

Daily Trading Report

09 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

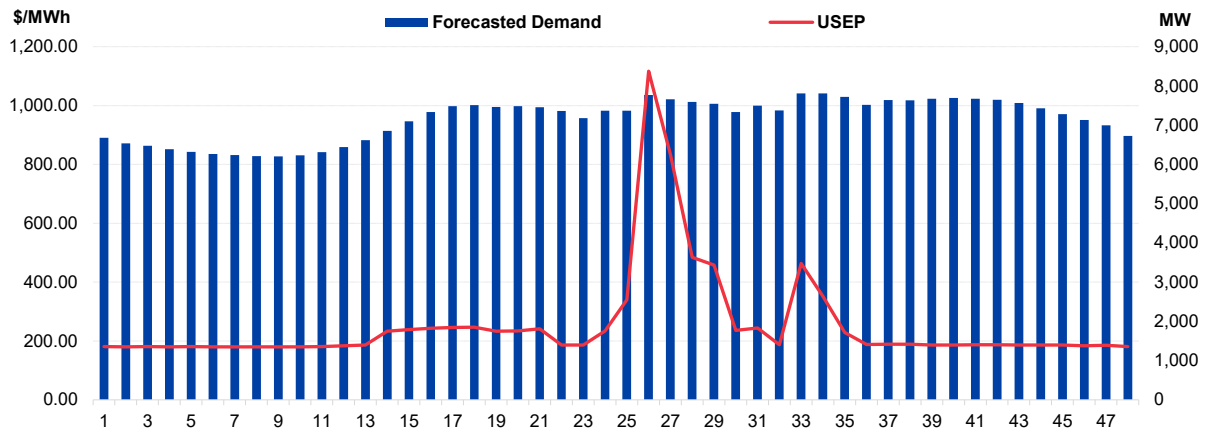


Figure 2: Periodic Ancillary Prices

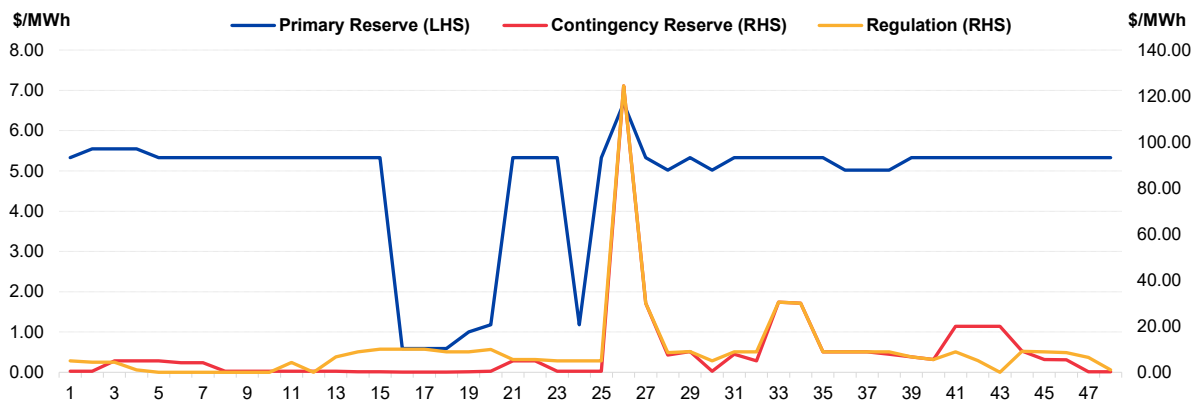


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	2 out of 5882	533 out of 5882	504 out of 5882
Daily Average	7,158	8,258	254.96
Previous day	7,125	8,173	252.49
Change (%)	0.5%	1.0%	1.0%
Daily Max	7,810	8,583	1,116.58
Previous day	7,866	8,724	408.73
Change (%)	-0.7%	-1.6%	173.2%
Daily Min	6,202	7,731	179.83
Previous day	6,261	7,561	185.60
Change (%)	-0.9%	2.2%	-3.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.78	8.58	9.79
Previous day	4.44	7.31	13.38
Change (%)	7.7%	17.4%	-26.8%
Daily Max	6.68	124.44	124.44
Previous day	5.33	55.55	60.87
Change (%)	25.3%	124.0%	104.4%
Daily Min	0.59	0.10	0.00
Previous day	0.59	0.01	0.01
Change (%)	0.0%	900.0%	-100.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

