

Daily Trading Report

29 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

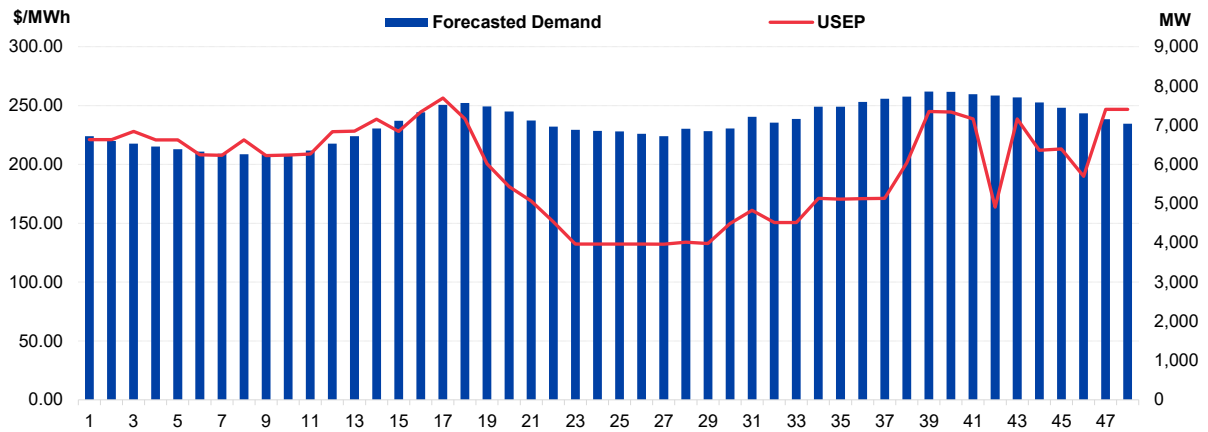


Figure 2: Periodic Ancillary Prices

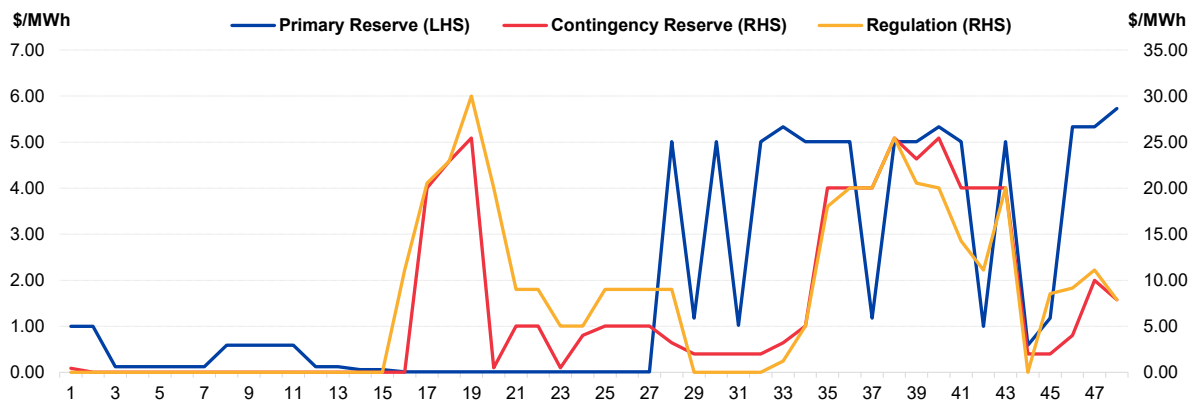


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	15 out of 5896	545 out of 5896	1091 out of 5896
Daily Average	7,053	8,255	195.83
Previous day	6,503	7,511	224.59
Change (%)	8.5%	9.9%	-12.8%
Daily Max	7,854	8,947	256.36
Previous day	7,465	8,301	580.78
Change (%)	5.2%	7.8%	-55.9%
Daily Min	6,243	7,613	132.21
Previous day	5,666	6,957	100.07
Change (%)	10.2%	9.4%	32.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	1.85	7.05	7.94
Previous day	43.68	11.16	10.23
Change (%)	-95.8%	-36.8%	-22.4%
Daily Max	5.73	25.44	30.00
Previous day	188.88	96.20	50.44
Change (%)	-97.0%	-73.6%	-40.5%
Daily Min	0.01	0.01	0.00
Previous day	5.33	0.03	0.00
Change (%)	-99.8%	-66.7%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

