

Daily Trading Report

27 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

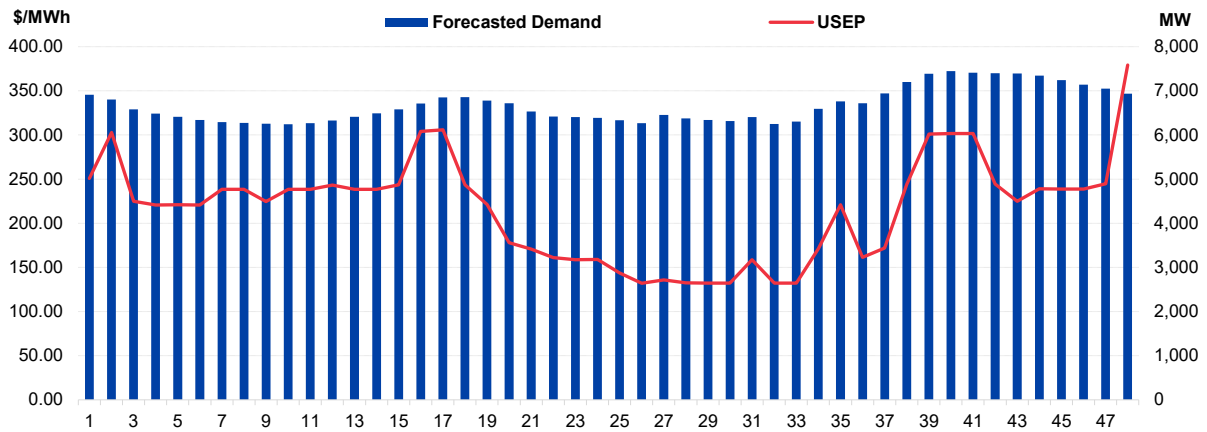


Figure 2: Periodic Ancillary Prices

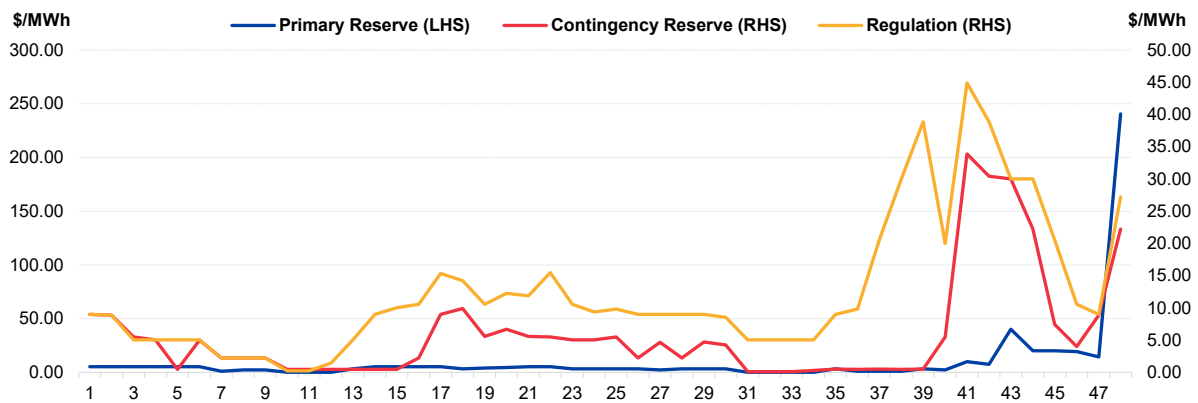


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	5 out of 1193	325 out of 1193	126 out of 1193
Daily Average	6,674	7,584	216.66
Previous day	6,901	7,912	188.34
Change (%)	-3.3%	-4.1%	15.0%
Daily Max	7,444	8,120	379.19
Previous day	7,639	8,257	244.25
Change (%)	-2.5%	-1.7%	55.2%
Daily Min	6,240	7,215	132.00
Previous day	6,135	7,522	140.38
Change (%)	1.7%	-4.1%	-6.0%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	10.31	6.01	12.39
Previous day	2.57	12.35	19.63
Change (%)	301.2%	-51.3%	-36.9%
Daily Max	240.55	33.88	44.88
Previous day	6.66	72.54	75.74
Change (%)	3511.9%	-53.3%	-40.7%
Daily Min	0.05	0.10	0.22
Previous day	0.05	0.01	0.01
Change (%)	0.0%	900.0%	2100.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

