

Daily Trading Report

10 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

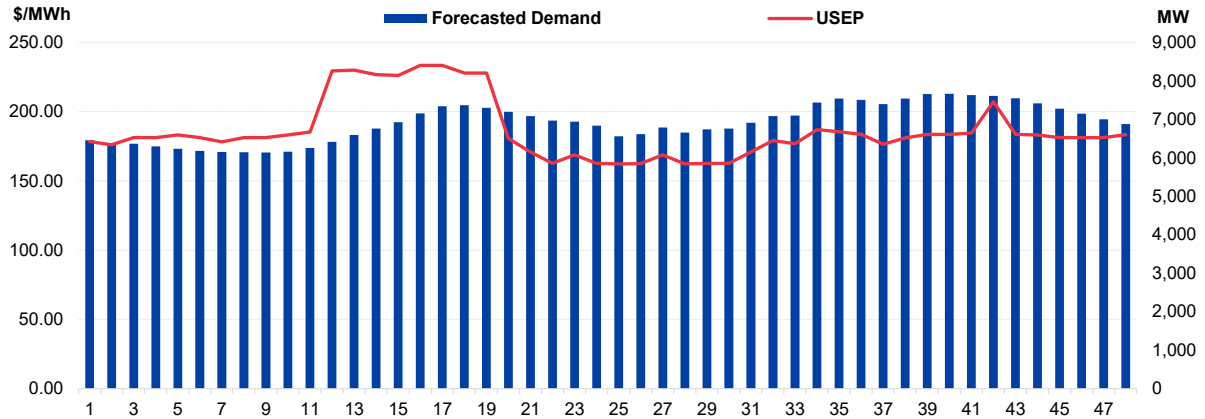


Figure 2: Periodic Ancillary Prices

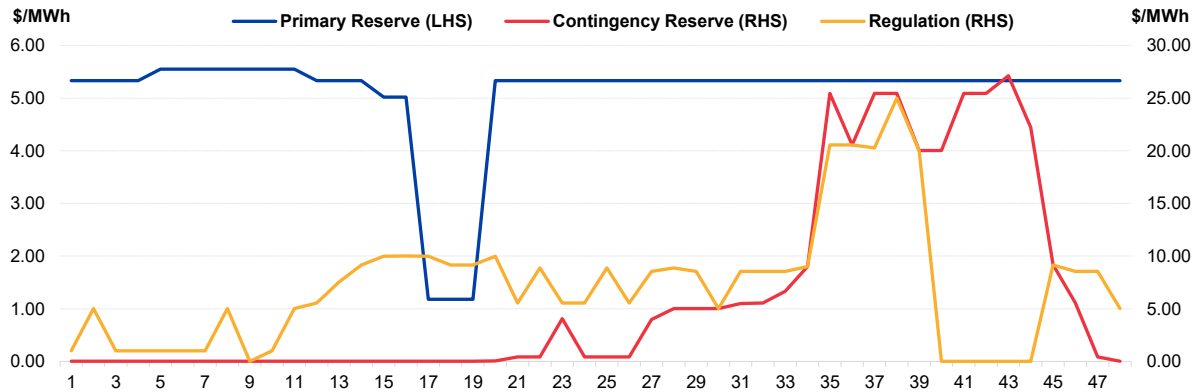


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	71 out of 5883	428 out of 5883	1272 out of 5883
Daily Average	6,919	8,298	186.40
Previous day	7,158	8,258	254.96
Change (%)	-3.3%	0.5%	-26.9%
Daily Max	7,665	8,553	233.42
Previous day	7,810	8,583	1116.58
Change (%)	-1.9%	-0.3%	-79.1%
Daily Min	6,142	7,863	162.31
Previous day	6,202	7,731	179.83
Change (%)	-1.0%	1.7%	-9.7%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	5.09	6.35	7.21
Previous day	4.78	8.58	9.79
Change (%)	6.5%	-26.0%	-26.4%
Daily Max	5.55	27.12	25.00
Previous day	6.68	124.44	124.44
Change (%)	-16.9%	-78.2%	-79.9%
Daily Min	1.18	0.02	0.01
Previous day	0.59	0.10	0.00
Change (%)	100.0%	-80.0%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