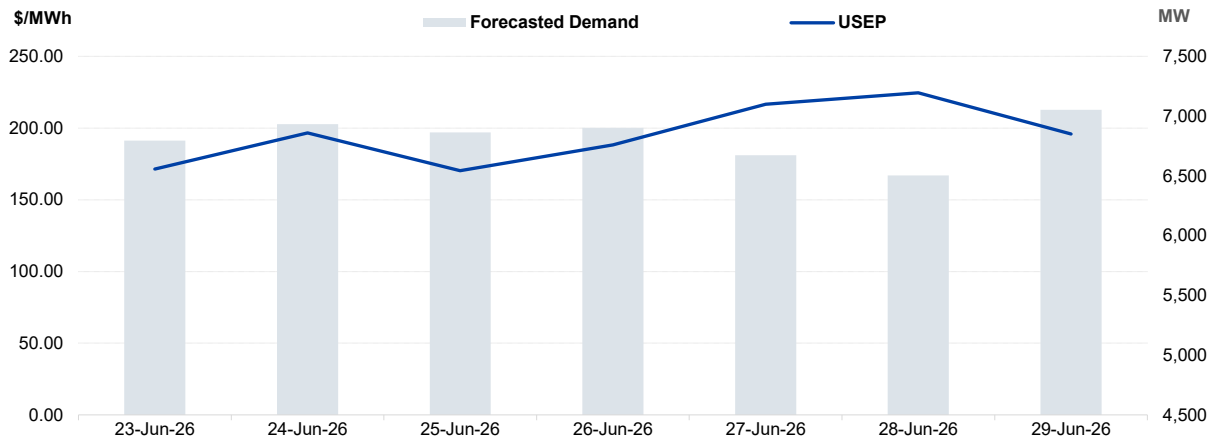


Figure 5: Seven Days USEP Average-Max-Min

