

Daily Trading Report

24 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

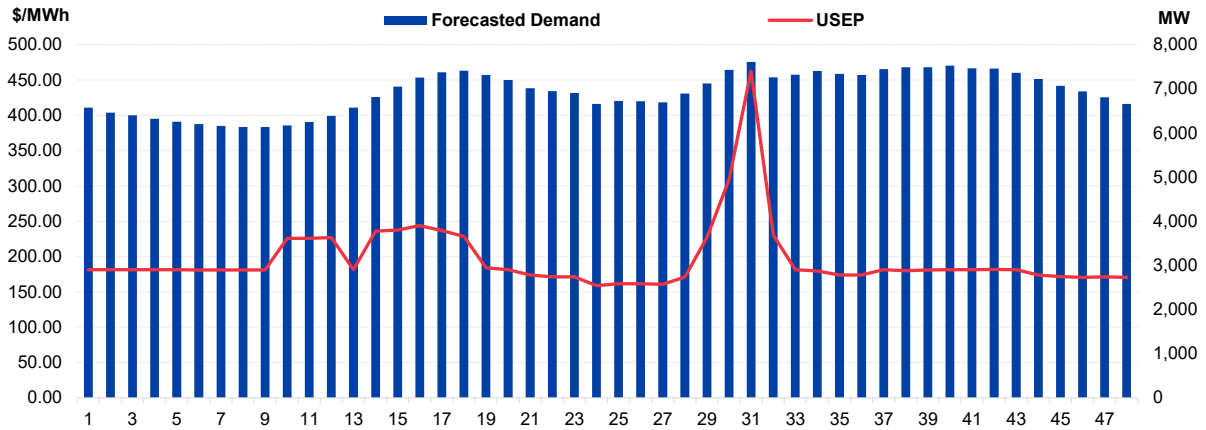


Figure 2: Periodic Ancillary Prices

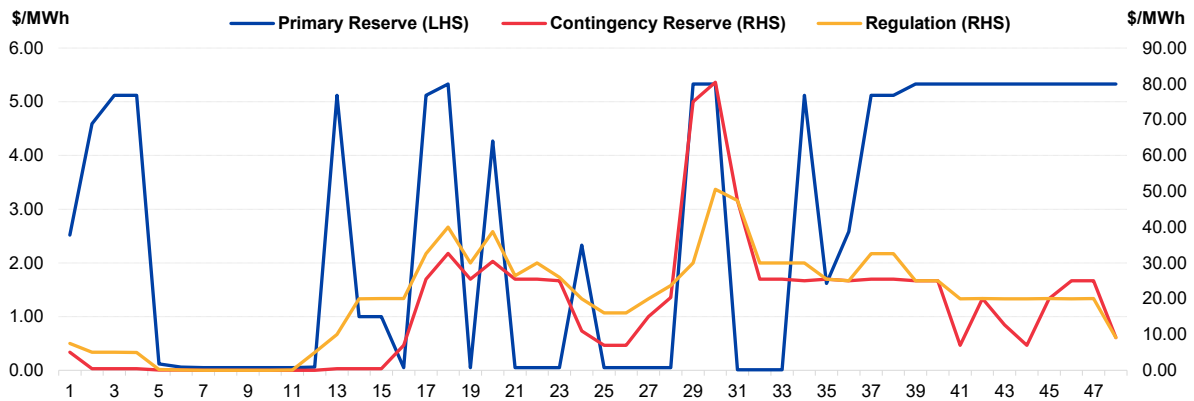


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	65 out of 5893	1392 out of 5893	1081 out of 5893
Daily Average	6,932	7,994	196.52
Previous day	6,725	7,999	170.45
Change (%)	3.1%	-0.1%	15.3%
Daily Max	7,607	8,266	462.25
Previous day	7,522	8,558	216.84
Change (%)	1.1%	-3.4%	113.2%
Daily Min	6,133	7,560	158.83
Previous day	6,002	7,580	147.15
Change (%)	2.2%	-0.3%	7.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.63	17.11	19.79
Previous day	0.27	10.67	15.24
Change (%)	874.1%	60.4%	29.9%
Daily Max	5.33	80.44	50.55
Previous day	1.33	30.03	45.00
Change (%)	300.8%	167.9%	12.3%
Daily Min	0.01	0.01	0.01
Previous day	0.01	0.01	0.01
Change (%)	0.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