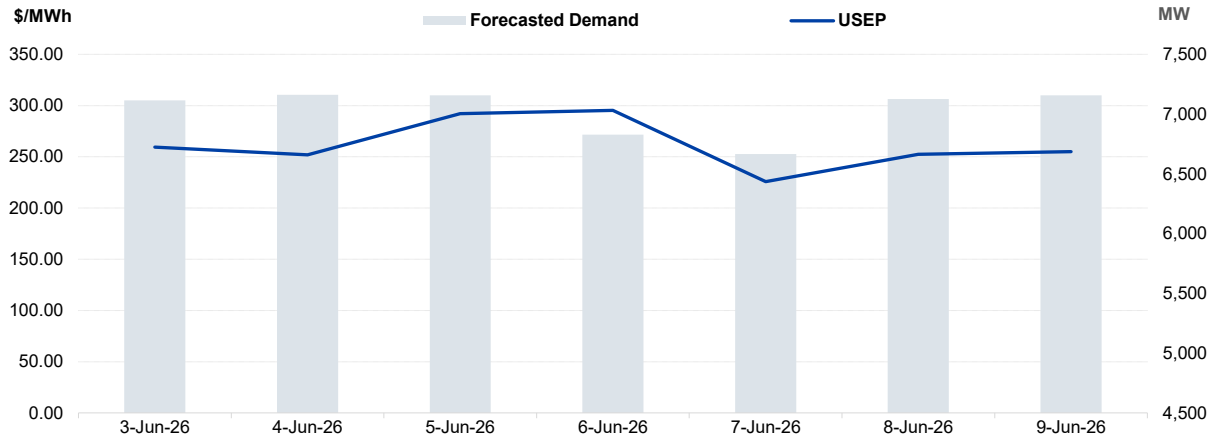


Figure 5: Seven Days USEP Average-Max-Min