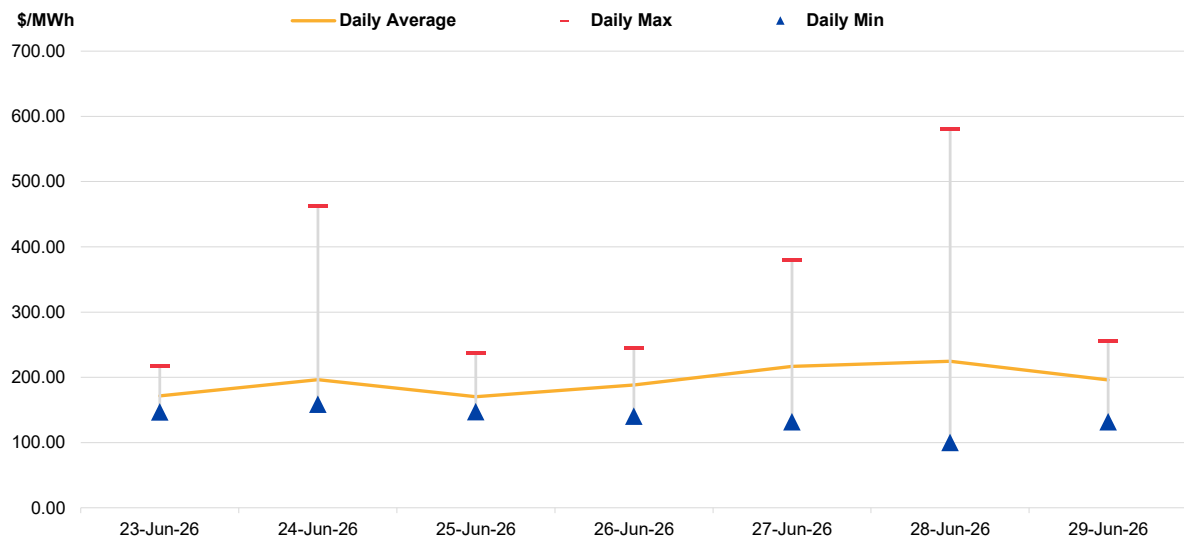
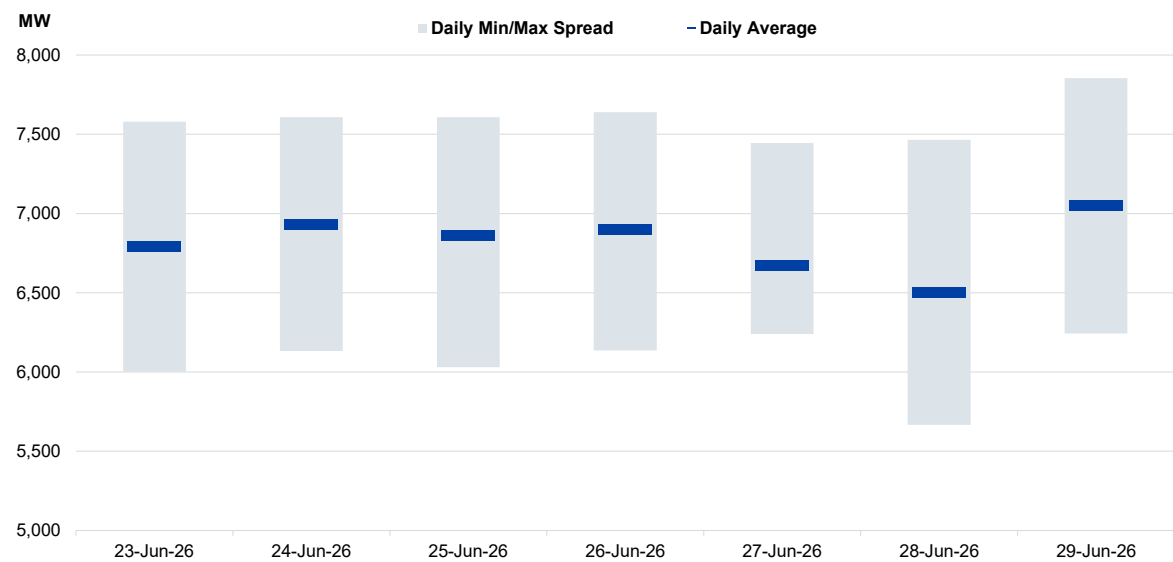
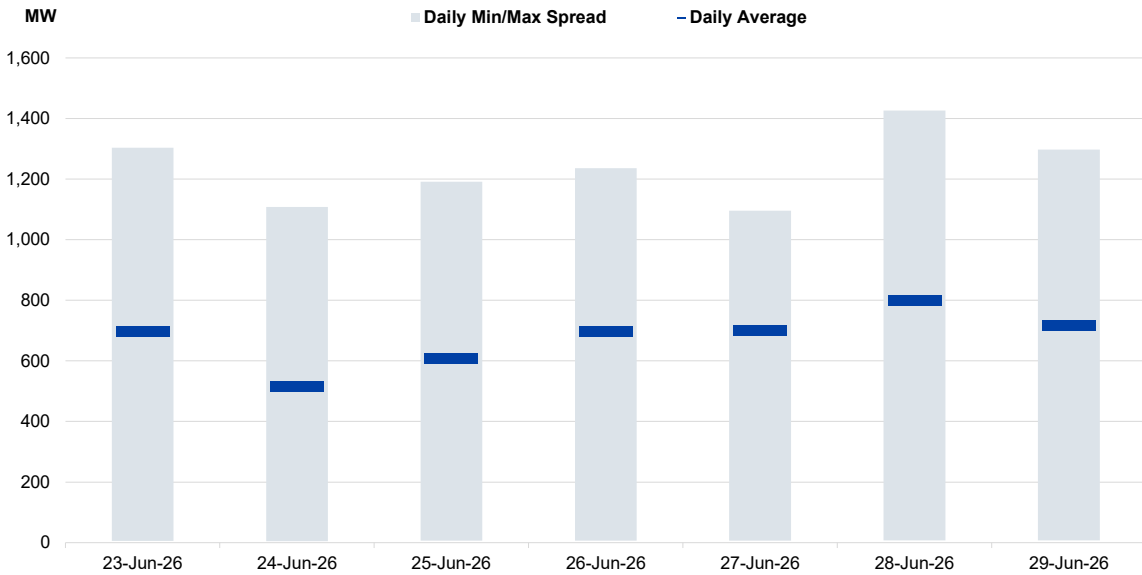