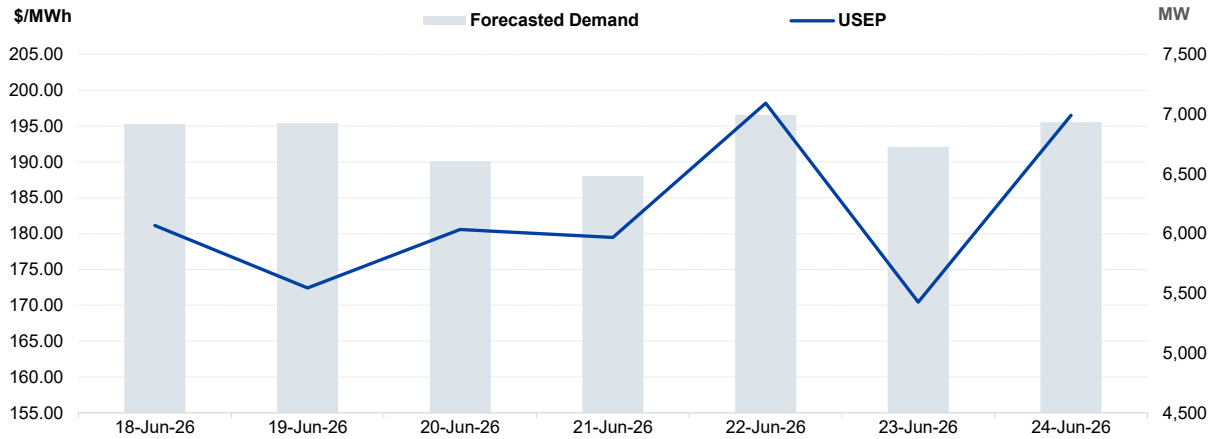


Figure 5: Seven Days USEP Average-Max-Min

