

Daily Trading Report

26 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

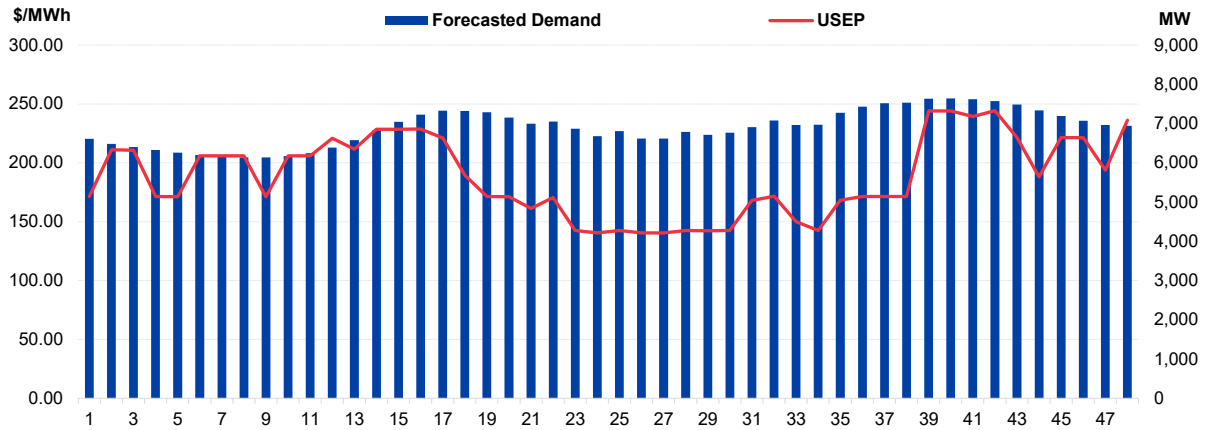


Figure 2: Periodic Ancillary Prices

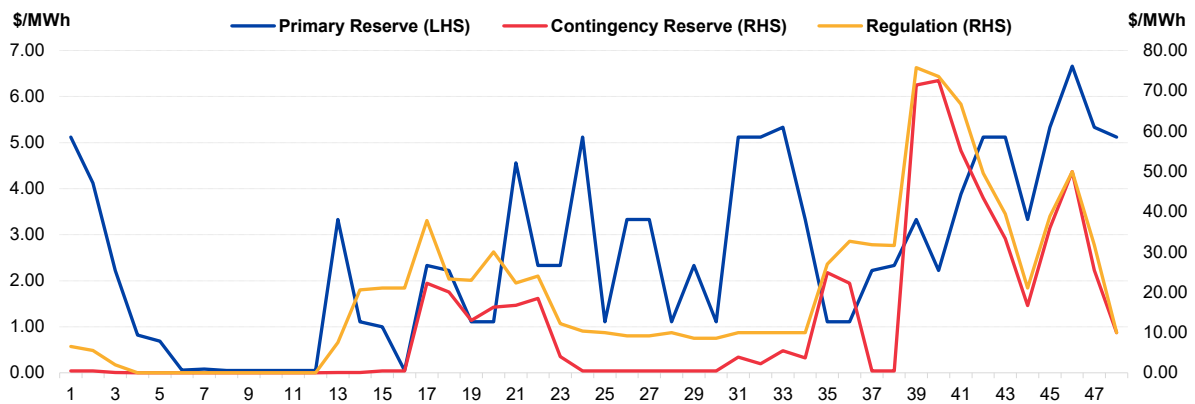


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	94 out of 5895	1676 out of 5895	1236 out of 5895
Daily Average	6,901	7,912	188.34
Previous day	6,864	7,995	170.28
Change (%)	0.5%	-1.0%	10.6%
Daily Max	7,639	8,257	244.25
Previous day	7,608	8,485	237.83
Change (%)	0.4%	-2.7%	2.7%
Daily Min	6,135	7,522	140.38
Previous day	6,030	7,529	147.55
Change (%)	1.7%	-0.1%	-4.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.57	12.35	19.63
Previous day	0.76	7.63	13.11
Change (%)	238.2%	61.9%	49.7%
Daily Max	6.66	72.54	75.74
Previous day	5.33	25.44	36.28
Change (%)	25.0%	185.1%	108.8%
Daily Min	0.05	0.01	0.01
Previous day	0.01	0.01	1.04
Change (%)	400.0%	0.0%	-99.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