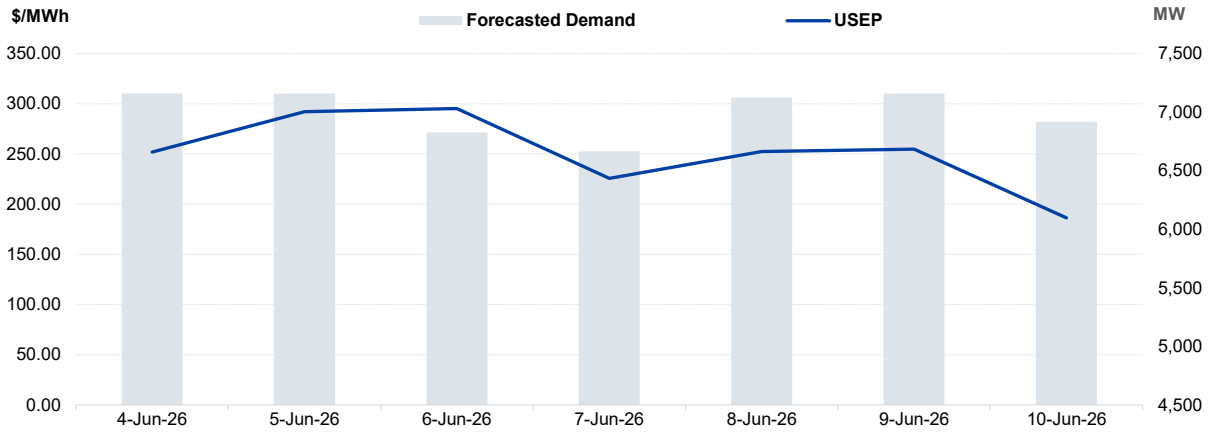


Figure 5: Seven Days USEP Average-Max-Min