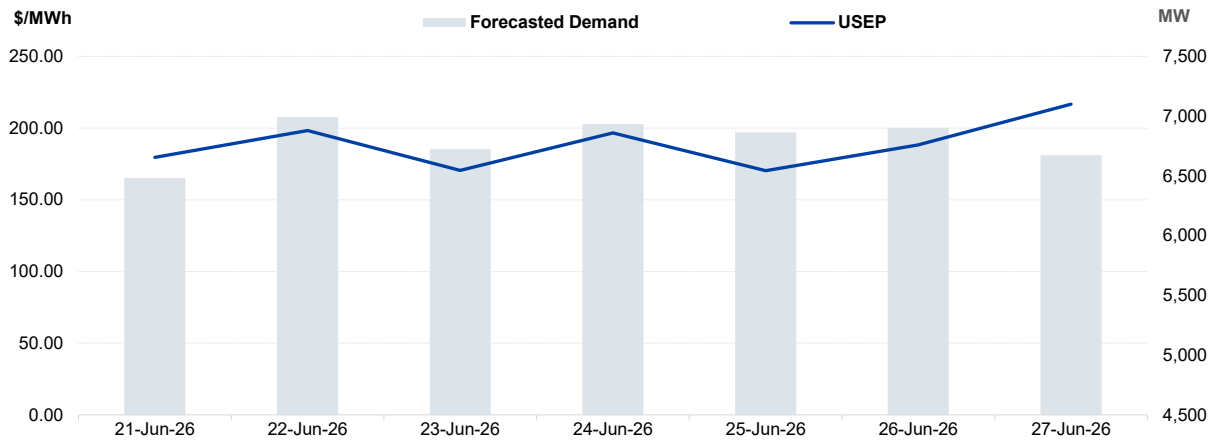


Figure 5: Seven Days USEP Average-Max-Min