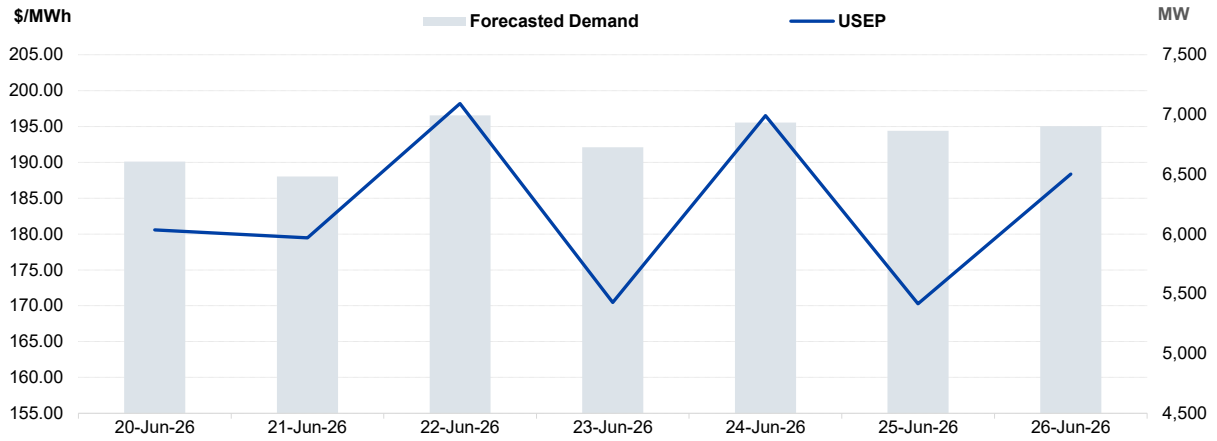


Figure 5: Seven Days USEP Average-Max-Min