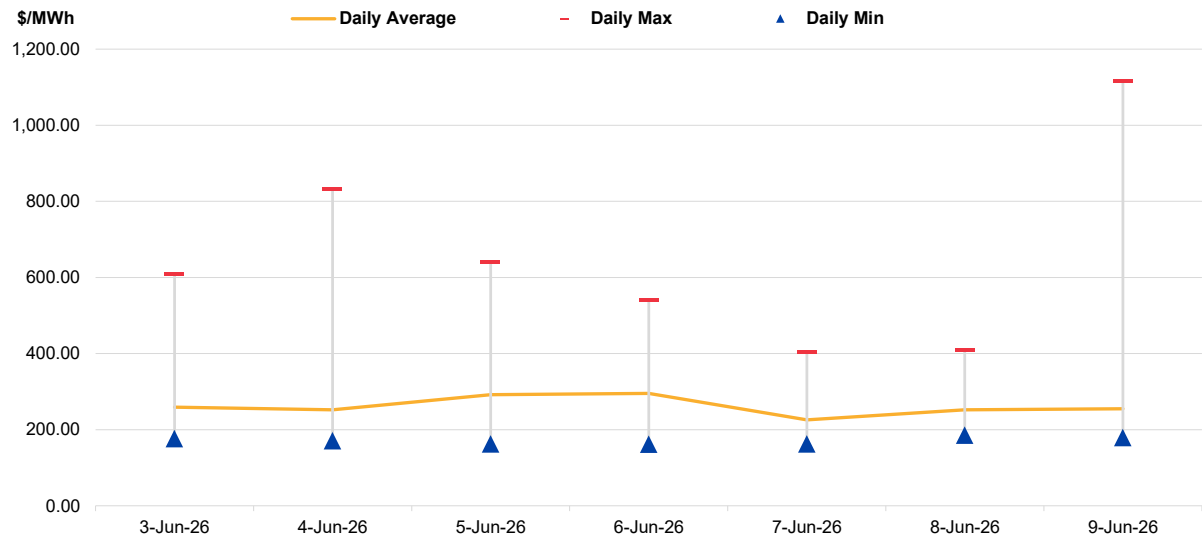
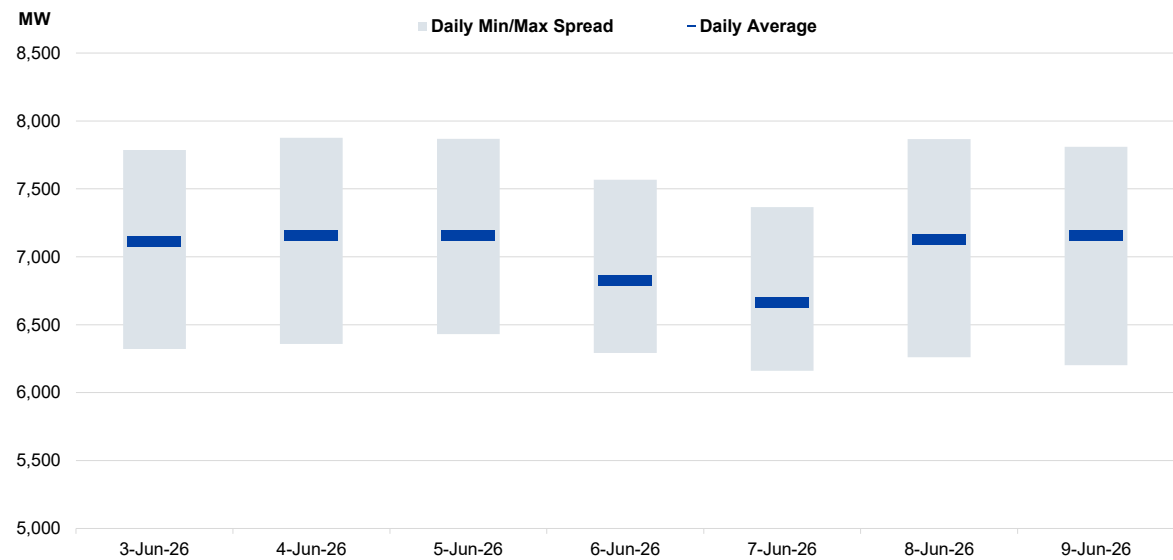
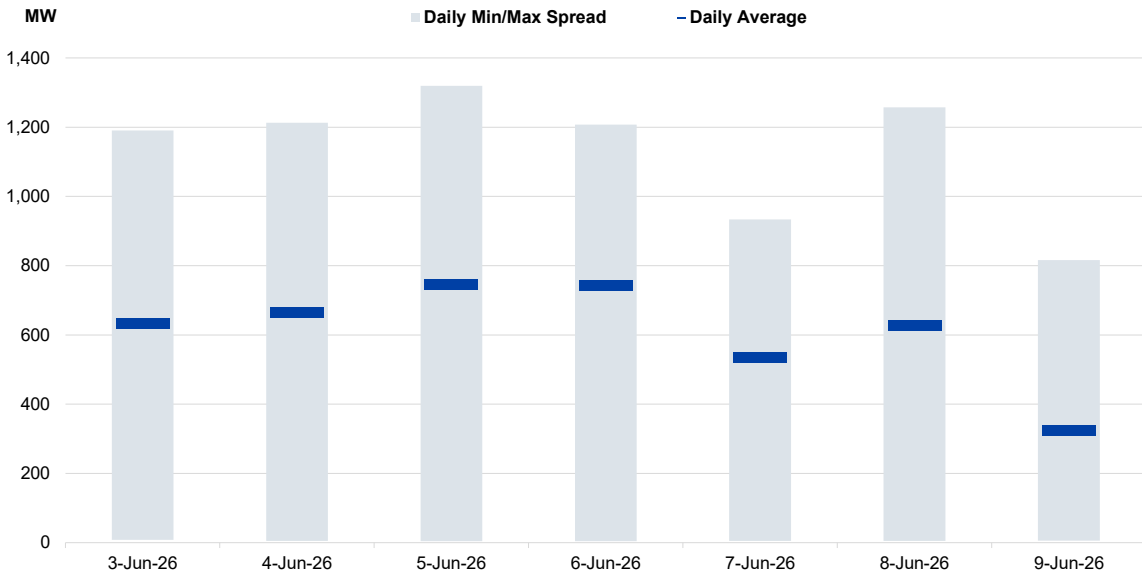