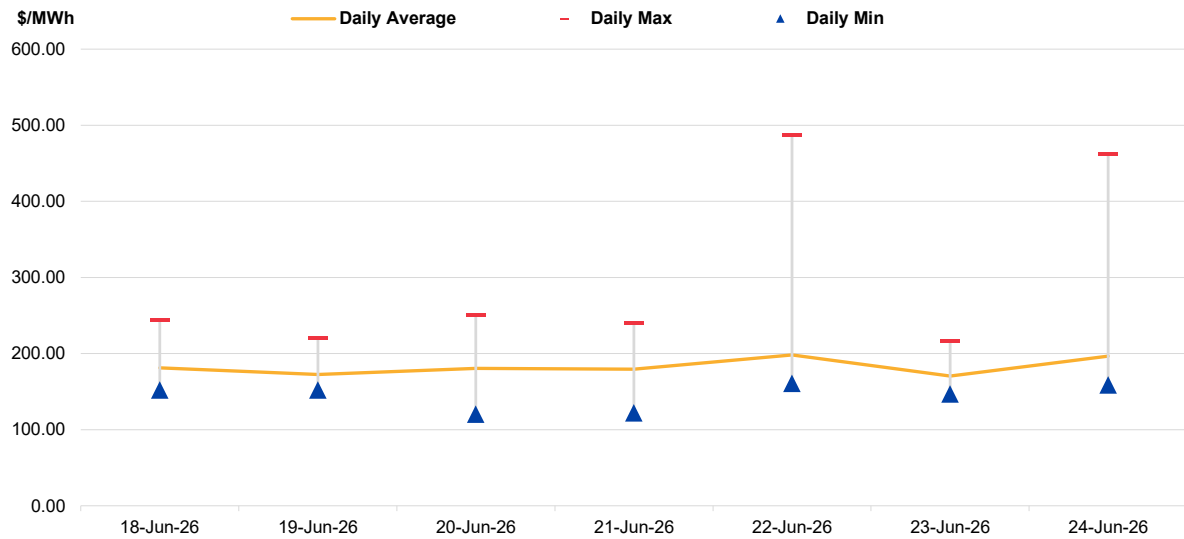
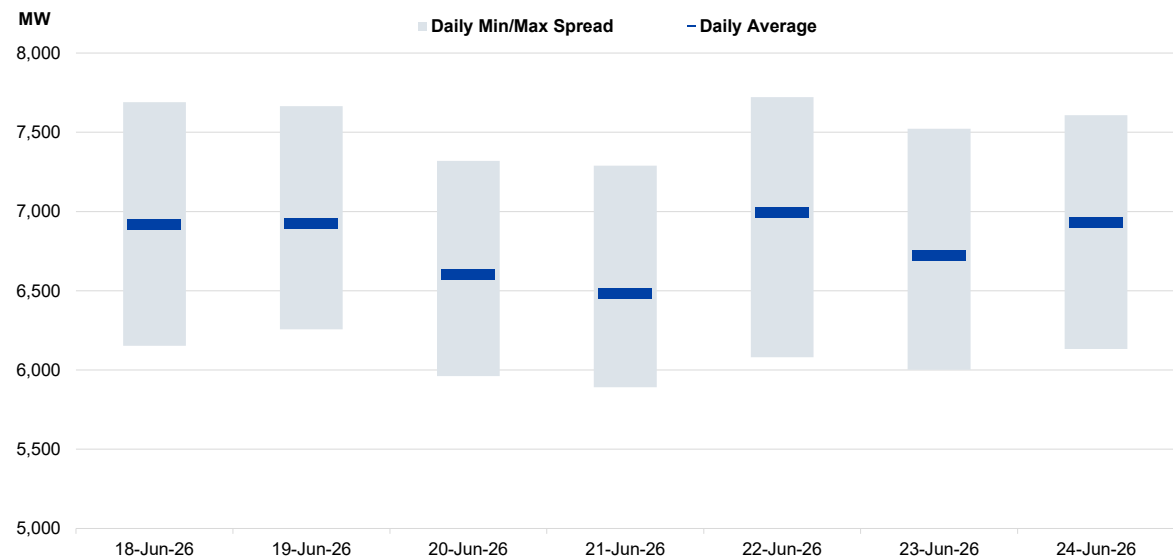
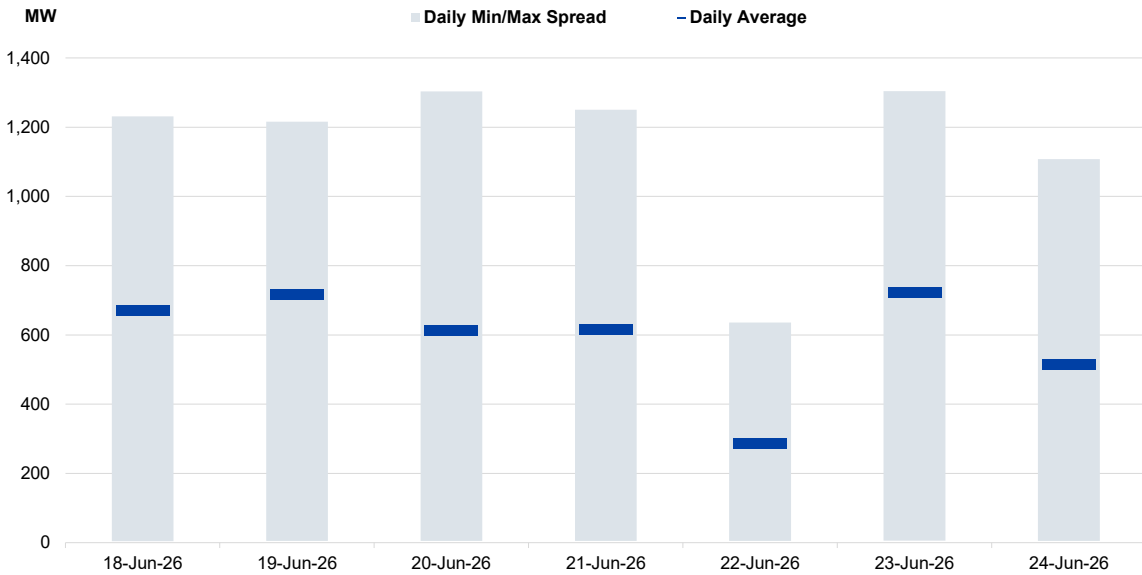