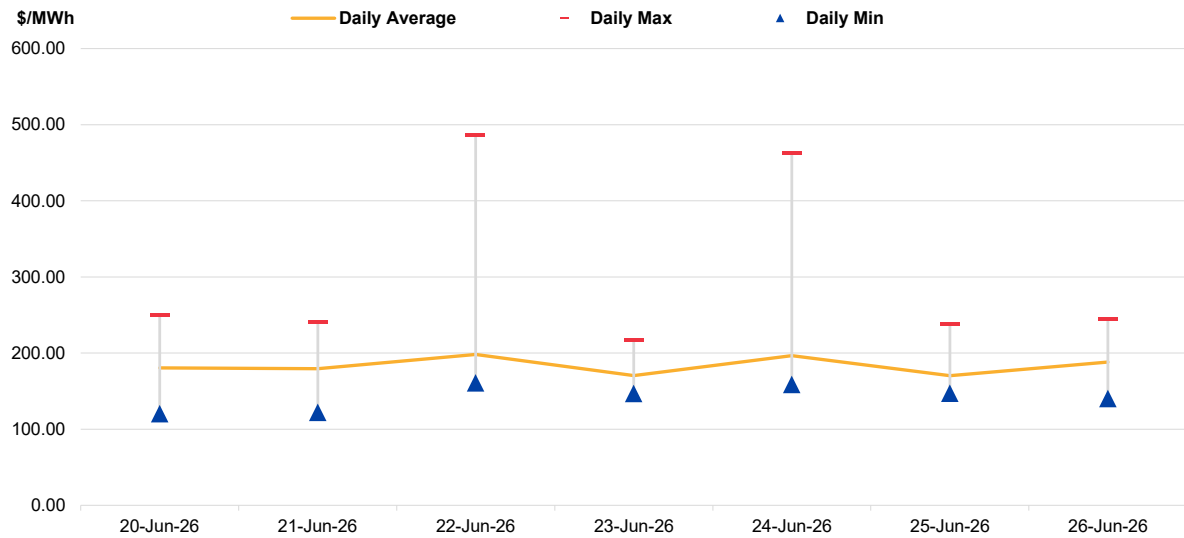
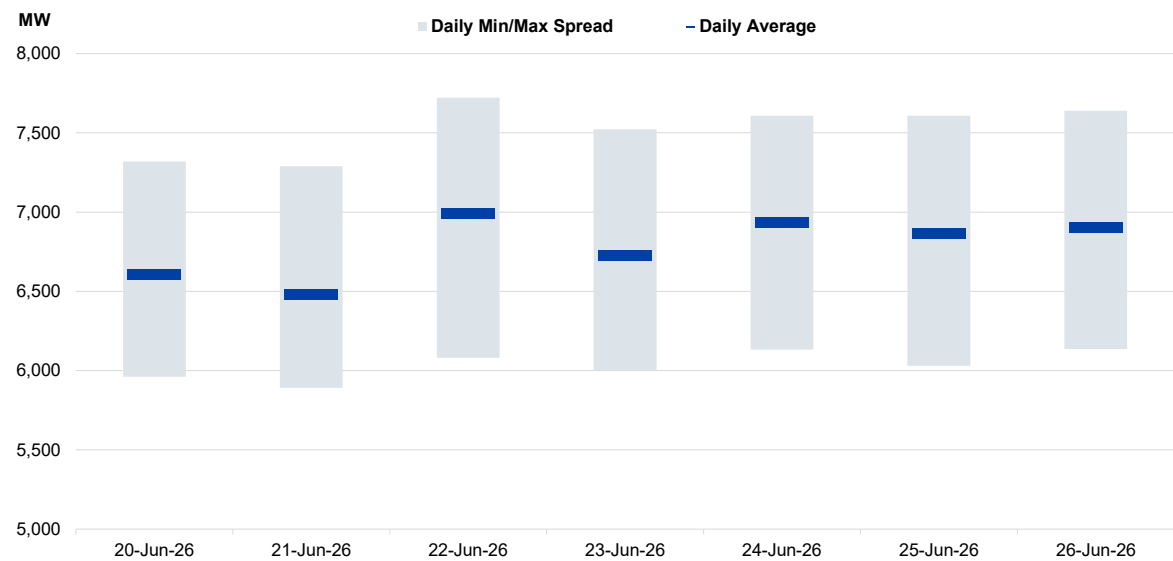
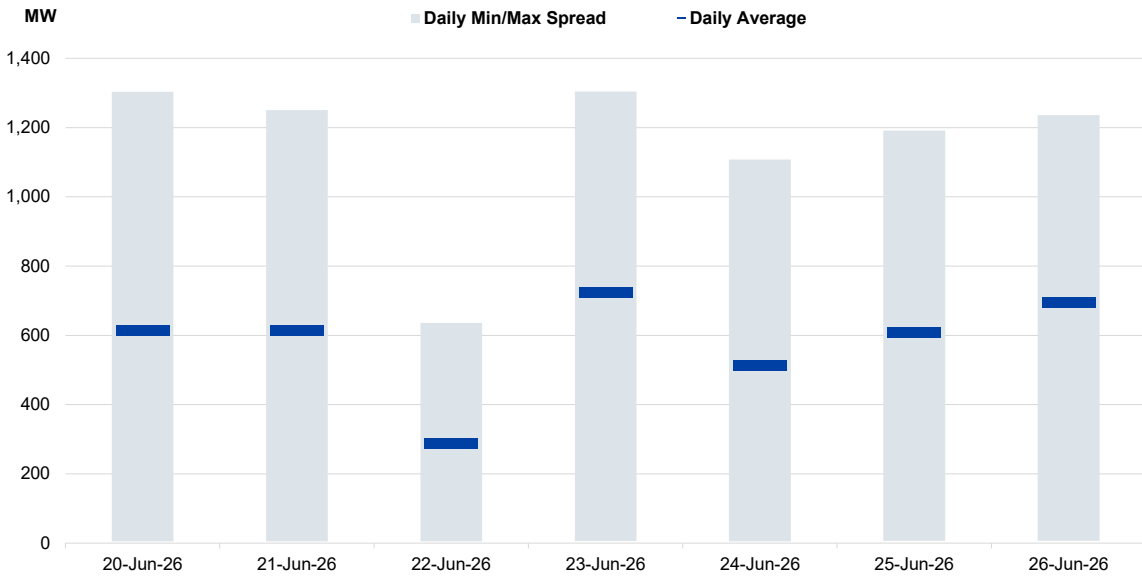