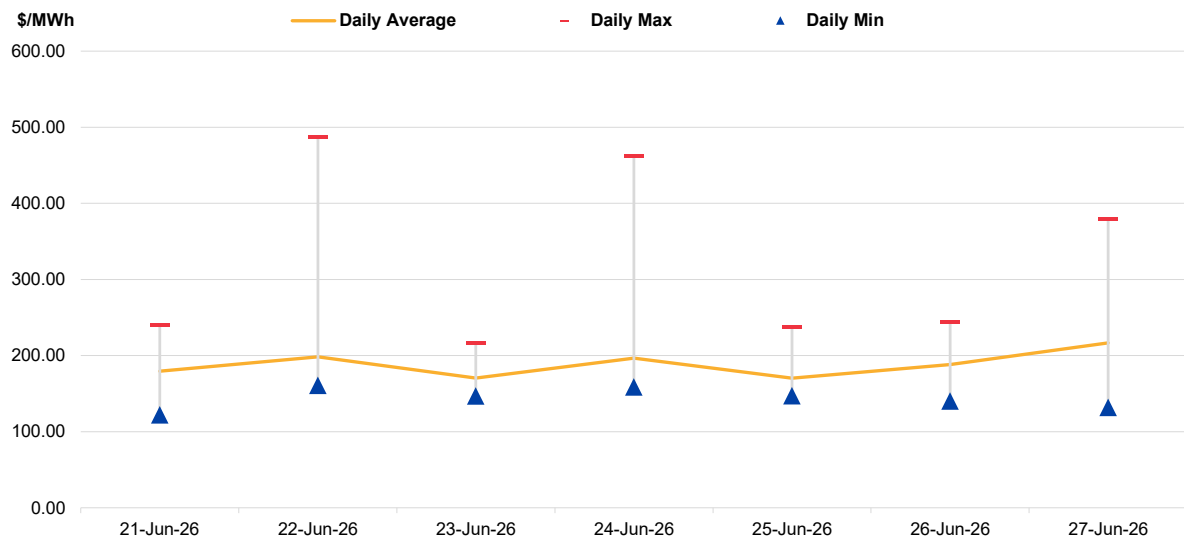
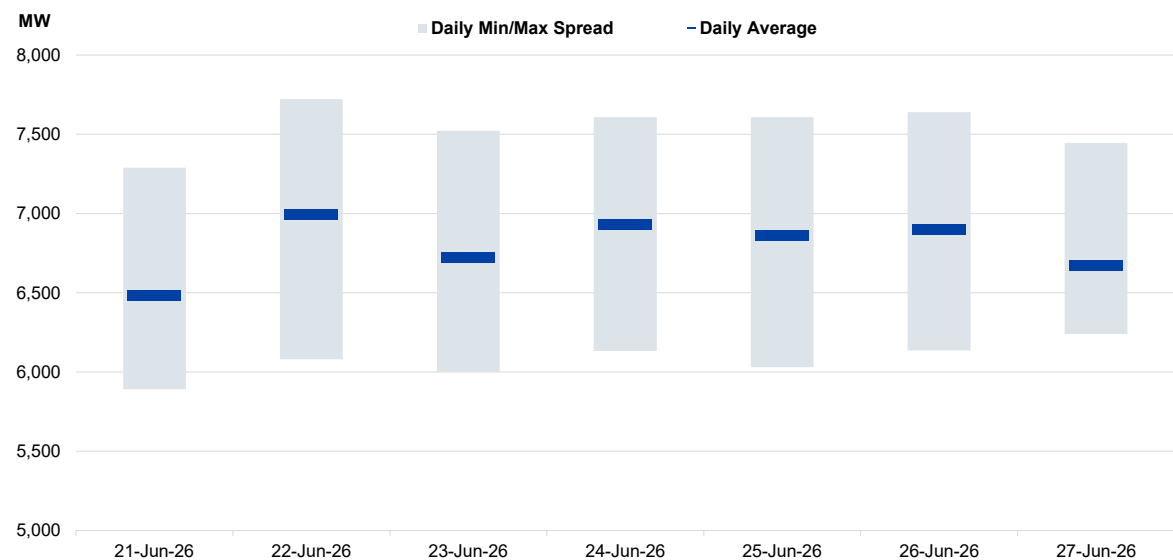
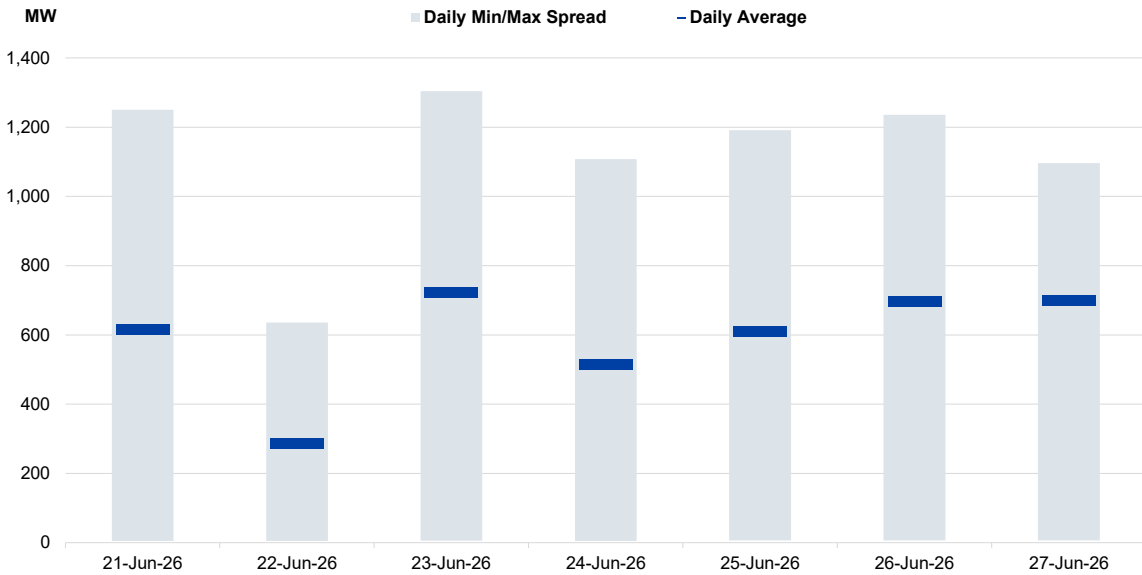