Figure 6: Seven Days Forecasted Demand Average-Max-Min



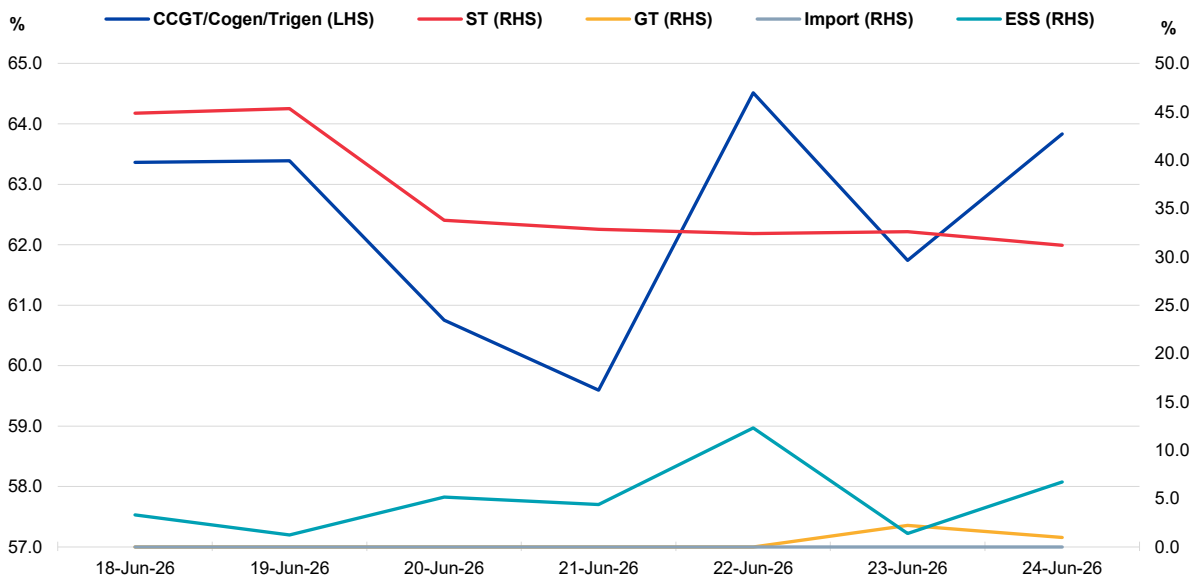
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 18-Jun-26	Fri 19-Jun-26	Sat 20-Jun-26	Sun 21-Jun-26	Mon 22-Jun-26	Tue 23-Jun-26	Wed 24-Jun-26
Forecasted Demand (MW)							
Daily Average	6,918	6,923	6,606	6,482	6,992	6,725	6,932
Daily Maximum	7,690	7,665	7,319	7,289	7,721	7,522	7,607
Daily Minimum	6,152	6,256	5,962	5,892	6,081	6,002	6,133
Forecasted Solar (MW)							
Daily Average	672	717	613	615	286	724	515
Daily Maximum	1,231	1,216	1,303	1,251	636	1,304	1,108
Daily Minimum	4	5	5	5	5	6	5
Total Supply (MW)							
Daily Average	8,240	8,375	7,700	7,640	8,168	7,999	7,994
Daily Maximum	8,624	8,674	8,130	8,264	8,628	8,558	8,266
Daily Minimum	7,719	7,989	7,060	7,229	7,438	7,580	7,560
Energy Price (\$/MWh)							
Daily Average	181.14	172.43	180.56	179.47	198.19	170.45	196.52
Daily Maximum	244.13	220.47	249.99	240.26	487.04	216.84	462.25
Daily Minimum	152.38	152.43	120.59	122.21	161.02	147.15	158.83
Reserve & Regulation Prices (\$/MWh)							
Primary	4.34	8.21	8.13	11.29	4.40	0.27	2.63
Contingency	5.93	4.15	0.08	3.73	6.35	10.67	17.11
Regulation	8.38	8.02	7.19	10.92	9.35	15.24	19.79
Reserve & Regulation Requirement (MW)							
Primary	318	347	354	362	336	179	174
Contingency	580	594	587	597	588	418	419
Regulation	99	99	99	99	99	98	99
Generation (MW)							
CCGT/Cogen/Trigen	6,800	6,803	6,520	6,396	6,924	6,626	6,851
ST	161	163	121	118	116	117	112
GT	0	0	0	0	0	23	10
Import	0	0	0	0	0	0	0
ESS	-4	-3	-1	3	-8	-3	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$181.31	6,576	0	\$181.31	\$170.68	\$628.45	No
2	\$181.35	6,457	0	\$181.35	\$170.91	\$628.45	No
3	\$181.45	6,397	0	\$181.45	\$171.15	\$628.45	No
4	\$181.44	6,322	0	\$181.44	\$171.38	\$628.45	No
5	\$181.26	6,257	0	\$181.26	\$171.63	\$628.45	No
6	\$181.21	6,202	0	\$181.21	\$171.89	\$628.45	No
7	\$181.22	6,160	0	\$181.22	\$172.14	\$628.45	No
8	\$181.21	6,133	0	\$181.21	\$172.41	\$628.45	No
9	\$181.21	6,135	0	\$181.21	\$172.67	\$628.45	No
10	\$225.73	6,174	0	\$225.73	\$173.69	\$628.45	No
11	\$225.75	6,251	0	\$225.75	\$174.70	\$628.45	No
12	\$227.06	6,390	0	\$227.06	\$175.74	\$628.45	No
13	\$181.44	6,572	0	\$181.44	\$175.97	\$628.45	No
14	\$236.10	6,813	0	\$236.10	\$177.22	\$628.45	No
15	\$237.45	7,047	5	\$237.45	\$178.49	\$628.45	No
16	\$243.68	7,253	16	\$243.68	\$179.16	\$628.45	No
17	\$236.56	7,376	81	\$236.56	\$179.61	\$628.45	No
18	\$228.45	7,413	157	\$228.45	\$180.58	\$628.45	No
19	\$184.08	7,313	317	\$184.08	\$180.64	\$628.45	No