Figure 6: Seven Days Forecasted Demand Average-Max-Min



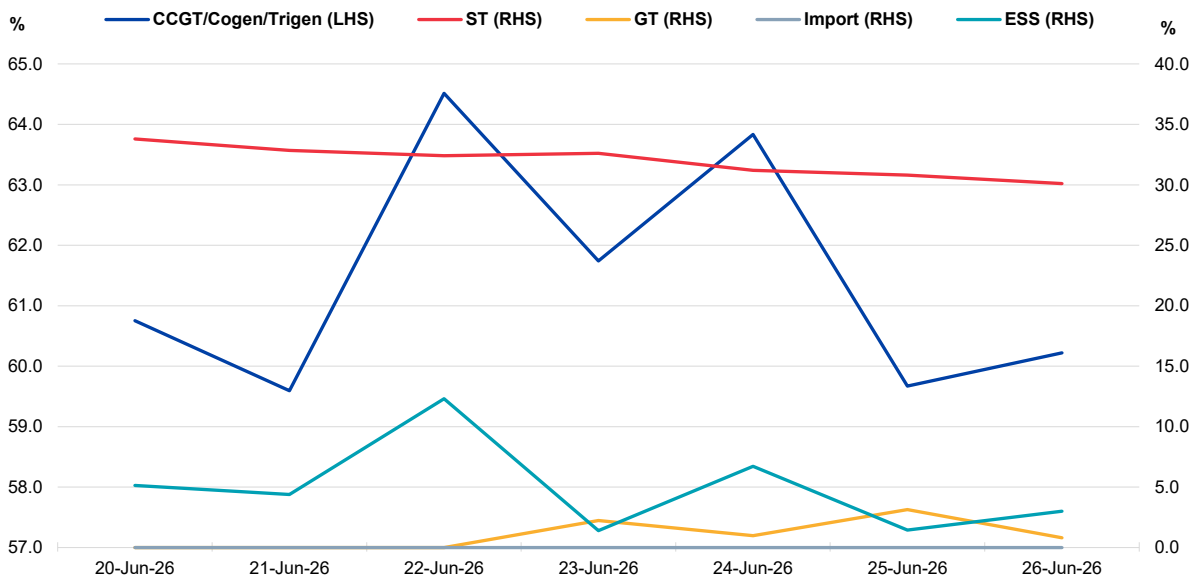
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 20-Jun-26	Sun 21-Jun-26	Mon 22-Jun-26	Tue 23-Jun-26	Wed 24-Jun-26	Thu 25-Jun-26	Fri 26-Jun-26
Forecasted Demand (MW)							
Daily Average	6,606	6,482	6,992	6,725	6,932	6,864	6,901
Daily Maximum	7,319	7,289	7,721	7,522	7,607	7,608	7,639
Daily Minimum	5,962	5,892	6,081	6,002	6,133	6,030	6,135
Forecasted Solar (MW)							
Daily Average	613	615	286	724	515	609	697
Daily Maximum	1,303	1,251	636	1,304	1,108	1,192	1,236
Daily Minimum	5	5	5	6	5	6	7
Total Supply (MW)							
Daily Average	7,700	7,640	8,168	7,999	7,994	7,995	7,912
Daily Maximum	8,130	8,264	8,628	8,558	8,266	8,485	8,257
Daily Minimum	7,060	7,229	7,438	7,580	7,560	7,529	7,522
Energy Price (\$/MWh)							
Daily Average	180.56	179.47	198.19	170.45	196.52	170.28	188.34
Daily Maximum	249.99	240.26	487.04	216.84	462.25	237.83	244.25
Daily Minimum	120.59	122.21	161.02	147.15	158.83	147.55	140.38
Reserve & Regulation Prices (\$/MWh)							
Primary	8.13	11.29	4.40	0.27	2.63	0.76	2.57
Contingency	0.08	3.73	6.35	10.67	17.11	7.63	12.35
Regulation	7.19	10.92	9.35	15.24	19.79	13.11	19.63
Reserve & Regulation Requirement (MW)							
Primary	354	362	336	179	174	176	174
Contingency	587	597	588	418	419	419	419
Regulation	99	99	99	98	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,520	6,396	6,924	6,626	6,851	6,762	6,824
ST	121	118	116	117	112	111	108
GT	0	0	0	23	10	33	8
Import	0	0	0	0	0	0	0
ESS	-1	3	-8	-3	-1	-2	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$171.43	6,610	0	\$171.43	\$170.28	\$628.45	No
2	\$211.19	6,485	0	\$211.19	\$171.11	\$628.45	No
3	\$210.63	6,402	0	\$210.63	\$171.94	\$628.45	No
4	\$171.35	6,325	0	\$171.35	\$171.94	\$628.45	No
5	\$171.20	6,256	0	\$171.20	\$171.94	\$628.45	No
6	\$205.90	6,197	0	\$205.90	\$172.67	\$628.45	No
7	\$205.95	6,159	0	\$205.95	\$173.40	\$628.45	No
8	\$205.93	6,135	0	\$205.93	\$174.12	\$628.45	No
9	\$171.18	6,136	0	\$171.18	\$174.13	\$628.45	No
10	\$205.93	6,173	0	\$205.93	\$174.85	\$628.45	No
11	\$205.94	6,247	0	\$205.94	\$175.58	\$628.45	No
12	\$220.68	6,385	0	\$220.68	\$176.61	\$628.45	No
13	\$211.56	6,575	0	\$211.56	\$177.45	\$628.45	No
14	\$228.41	6,825	0	\$228.41	\$178.64	\$628.45	No
15	\$228.53	7,047	7	\$228.53	\$179.83	\$628.45	No
16	\$228.58	7,225	19	\$228.58	\$180.57	\$628.45	No
17	\$221.01	7,325	91	\$221.01	\$180.67	\$628.45	No
18	\$189.34	7,319	215	\$189.34	\$179.95	\$628.45	No
19	\$171.28	7,288	351	\$171.28	\$179.95	\$628.45	No