Figure 6: Seven Days Forecasted Demand Average-Max-Min



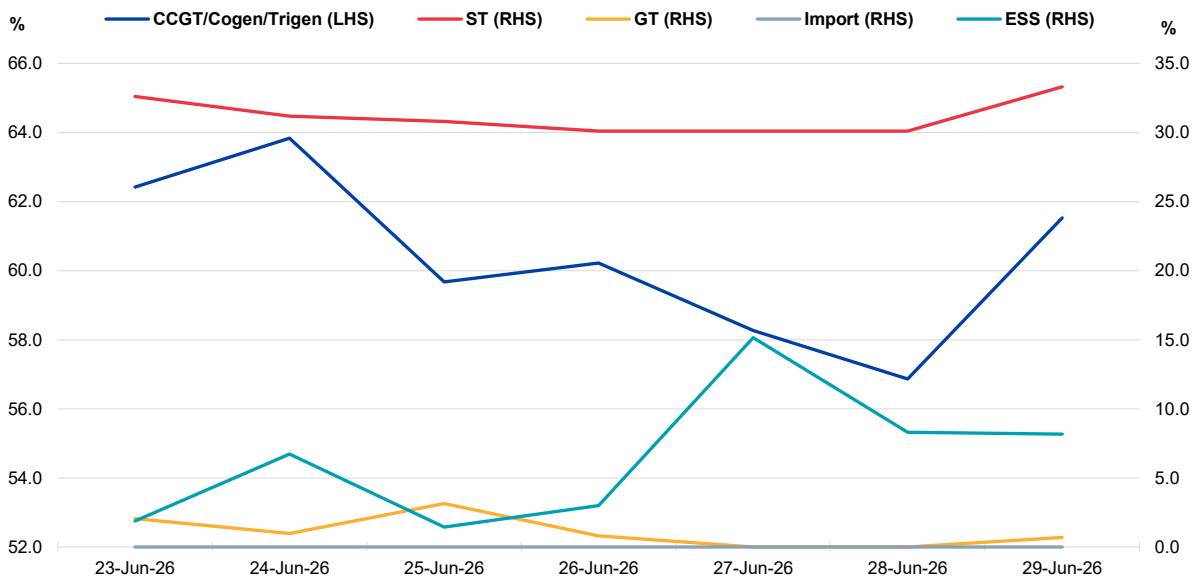
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 23-Jun-26	Wed 24-Jun-26	Thu 25-Jun-26	Fri 26-Jun-26	Sat 27-Jun-26	Sun 28-Jun-26	Mon 29-Jun-26
Forecasted Demand (MW)							
Daily Average	6,794	6,932	6,864	6,901	6,674	6,503	7,053
Daily Maximum	7,579	7,607	7,608	7,639	7,444	7,465	7,854
Daily Minimum	6,002	6,133	6,030	6,135	6,240	5,666	6,243
Forecasted Solar (MW)							
Daily Average	698	515	609	697	701	798	716
Daily Maximum	1,304	1,108	1,192	1,236	1,096	1,427	1,297
Daily Minimum	6	5	6	7	6	7	7
Total Supply (MW)							
Daily Average	8,019	7,994	7,995	7,912	7,584	7,511	8,255
Daily Maximum	8,558	8,266	8,485	8,257	8,120	8,301	8,947
Daily Minimum	7,580	7,560	7,529	7,522	7,215	6,957	7,613
Energy Price (\$/MWh)							
Daily Average	171.38	196.52	170.28	188.34	216.66	224.59	195.83
Daily Maximum	216.84	462.25	237.83	244.25	379.19	580.78	256.36
Daily Minimum	147.15	158.83	147.55	140.38	132.00	100.07	132.21
Reserve & Regulation Prices (\$/MWh)							
Primary	0.25	2.63	0.76	2.57	10.31	43.68	1.85
Contingency	12.59	17.11	7.63	12.35	6.01	11.16	7.05
Regulation	16.51	19.79	13.11	19.63	12.39	10.23	7.94
Reserve & Regulation Requirement (MW)							
Primary	177	174	176	174	206	342	275
Contingency	419	419	419	419	442	582	539
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,699	6,851	6,762	6,824	6,603	6,444	6,972
ST	117	112	111	108	108	108	120
GT	21	10	33	8	0	0	7
Import	0	0	0	0	0	0	0
ESS	-4	-1	-2	1	1	-13	-4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$220.98	6,720	0	\$220.98	\$221.82	\$628.45	No
2	\$220.97	6,597	0	\$220.97	\$219.76	\$628.45	No
3	\$228.08	6,530	0	\$228.08	\$219.20	\$628.45	No
4	\$220.81	6,455	0	\$220.81	\$218.66	\$628.45	No
5	\$220.80	6,384	0	\$220.80	\$217.95	\$628.45	No
6	\$208.22	6,324	0	\$208.22	\$217.36	\$628.45	No
7	\$207.60	6,274	0	\$207.60	\$217.07	\$628.45	No
8	\$220.81	6,258	0	\$220.81	\$217.13	\$628.45	No
9	\$207.50	6,243	0	\$207.50	\$216.85	\$628.45	No
10	\$208.01	6,257	0	\$208.01	\$216.58	\$628.45	No
11	\$208.74	6,351	0	\$208.74	\$216.33	\$628.45	No
12	\$227.76	6,526	0	\$227.76	\$215.94	\$628.45	No
13	\$228.17	6,720	0	\$228.17	\$215.55	\$628.45	No
14	\$238.36	6,915	0	\$238.36	\$215.81	\$628.45	No
15	\$228.01	7,111	7	\$228.01	\$215.90	\$628.45	No
16	\$244.44	7,327	19	\$244.44	\$214.84	\$628.45	No
17	\$256.36	7,515	96	\$256.36	\$214.19	\$628.45	No
18	\$238.63	7,566	197	\$238.63	\$214.25	\$628.45	No
19	\$200.52	7,475	400	\$200.52	\$214.23	\$628.45	No
