Jun-26	Sun 28-Jun-26	Mon 29-Jun-26	Tue 30-Jun-26
Forecasted Demand (MW)							
Daily Average	6,932	6,864	6,901	6,674	6,503	7,053	7,095
Daily Maximum	7,607	7,608	7,639	7,444	7,465	7,854	7,669
Daily Minimum	6,133	6,030	6,135	6,240	5,666	6,243	6,278
Forecasted Solar (MW)							
Daily Average	515	609	697	701	798	716	413
Daily Maximum	1,108	1,192	1,236	1,096	1,427	1,297	822
Daily Minimum	5	6	7	6	7	7	8
Total Supply (MW)							
Daily Average	7,994	7,995	7,912	7,584	7,511	8,255	8,265
Daily Maximum	8,266	8,485	8,257	8,120	8,301	8,947	8,571
Daily Minimum	7,560	7,529	7,522	7,215	6,957	7,613	7,722
Energy Price (\$/MWh)							
Daily Average	196.52	170.28	188.34	216.66	224.59	195.83	191.52
Daily Maximum	462.25	237.83	244.25	379.19	580.78	256.36	309.91
Daily Minimum	158.83	147.55	140.38	132.00	100.07	132.21	159.03
Reserve & Regulation Prices (\$/MWh)							
Primary	2.63	0.76	2.57	10.31	43.68	1.85	15.11
Contingency	17.11	7.63	12.35	6.01	11.16	7.05	11.72
Regulation	19.79	13.11	19.63	12.39	10.23	7.94	11.06
Reserve & Regulation Requirement (MW)							
Primary	174	176	174	206	342	275	310
Contingency	419	419	419	442	582	539	574
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,851	6,762	6,824	6,603	6,444	6,972	7,012
ST	112	111	108	108	108	120	128
GT	10	33	8	0	0	7	0
Import	0	0	0	0	0	0	0
ESS	-1	-2	1	1	-13	-4	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$309.91	6,922	0	\$309.91	\$197.68	\$628.45	No
2	\$305.86	6,796	0	\$305.86	\$199.45	\$628.45	No
3	\$244.61	6,644	0	\$244.61	\$199.80	\$628.45	No
4	\$238.41	6,574	0	\$238.41	\$200.16	\$628.45	No
5	\$238.36	6,508	0	\$238.36	\$200.53	\$628.45	No
6	\$209.55	6,435	0	\$209.55	\$200.56	\$628.45	No
7	\$220.88	6,380	0	\$220.88	\$200.83	\$628.45	No
8	\$220.83	6,345	0	\$220.83	\$200.83	\$628.45	No
9	\$208.95	6,312	0	\$208.95	\$200.86	\$628.45	No
10	\$208.54	6,278	0	\$208.54	\$200.88	\$628.45	No
11	\$208.92	6,349	0	\$208.92	\$200.88	\$628.45	No
12	\$209.99	6,501	0	\$209.99	\$200.51	\$628.45	No
13	\$207.45	6,680	0	\$207.45	\$200.08	\$628.45	No
14	\$211.30	6,864	0	\$211.30	\$199.51	\$628.45	No
15	\$213.60	7,051	8	\$213.60	\$199.21	\$628.45	No
16	\$221.50	7,266	20	\$221.50	\$198.74	\$628.45	No
17	\$221.61	7,432	101	\$221.61	\$198.01	\$628.45	No
18	\$171.64	7,411	250	\$171.64	\$196.62	\$628.45	No
19	\$171.40	7,453	296	\$171.40	\$196.01	\$628.45	No
20	\$171.37	7,352	466	\$171.37	\$195.81	\$628.45	No
21	\$161.29	7,091	752	\$161.29	\$195.65	\$628.45	No