Figure 6: Seven Days Forecasted Demand Average-Max-Min



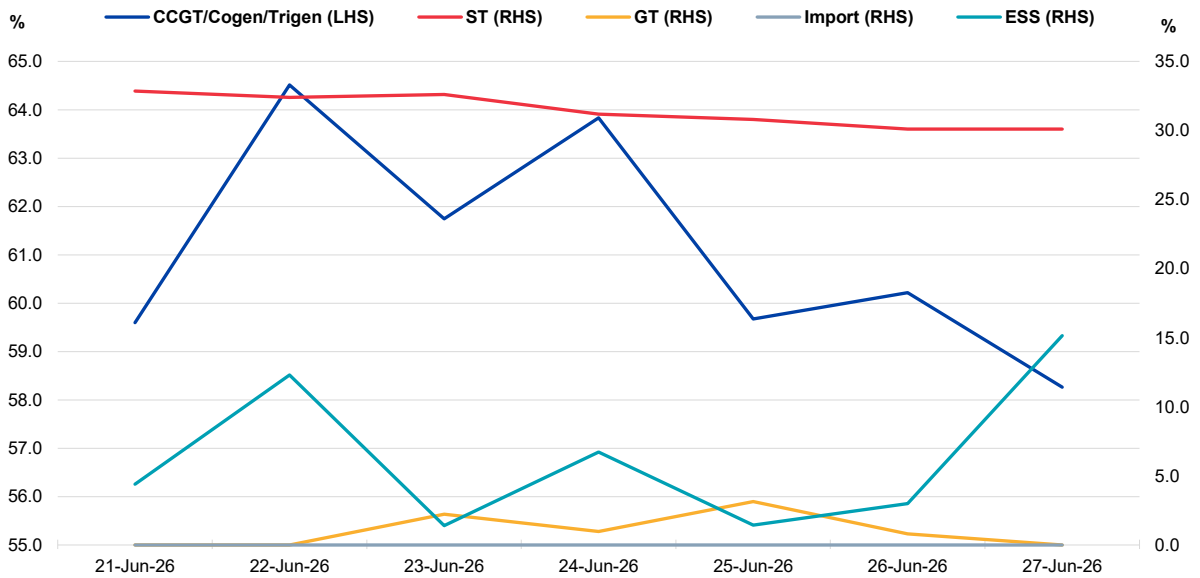
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 21-Jun-26	Mon 22-Jun-26	Tue 23-Jun-26	Wed 24-Jun-26	Thu 25-Jun-26	Fri 26-Jun-26	Sat 27-Jun-26
Forecasted Demand (MW)							
Daily Average	6,482	6,992	6,725	6,932	6,864	6,901	6,674
Daily Maximum	7,289	7,721	7,522	7,607	7,608	7,639	7,444
Daily Minimum	5,892	6,081	6,002	6,133	6,030	6,135	6,240
Forecasted Solar (MW)							
Daily Average	615	286	724	515	609	697	701
Daily Maximum	1,251	636	1,304	1,108	1,192	1,236	1,096
Daily Minimum	5	5	6	5	6	7	6
Total Supply (MW)							
Daily Average	7,640	8,168	7,999	7,994	7,995	7,912	7,584
Daily Maximum	8,264	8,628	8,558	8,266	8,485	8,257	8,120
Daily Minimum	7,229	7,438	7,580	7,560	7,529	7,522	7,215
Energy Price (\$/MWh)							
Daily Average	179.47	198.19	170.45	196.52	170.28	188.34	216.66
Daily Maximum	240.26	487.04	216.84	462.25	237.83	244.25	379.19
Daily Minimum	122.21	161.02	147.15	158.83	147.55	140.38	132.00
Reserve & Regulation Prices (\$/MWh)							
Primary	11.29	4.40	0.27	2.63	0.76	2.57	10.31
Contingency	3.73	6.35	10.67	17.11	7.63	12.35	6.01
Regulation	10.92	9.35	15.24	19.79	13.11	19.63	12.39
Reserve & Regulation Requirement (MW)							
Primary	362	336	179	174	176	174	206
Contingency	597	588	418	419	419	419	442
Regulation	99	99	98	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,396	6,924	6,626	6,851	6,762	6,824	6,603
ST	118	116	117	112	111	108	108
GT	0	0	23	10	33	8	0
Import	0	0	0	0	0	0	0
ESS	3	-8	-3	-1	-2	1	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$250.90	6,912	0	\$250.90	\$190.00	\$628.45	No
2	\$302.82	6,800	0	\$302.82	\$191.91	\$628.45	No
3	\$224.86	6,581	0	\$224.86	\$192.20	\$628.45	No
4	\$220.81	6,486	0	\$220.81	\$193.23	\$628.45	No
5	\$221.02	6,414	0	\$221.02	\$194.27	\$628.45	No
6	\$220.70	6,342	0	\$220.70	\$194.58	\$628.45	No
7	\$238.32	6,294	0	\$238.32	\$195.26	\$628.45	No
8	\$238.34	6,270	0	\$238.34	\$195.93	\$628.45	No
9	\$224.61	6,256	0	\$224.61	\$197.04	\$628.45	No
10	\$238.30	6,240	0	\$238.30	\$197.72	\$628.45	No
11	\$238.31	6,267	0	\$238.31	\$198.39	\$628.45	No
12	\$243.18	6,329	0	\$243.18	\$198.86	\$628.45	No
13	\$238.38	6,413	0	\$238.38	\$199.42	\$628.45	No
14	\$238.48	6,491	0	\$238.48	\$199.63	\$628.45	No
15	\$243.39	6,581	6	\$243.39	\$199.94	\$628.45	No
16	\$304.12	6,714	18	\$304.12	\$201.51	\$628.45	No
17	\$305.96	6,852	98	\$305.96	\$203.28	\$628.45	No
18	\$243.55	6,858	230	\$243.55	\$204.41	\$628.45	No
19	\$221.21	6,779	424	\$221.21	\$205.45	\$628.45	No