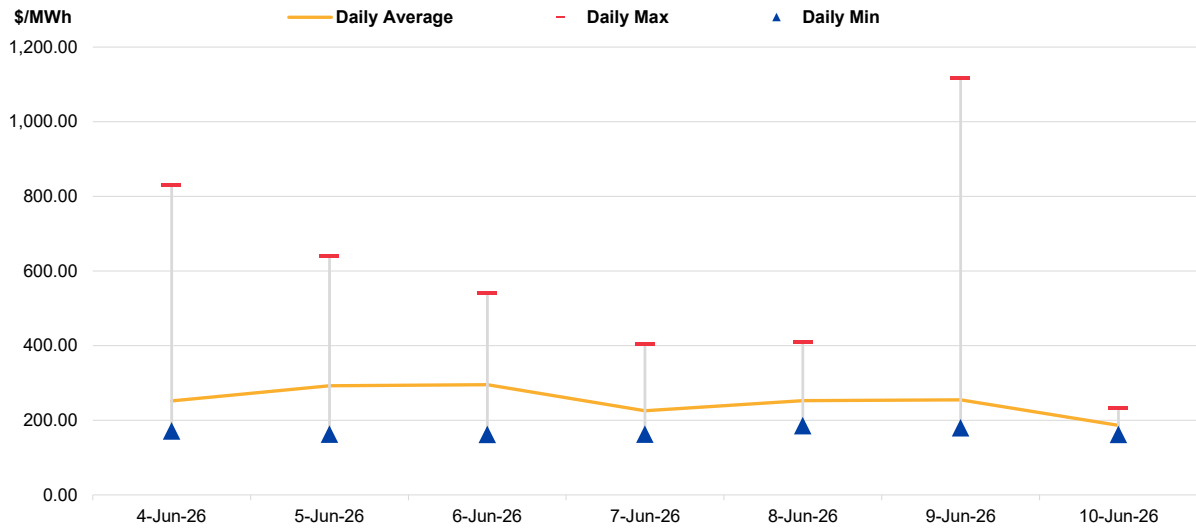
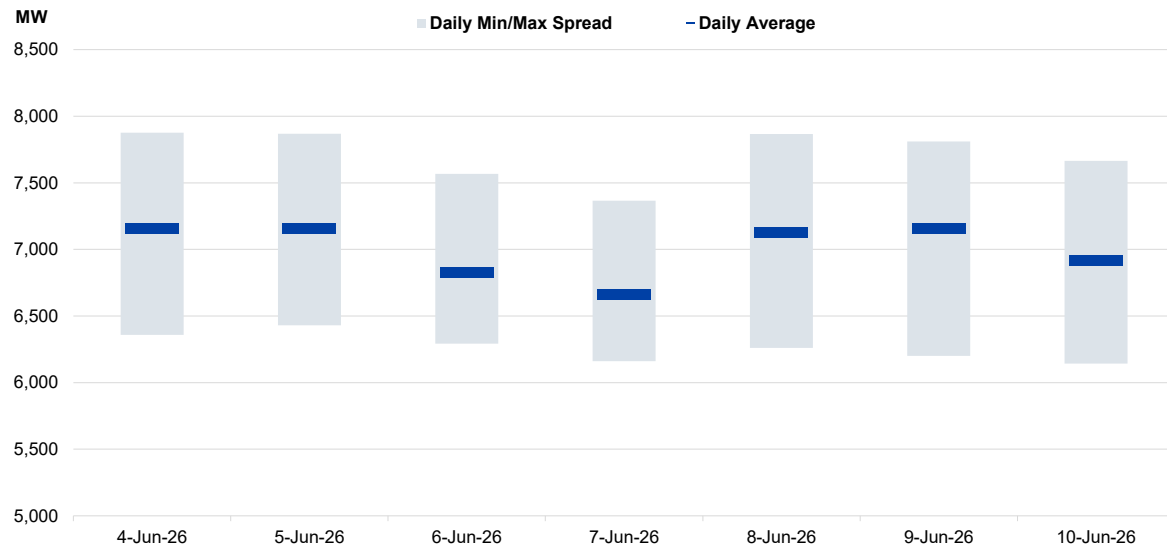
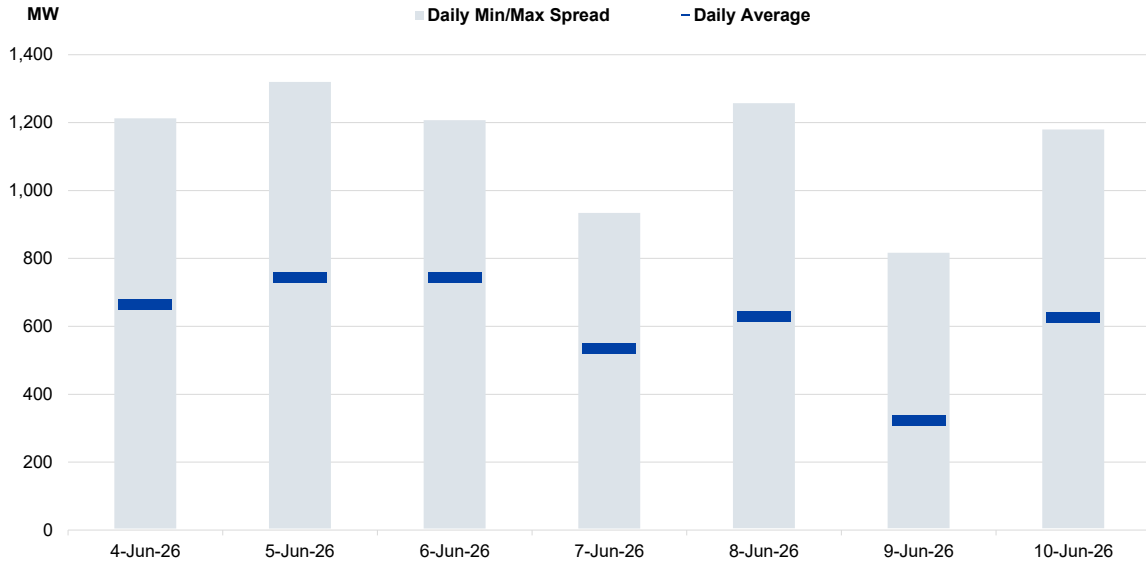