22	\$159.03	7,002	822	\$159.03	\$195.81	\$628.45	No
23	\$167.06	7,333	501	\$167.06	\$196.54	\$628.45	No
24	\$162.95	7,256	561	\$162.95	\$197.17	\$628.45	No
25	\$161.21	7,120	654	\$161.21	\$197.77	\$628.45	No
26	\$160.72	7,122	650	\$160.72	\$198.37	\$628.45	No
27	\$161.64	7,240	566	\$161.64	\$198.98	\$628.45	No
28	\$170.87	7,338	483	\$170.87	\$199.75	\$628.45	No
29	\$170.88	7,383	436	\$170.88	\$200.54	\$628.45	No
30	\$161.22	7,224	592	\$161.22	\$200.78	\$628.45	No
31	\$166.61	7,277	562	\$166.61	\$200.90	\$628.45	No
32	\$159.21	7,109	719	\$159.21	\$201.08	\$628.45	No
33	\$177.02	7,465	355	\$177.02	\$201.63	\$628.45	No
34	\$238.35	7,601	215	\$238.35	\$203.03	\$628.45	No
35	\$164.70	7,341	428	\$164.70	\$202.91	\$628.45	No
36	\$169.61	7,405	262	\$169.61	\$202.88	\$628.45	No
37	\$171.30	7,460	182	\$171.30	\$202.88	\$628.45	No
38	\$171.93	7,610	43	\$171.93	\$202.27	\$628.45	No
39	\$177.13	7,663	7	\$177.13	\$200.86	\$628.45	No
40	\$177.13	7,669	0	\$177.13	\$199.46	\$628.45	No
41	\$174.88	7,612	0	\$174.88	\$198.13	\$628.45	No
42	\$174.90	7,589	0	\$174.90	\$198.36	\$628.45	No
43	\$171.61	7,539	0	\$171.61	\$196.97	\$628.45	No
44	\$171.32	7,405	0	\$171.32	\$196.12	\$628.45	No
45	\$170.74	7,255	0	\$170.74	\$195.24	\$628.45	No
46	\$164.70	7,116	0	\$164.70	\$194.71	\$628.45	No
47	\$171.23	6,970	0	\$171.23	\$193.14	\$628.45	No
48	\$169.02	6,817	0	\$169.02	\$191.52	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,748	128	0	0	88
2	6,648	128	0	0	60
3	6,494	128	0	0	60
4	6,423	128	0	0	60
5	6,357	128	0	0	60
6	6,334	128	0	0	8
7	6,256	128	0	0	30
8	6,222	128	0	0	30
9	6,212	128	0	0	5
10	6,178	128	0	0	5
11	6,249	128	0	0	5
12	6,398	128	0	0	10
13	6,585	128	0	0	4
14	6,767	128	0	0	8
15	6,957	128	0	0	6
16	7,181	128	0	0	0
17	7,348	128	0	0	0
18	7,331	128	0	0	-4
19	7,371	128	0	0	-2
20	7,270	128	0	0	-3
21	7,041	128	0	0	-35
22	6,967	128	0	0	-50
23	7,249	128	0	0	0
24	7,191	128	0	0	-20
25	7,069	128	0	0	-35
26	7,072	128	0	0	-35
27	7,179	128	0	0	-25
28	7,254	128	0	0	0
29	7,299	128	0	0	0
30	7,174	128	0	0	-35
31	7,222	128	0	0	-30
32	7,133	128	0	0	-109
33	7,389	128	0	0	-8
34	7,493	128	0	0	25
35	7,310	128	0	0	-52
36	7,343	128	0	0	-20
37	7,397	128	0	0	-20
38	7,548	128	0	0	-20
39	7,589	128	0	0	-6
40	7,594	128	0	0	-5
41	7,544	128	0	0	-12
42	7,526	128	0	0	-17
43	7,478	128	0	0	-20
44	7,341	128	0	0	-18
45	7,184	128	0	0	-12
46	7,045	128	0	0	-13
47	6,894	128	0	0	-10
48	6,739	128	0	0	-10

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