20	\$181.40	7,202	456	\$181.40	\$180.71	\$628.45	No
21	\$173.75	7,013	695	\$173.75	\$180.98	\$628.45	No
22	\$171.44	6,946	824	\$171.44	\$181.25	\$628.45	No
23	\$171.08	6,903	907	\$171.08	\$181.50	\$628.45	No
24	\$158.83	6,655	1,093	\$158.83	\$181.31	\$628.45	No
25	\$161.37	6,726	1,046	\$161.37	\$181.62	\$628.45	No
26	\$161.41	6,718	1,054	\$161.41	\$181.95	\$628.45	No
27	\$160.86	6,695	1,108	\$160.86	\$182.25	\$628.45	No
28	\$170.95	6,893	923	\$170.95	\$182.67	\$628.45	No
29	\$226.78	7,123	673	\$226.78	\$184.36	\$628.45	No
30	\$308.39	7,431	342	\$308.39	\$187.90	\$628.45	No
31	\$462.25	7,607	192	\$462.25	\$194.77	\$628.45	No
32	\$230.41	7,257	550	\$230.41	\$196.13	\$628.45	No
33	\$181.33	7,322	456	\$181.33	\$196.85	\$628.45	No
34	\$179.68	7,404	351	\$179.68	\$197.59	\$628.45	No
35	\$173.98	7,339	382	\$173.98	\$198.12	\$628.45	No
36	\$174.01	7,312	388	\$174.01	\$198.19	\$628.45	No
37	\$181.44	7,446	227	\$181.44	\$198.42	\$628.45	No
38	\$180.02	7,491	105	\$180.02	\$198.01	\$628.45	No
39	\$181.20	7,488	5	\$181.20	\$197.65	\$628.45	No
40	\$181.54	7,527	0	\$181.54	\$197.30	\$628.45	No
41	\$181.49	7,465	0	\$181.49	\$196.98	\$628.45	No
42	\$181.67	7,456	0	\$181.67	\$196.97	\$628.45	No
43	\$181.44	7,363	0	\$181.44	\$196.97	\$628.45	No
44	\$174.03	7,224	0	\$174.03	\$196.82	\$628.45	No
45	\$171.46	7,070	0	\$171.46	\$196.76	\$628.45	No
46	\$170.57	6,939	0	\$170.57	\$196.74	\$628.45	No
47	\$171.45	6,806	0	\$171.45	\$196.53	\$628.45	No
48	\$170.54	6,656	0	\$170.54	\$196.52	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,497	117	0	0	-1
2	6,378	117	0	0	-1
3	6,317	117	0	0	-1
4	6,241	117	0	0	-1
5	6,176	117	0	0	-2
6	6,120	117	0	0	-1
7	6,078	117	0	0	-2
8	6,050	117	0	0	-2
9	6,051	117	0	0	-2
10	6,074	117	0	0	15
11	6,162	117	0	0	5
12	6,299	117	0	0	8
13	6,511	117	0	0	-20
14	6,715	117	0	0	19
15	6,960	105	0	0	23
16	7,161	105	0	0	30
17	7,301	105	0	0	13
18	7,341	105	0	0	10
19	7,304	105	0	0	-53
20	7,174	105	0	0	-35
21	6,954	105	0	0	-6
22	6,880	105	0	0	0
23	6,838	105	0	0	0
24	6,590	105	0	0	0
25	6,661	105	0	0	0
26	6,652	105	0	0	0
27	6,630	105	0	0	0
28	6,827	107	0	0	-1
29	7,042	116	0	0	5
30	7,287	116	0	0	72
31	7,438	116	0	0	100
32	7,176	114	0	0	10
33	7,252	117	0	0	-5
34	7,339	117	0	0	-8
35	7,305	117	0	0	-40
36	7,371	113	0	0	-129
37	7,402	113	30	0	-54
38	7,365	113	60	0	-1
39	7,352	111	70	0	0
40	7,381	111	80	0	0
41	7,278	111	120	0	0
42	7,260	111	130	0	0
43	7,296	111	0	0	0
44	7,157	111	0	0	-1
45	7,001	111	0	0	-1
46	6,870	111	0	0	-1
47	6,736	111	0	0	-1
48	6,584	111	0	0	-1

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