20	\$181.05	7,349	592	\$181.05	\$214.35	\$628.45	No
21	\$168.81	7,119	889	\$168.81	\$214.42	\$628.45	No
22	\$151.33	6,964	1,071	\$151.33	\$214.27	\$628.45	No
23	\$132.31	6,883	1,137	\$132.31	\$214.27	\$628.45	No
24	\$132.32	6,855	1,129	\$132.32	\$214.82	\$628.45	No
25	\$132.38	6,842	1,115	\$132.38	\$215.45	\$628.45	No
26	\$132.33	6,781	1,167	\$132.33	\$215.55	\$628.45	No
27	\$132.21	6,720	1,297	\$132.21	\$216.13	\$628.45	No
28	\$133.99	6,910	1,134	\$133.99	\$216.83	\$628.45	No
29	\$132.72	6,845	1,190	\$132.72	\$217.50	\$628.45	No
30	\$149.80	6,913	1,184	\$149.80	\$218.50	\$628.45	No
31	\$160.94	7,214	893	\$160.94	\$219.71	\$628.45	No
32	\$150.62	7,064	993	\$150.62	\$220.31	\$628.45	No
33	\$150.59	7,159	905	\$150.59	\$220.79	\$628.45	No
34	\$171.24	7,467	582	\$171.24	\$221.60	\$628.45	No
35	\$170.47	7,470	541	\$170.47	\$221.79	\$628.45	No
36	\$170.99	7,593	357	\$170.99	\$221.50	\$628.45	No
37	\$171.20	7,676	178	\$171.20	\$217.84	\$628.45	No
38	\$201.06	7,727	118	\$201.06	\$211.66	\$628.45	No
39	\$244.86	7,854	7	\$244.86	\$204.89	\$628.45	No
40	\$244.52	7,848	0	\$244.52	\$197.88	\$628.45	No
41	\$238.54	7,785	0	\$238.54	\$198.41	\$628.45	No
42	\$163.77	7,757	0	\$163.77	\$197.34	\$628.45	No
43	\$238.57	7,705	0	\$238.57	\$197.83	\$628.45	No
44	\$211.94	7,581	0	\$211.94	\$196.99	\$628.45	No
45	\$213.11	7,443	0	\$213.11	\$195.90	\$628.45	No
46	\$189.98	7,300	0	\$189.98	\$194.95	\$628.45	No
47	\$246.65	7,151	0	\$246.65	\$195.09	\$628.45	No
48	\$246.84	7,039	0	\$246.84	\$195.83	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,650	108	0	0	0
2	6,526	108	0	0	0
3	6,448	108	0	0	10
4	6,382	108	0	0	0
5	6,310	108	0	0	0
6	6,250	108	0	0	0
7	6,191	116	0	0	0
8	6,175	116	0	0	0
9	6,160	116	0	0	0
10	6,174	116	0	0	0
11	6,269	116	0	0	0
12	6,438	116	0	0	7
13	6,631	116	0	0	10
14	6,808	116	0	0	30
15	7,027	116	0	0	8
16	7,224	116	0	0	30
17	7,413	116	0	0	31
18	7,465	116	0	0	30
19	7,404	116	0	0	0
20	7,381	116	0	0	-105
21	7,185	116	0	0	-140
22	6,948	124	0	0	-67
23	6,806	124	0	0	-6
24	6,777	124	0	0	-5
25	6,763	124	0	0	-3
26	6,699	124	0	0	-2
27	6,637	124	0	0	0
28	6,829	124	0	0	-1
29	6,763	124	0	0	-2
30	6,835	124	0	0	-5
31	7,140	124	0	0	-5
32	6,989	124	0	0	-5
33	7,089	124	0	0	-10
34	7,405	124	0	0	-18
35	7,412	124	0	0	-20
36	7,530	124	0	0	-13
37	7,609	124	0	0	-10
38	7,651	124	0	0	0
39	7,750	124	0	0	30
40	7,744	124	0	0	30
41	7,689	124	0	0	22
42	7,405	124	341	0	-63
43	7,602	124	0	0	29
44	7,505	124	0	0	0
45	7,366	124	0	0	0
46	7,245	124	0	0	-24
47	7,040	124	0	0	30
48	6,926	124	0	0	30

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