Figure 6: Seven Days Forecasted Demand Average-Max-Min



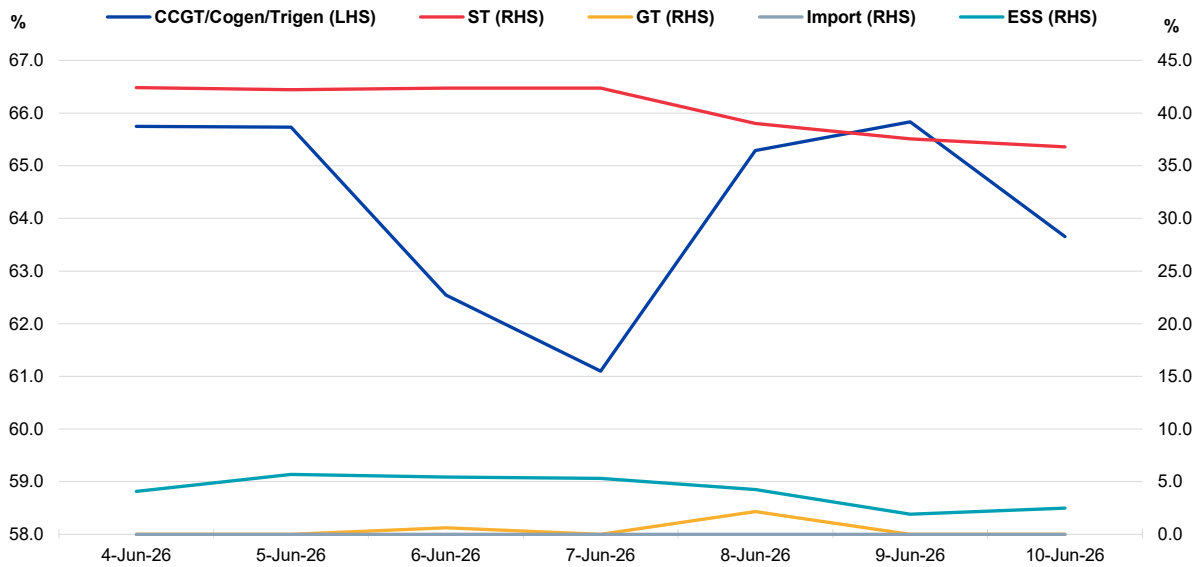
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 04-Jun-26	Fri 05-Jun-26	Sat 06-Jun-26	Sun 07-Jun-26	Mon 08-Jun-26	Tue 09-Jun-26	Wed 10-Jun-26
Forecasted Demand (MW)							
Daily Average	7,161	7,158	6,827	6,666	7,125	7,158	6,919
Daily Maximum	7,876	7,869	7,568	7,366	7,866	7,810	7,665
Daily Minimum	6,359	6,431	6,292	6,162	6,261	6,202	6,142
Forecasted Solar (MW)							
Daily Average	664	745	742	535	627	323	625
Daily Maximum	1,212	1,320	1,208	934	1,257	816	1,180
Daily Minimum	5	4	4	5	5	6	5
Total Supply (MW)							
Daily Average	8,197	8,191	7,808	7,767	8,173	8,258	8,298
Daily Maximum	8,683	8,698	8,262	8,276	8,724	8,583	8,553
Daily Minimum	7,657	7,633	7,496	7,391	7,561	7,731	7,863
Energy Price (\$/MWh)							
Daily Average	251.87	292.12	295.31	225.77	252.49	254.96	186.40
Daily Maximum	831.39	639.48	540.37	402.67	408.73	1116.58	233.42
Daily Minimum	171.07	162.74	162.41	162.51	185.60	179.83	162.31
Reserve & Regulation Prices (\$/MWh)							
Primary	4.96	4.96	7.91	6.14	4.44	4.78	5.09
Contingency	25.69	19.16	16.37	2.27	7.31	8.58	6.35
Regulation	20.53	22.51	18.67	9.54	13.38	9.79	7.21
Reserve & Regulation Requirement (MW)							
Primary	345	343	356	362	346	340	351
Contingency	600	598	599	600	599	595	597
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,056	7,054	6,713	6,557	7,007	7,065	6,831
ST	152	152	152	152	140	135	132
GT	0	0	7	0	23	0	0
Import	0	0	0	0	0	0	0
ESS	-4	-5	-3	-5	-2	1	-4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$178.37	6,459	0	\$178.37	\$254.90	\$606.48	No
2	\$176.14	6,330	0	\$176.14	\$254.83	\$606.48	No
3	\$181.37	6,366	0	\$181.37	\$254.83	\$606.48	No
4	\$181.38	6,301	0	\$181.38	\$254.85	\$606.48	No
5	\$183.30	6,237	0	\$183.30	\$254.91	\$606.48	No
6	\$181.30	6,182	0	\$181.30	\$254.94	\$606.48	No
7	\$178.27	6,151	0	\$178.27	\$254.91	\$606.48	No
8	\$181.30	6,144	0	\$181.30	\$254.94	\$606.48	No
9	\$181.30	6,142	0	\$181.30	\$254.97	\$606.48	No
10	\$183.17	6,163	0	\$183.17	\$255.04	\$606.48	No
11	\$185.39	6,259	0	\$185.39	\$255.15	\$606.48	No
12	\$229.42	6,418	0	\$229.42	\$256.11	\$606.48	No
13	\$229.94	6,598	0	\$229.94	\$257.03	\$606.48	No
14	\$226.82	6,764	0	\$226.82	\$256.89	\$606.48	No
15	\$226.25	6,930	5	\$226.25	\$256.63	\$606.48	No
16	\$233.38	7,152	22	\$233.38	\$256.43	\$606.48	No
17	\$233.42	7,338	118	\$233.42	\$256.18	\$606.48	No
18	\$227.98	7,371	222	\$227.98	\$255.79	\$606.48	No
19	\$227.99	7,297	370	\$227.99	\$255.67	\$606.48	No