Figure 6: Seven Days Forecasted Demand Average-Max-Min



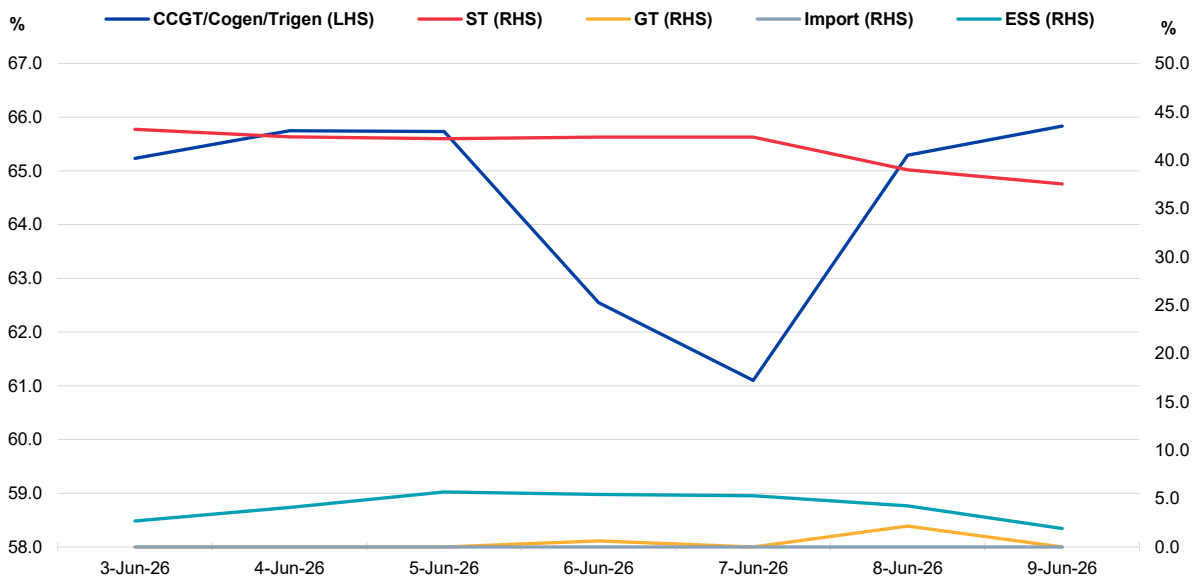
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 03-Jun-26	Thu 04-Jun-26	Fri 05-Jun-26	Sat 06-Jun-26	Sun 07-Jun-26	Mon 08-Jun-26	Tue 09-Jun-26
Forecasted Demand (MW)							
Daily Average	7,115	7,161	7,158	6,827	6,666	7,125	7,158
Daily Maximum	7,787	7,876	7,869	7,568	7,366	7,866	7,810
Daily Minimum	6,321	6,359	6,431	6,292	6,162	6,261	6,202
Forecasted Solar (MW)							
Daily Average	632	664	745	742	535	627	323
Daily Maximum	1,191	1,212	1,320	1,208	934	1,257	816
Daily Minimum	8	5	4	4	5	5	6
Total Supply (MW)							
Daily Average	8,138	8,197	8,191	7,808	7,767	8,173	8,258
Daily Maximum	8,530	8,683	8,698	8,262	8,276	8,724	8,583
Daily Minimum	7,532	7,657	7,633	7,496	7,391	7,561	7,731
Energy Price (\$/MWh)							
Daily Average	259.46	251.87	292.12	295.31	225.77	252.49	254.96
Daily Maximum	609.55	831.39	639.48	540.37	402.67	408.73	1116.58
Daily Minimum	176.71	171.07	162.74	162.41	162.51	185.60	179.83
Reserve & Regulation Prices (\$/MWh)							
Primary	7.13	4.96	4.96	7.91	6.14	4.44	4.78
Contingency	21.03	25.69	19.16	16.37	2.27	7.31	8.58
Regulation	17.70	20.53	22.51	18.67	9.54	13.38	9.79
Reserve & Regulation Requirement (MW)							
Primary	347	345	343	356	362	346	340
Contingency	600	600	598	599	600	599	595
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,001	7,056	7,054	6,713	6,557	7,007	7,065
ST	155	152	152	152	152	140	135
GT	0	0	0	7	0	23	0
Import	0	0	0	0	0	0	0
ESS	1	-4	-5	-3	-5	-2	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$181.20	6,678	0	\$181.20	\$248.02	\$606.48	No
2	\$179.90	6,535	0	\$179.90	\$244.69	\$606.48	No
3	\$180.97	6,476	0	\$180.97	\$242.04	\$606.48	No
4	\$180.38	6,390	0	\$180.38	\$240.70	\$606.48	No
5	\$180.43	6,319	0	\$180.43	\$239.52	\$606.48	No
6	\$179.84	6,266	0	\$179.84	\$238.32	\$606.48	No
7	\$179.83	6,236	0	\$179.83	\$237.13	\$606.48	No
8	\$179.85	6,210	0	\$179.85	\$235.95	\$606.48	No
9	\$179.83	6,202	0	\$179.83	\$234.77	\$606.48	No
10	\$179.84	6,229	0	\$179.84	\$233.57	\$606.48	No
11	\$180.42	6,310	0	\$180.42	\$232.38	\$606.48	No
12	\$183.17	6,442	0	\$183.17	\$231.11	\$606.48	No
13	\$185.92	6,618	0	\$185.92	\$229.88	\$606.48	No
14	\$233.47	6,855	0	\$233.47	\$227.67	\$606.48	No
15	\$238.42	7,096	6	\$238.42	\$224.25	\$606.48	No
16	\$243.29	7,332	23	\$243.29	\$220.82	\$606.48	No
17	\$245.54	7,483	98	\$245.54	\$217.42	\$606.48	No