20	\$177.90	6,721	591	\$177.90	\$205.59	\$628.45	No
21	\$170.57	6,530	860	\$170.57	\$205.79	\$628.45	No
22	\$161.13	6,420	992	\$161.13	\$205.59	\$628.45	No
23	\$158.82	6,405	1,008	\$158.82	\$205.93	\$628.45	No
24	\$158.83	6,385	1,016	\$158.83	\$206.32	\$628.45	No
25	\$143.53	6,331	1,010	\$143.53	\$206.34	\$628.45	No
26	\$132.00	6,268	1,072	\$132.00	\$206.16	\$628.45	No
27	\$135.85	6,451	907	\$135.85	\$206.07	\$628.45	No
28	\$132.39	6,378	981	\$132.39	\$205.86	\$628.45	No
29	\$132.33	6,339	1,055	\$132.33	\$205.65	\$628.45	No
30	\$132.17	6,315	1,063	\$132.17	\$205.43	\$628.45	No
31	\$158.79	6,403	948	\$158.79	\$205.24	\$628.45	No
32	\$132.10	6,249	1,096	\$132.10	\$204.42	\$628.45	No
33	\$132.34	6,304	1,043	\$132.34	\$204.05	\$628.45	No
34	\$171.42	6,594	756	\$171.42	\$204.65	\$628.45	No
35	\$221.08	6,758	558	\$221.08	\$205.76	\$628.45	No
36	\$161.36	6,717	583	\$161.36	\$205.55	\$628.45	No
37	\$171.86	6,943	356	\$171.86	\$205.56	\$628.45	No
38	\$243.96	7,197	152	\$243.96	\$207.07	\$628.45	No
39	\$300.99	7,383	20	\$300.99	\$208.26	\$628.45	No
40	\$301.66	7,444	0	\$301.66	\$209.46	\$628.45	No
41	\$301.65	7,410	0	\$301.65	\$210.76	\$628.45	No
42	\$244.46	7,400	0	\$244.46	\$210.76	\$628.45	No
43	\$224.89	7,390	0	\$224.89	\$210.83	\$628.45	No
44	\$238.90	7,347	0	\$238.90	\$211.89	\$628.45	No
45	\$238.87	7,244	0	\$238.87	\$212.25	\$628.45	No
46	\$238.78	7,139	0	\$238.78	\$212.62	\$628.45	No
47	\$244.73	7,049	0	\$244.73	\$213.68	\$628.45	No
48	\$379.19	6,937	0	\$379.19	\$216.66	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,803	108	0	0	42
2	6,645	108	0	0	87
3	6,494	108	0	0	17
4	6,404	108	0	0	10
5	6,336	108	0	0	5
6	6,263	108	0	0	5
7	6,210	108	0	0	10
8	6,186	108	0	0	10
9	6,174	108	0	0	8
10	6,155	108	0	0	10
11	6,183	108	0	0	10
12	6,245	108	0	0	10
13	6,329	108	0	0	10
14	6,408	108	0	0	10
15	6,499	108	0	0	10
16	6,617	108	0	0	27
17	6,772	108	0	0	11
18	6,783	108	0	0	6
19	6,708	108	0	0	0
20	6,687	108	0	0	-37
21	6,572	108	0	0	-112
22	6,489	108	0	0	-140
23	6,474	108	0	0	-140
24	6,454	108	0	0	-140
25	6,341	108	0	0	-82
26	6,208	108	0	0	-13
27	6,387	108	0	0	-9
28	6,313	108	0	0	-6
29	6,273	108	0	0	-6
30	6,249	108	0	0	-6
31	6,338	108	0	0	-7
32	6,182	108	0	0	-7
33	6,238	108	0	0	-7
34	6,530	108	0	0	-7
35	6,678	108	0	0	10
36	6,663	108	0	0	-16
37	6,885	108	0	0	-9
38	7,101	108	0	0	30
39	7,256	108	0	0	64
40	7,305	108	0	0	77
41	7,273	108	0	0	75
42	7,307	108	0	0	30
43	7,311	108	0	0	17
44	7,254	108	0	0	30
45	7,150	108	0	0	30
46	7,044	108	0	0	30
47	6,953	108	0	0	30
48	6,792	108	0	0	78

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