20	\$180.63	7,197	527	\$180.63	\$254.57	\$606.48	No
21	\$171.00	7,083	696	\$171.00	\$253.11	\$606.48	No
22	\$162.66	6,971	843	\$162.66	\$252.61	\$606.48	No
23	\$168.82	6,939	873	\$168.82	\$252.25	\$606.48	No
24	\$162.67	6,838	939	\$162.67	\$250.76	\$606.48	No
25	\$162.37	6,562	1,180	\$162.37	\$247.07	\$606.48	No
26	\$162.50	6,614	1,142	\$162.50	\$227.20	\$606.48	No
27	\$168.79	6,786	1,011	\$168.79	\$213.35	\$606.48	No
28	\$162.31	6,660	1,172	\$162.31	\$206.65	\$606.48	No
29	\$162.67	6,743	1,098	\$162.67	\$200.51	\$606.48	No
30	\$162.68	6,764	1,099	\$162.68	\$198.98	\$606.48	No
31	\$170.85	6,910	931	\$170.85	\$197.44	\$606.48	No
32	\$179.16	7,086	734	\$179.16	\$197.28	\$606.48	No
33	\$176.86	7,102	736	\$176.86	\$191.31	\$606.48	No
34	\$187.09	7,440	415	\$187.09	\$187.87	\$606.48	No
35	\$185.58	7,545	272	\$185.58	\$186.98	\$606.48	No
36	\$183.54	7,504	221	\$183.54	\$186.88	\$606.48	No
37	\$176.42	7,396	258	\$176.42	\$186.62	\$606.48	No
38	\$181.17	7,540	117	\$181.17	\$186.47	\$606.48	No
39	\$183.56	7,656	13	\$183.56	\$186.41	\$606.48	No
40	\$183.58	7,665	0	\$183.58	\$186.35	\$606.48	No
41	\$184.58	7,630	0	\$184.58	\$186.30	\$606.48	No
42	\$207.26	7,609	0	\$207.26	\$186.72	\$606.48	No
43	\$183.60	7,549	0	\$183.60	\$186.66	\$606.48	No
44	\$183.12	7,416	0	\$183.12	\$186.59	\$606.48	No
45	\$181.25	7,277	0	\$181.25	\$186.49	\$606.48	No
46	\$181.23	7,147	0	\$181.23	\$186.44	\$606.48	No
47	\$181.21	7,000	0	\$181.21	\$186.35	\$606.48	No
48	\$183.41	6,880	0	\$183.41	\$186.40	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,363	132	0	0	0
2	6,233	132	0	0	0
3	6,268	132	0	0	0
4	6,203	132	0	0	0
5	6,138	132	0	0	0
6	6,083	132	0	0	0
7	6,051	132	0	0	0
8	6,044	132	0	0	0
9	6,043	132	0	0	0
10	6,064	132	0	0	0
11	6,160	132	0	0	0
12	6,320	132	0	0	0
13	6,501	132	0	0	0
14	6,669	132	0	0	0
15	6,836	132	0	0	0
16	7,053	132	0	0	8
17	7,240	132	0	0	8
18	7,282	132	0	0	0
19	7,208	132	0	0	0
20	7,107	132	0	0	0
21	6,992	132	0	0	0
22	6,880	132	0	0	0
23	6,907	132	0	0	-60
24	6,806	132	0	0	-60
25	6,526	132	0	0	-58
26	6,554	132	0	0	-32
27	6,696	132	0	0	-1
28	6,570	132	0	0	-2
29	6,653	132	0	0	-2
30	6,674	132	0	0	-2
31	6,822	132	0	0	-2
32	6,998	132	0	0	-2
33	7,016	132	0	0	-3
34	7,348	132	0	0	7
35	7,453	132	0	0	7
36	7,418	132	0	0	0
37	7,310	132	0	0	0
38	7,454	132	0	0	0
39	7,571	132	0	0	0
40	7,581	132	0	0	0
41	7,546	132	0	0	0
42	7,525	132	0	0	0
43	7,465	132	0	0	0
44	7,330	132	0	0	0
45	7,189	132	0	0	0
46	7,058	132	0	0	0
47	6,909	132	0	0	0
48	6,788	132	0	0	0

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