20	\$171.17	7,150	577	\$171.17	\$179.95	\$628.45	No
21	\$161.14	6,997	809	\$161.14	\$179.79	\$628.45	No
22	\$170.54	7,053	808	\$170.54	\$179.79	\$628.45	No
23	\$142.48	6,865	974	\$142.48	\$178.05	\$628.45	No
24	\$140.40	6,677	1,124	\$140.40	\$177.62	\$628.45	No
25	\$142.52	6,804	977	\$142.52	\$177.41	\$628.45	No
26	\$140.45	6,614	1,210	\$140.45	\$177.19	\$628.45	No
27	\$140.38	6,615	1,236	\$140.38	\$176.94	\$628.45	No
28	\$142.49	6,788	1,062	\$142.49	\$176.77	\$628.45	No
29	\$142.33	6,713	1,152	\$142.33	\$176.56	\$628.45	No
30	\$142.47	6,768	1,119	\$142.47	\$176.38	\$628.45	No
31	\$168.07	6,905	994	\$168.07	\$176.81	\$628.45	No
32	\$171.51	7,078	837	\$171.51	\$177.21	\$628.45	No
33	\$150.03	6,960	945	\$150.03	\$177.13	\$628.45	No
34	\$142.48	6,967	896	\$142.48	\$176.92	\$628.45	No
35	\$168.11	7,273	584	\$168.11	\$177.25	\$628.45	No
36	\$171.38	7,432	363	\$171.38	\$175.86	\$628.45	No
37	\$171.39	7,515	214	\$171.39	\$175.86	\$628.45	No
38	\$171.39	7,532	158	\$171.39	\$175.87	\$628.45	No
39	\$243.96	7,634	19	\$243.96	\$177.34	\$628.45	No
40	\$244.12	7,639	0	\$244.12	\$178.85	\$628.45	No
41	\$239.36	7,617	0	\$239.36	\$180.37	\$628.45	No
42	\$244.25	7,572	0	\$244.25	\$182.00	\$628.45	No
43	\$221.47	7,480	0	\$221.47	\$183.19	\$628.45	No
44	\$188.17	7,337	0	\$188.17	\$183.85	\$628.45	No
45	\$221.42	7,192	0	\$221.42	\$185.18	\$628.45	No
46	\$221.16	7,074	0	\$221.16	\$186.53	\$628.45	No
47	\$193.64	6,965	0	\$193.64	\$186.99	\$628.45	No
48	\$236.18	6,941	0	\$236.18	\$188.34	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,541	108	0	0	-1
2	6,413	108	0	0	0
3	6,329	108	0	0	0
4	6,253	108	0	0	-2
5	6,183	108	0	0	-2
6	6,122	108	0	0	0
7	6,084	108	0	0	0
8	6,060	108	0	0	0
9	6,063	108	0	0	-3
10	6,098	108	0	0	0
11	6,172	108	0	0	0
12	6,311	108	0	0	0
13	6,503	108	0	0	0
14	6,745	108	0	0	10
15	6,969	108	0	0	10
16	7,149	108	0	0	10
17	7,260	108	0	0	0
18	7,276	108	0	0	-22
19	7,241	108	0	0	-19
20	7,084	108	0	0	-1
21	6,930	108	0	0	-1
22	6,986	108	0	0	0
23	6,797	108	0	0	-1
24	6,607	108	0	0	0
25	6,736	108	0	0	-1
26	6,544	108	0	0	-1
27	6,545	108	0	0	-1
28	6,720	108	0	0	-1
29	6,644	108	0	0	-1
30	6,700	108	0	0	-1
31	6,839	108	0	0	-1
32	7,013	108	0	0	-2
33	6,894	108	0	0	-2
34	6,901	108	0	0	-2
35	7,213	108	0	0	-4
36	7,381	108	0	0	-12
37	7,458	108	0	0	-6
38	7,476	108	0	0	-6
39	7,543	108	0	0	30
40	7,548	108	0	0	30
41	7,425	108	100	0	30
42	7,381	108	100	0	30
43	7,318	108	100	0	0
44	7,213	108	100	0	-39
45	7,127	108	0	0	0
46	7,008	108	0	0	0
47	6,902	108	0	0	-5
48	6,859	108	0	0	15

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