18	\$246.45	7,510	203	\$246.45	\$214.16	\$606.48	No
19	\$233.54	7,463	322	\$233.54	\$213.87	\$606.48	No
20	\$233.90	7,486	374	\$233.90	\$213.65	\$606.48	No
21	\$240.99	7,459	486	\$240.99	\$213.51	\$606.48	No
22	\$186.43	7,360	639	\$186.43	\$212.64	\$606.48	No
23	\$186.42	7,178	816	\$186.42	\$212.54	\$606.48	No
24	\$233.78	7,371	562	\$233.78	\$213.40	\$606.48	No
25	\$339.56	7,370	551	\$339.56	\$216.49	\$606.48	No
26	\$1,116.58	7,766	214	\$1,116.58	\$235.51	\$606.48	No
27	\$833.38	7,661	371	\$833.38	\$248.64	\$606.48	No
28	\$483.72	7,589	411	\$483.72	\$254.86	\$606.48	No
29	\$457.68	7,547	423	\$457.68	\$260.39	\$606.48	No
30	\$236.22	7,333	591	\$236.22	\$261.08	\$606.48	No
31	\$244.37	7,500	426	\$244.37	\$262.30	\$606.48	No
32	\$186.86	7,377	567	\$186.86	\$262.31	\$606.48	No
33	\$463.81	7,810	145	\$463.81	\$266.80	\$606.48	No
34	\$351.77	7,808	81	\$351.77	\$269.03	\$606.48	No
35	\$228.74	7,720	105	\$228.74	\$266.14	\$606.48	No
36	\$188.15	7,518	229	\$188.15	\$262.94	\$606.48	No
37	\$188.69	7,638	63	\$188.69	\$261.46	\$606.48	No
38	\$188.54	7,630	50	\$188.54	\$260.20	\$606.48	No
39	\$186.44	7,671	4	\$186.44	\$258.52	\$606.48	No
40	\$186.48	7,693	0	\$186.48	\$257.20	\$606.48	No
41	\$187.07	7,674	0	\$187.07	\$257.17	\$606.48	No
42	\$187.08	7,643	0	\$187.08	\$257.16	\$606.48	No
43	\$186.46	7,566	0	\$186.46	\$257.13	\$606.48	No
44	\$186.43	7,432	0	\$186.43	\$257.14	\$606.48	No
45	\$185.98	7,279	0	\$185.98	\$257.09	\$606.48	No
46	\$183.87	7,132	0	\$183.87	\$256.17	\$606.48	No
47	\$185.32	6,996	0	\$185.32	\$255.07	\$606.48	No
48	\$181.18	6,726	0	\$181.18	\$254.96	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,581	135	0	0	0
2	6,437	135	0	0	0
3	6,377	135	0	0	0
4	6,290	135	0	0	0
5	6,218	135	0	0	0
6	6,165	135	0	0	0
7	6,135	135	0	0	0
8	6,109	135	0	0	0
9	6,100	135	0	0	0
10	6,127	135	0	0	0
11	6,208	135	0	0	0
12	6,342	135	0	0	0
13	6,520	135	0	0	0
14	6,751	135	0	0	8
15	6,994	135	0	0	8
16	7,232	135	0	0	8
17	7,385	135	0	0	8
18	7,412	135	0	0	8
19	7,365	135	0	0	8
20	7,393	135	0	0	3
21	7,366	135	0	0	2
22	7,269	135	0	0	0
23	7,147	135	0	0	-60
24	7,280	135	0	0	0
25	7,278	135	0	0	2
26	7,677	135	0	0	4
27	7,572	135	0	0	2
28	7,499	135	0	0	2
29	7,456	135	0	0	2
30	7,240	135	0	0	0
31	7,411	135	0	0	0
32	7,310	135	0	0	-24
33	7,721	135	0	0	2
34	7,692	135	0	0	30
35	7,618	135	0	0	14
36	7,430	135	0	0	0
37	7,550	135	0	0	0
38	7,543	135	0	0	0
39	7,584	135	0	0	0
40	7,606	135	0	0	0
41	7,587	135	0	0	0
42	7,556	135	0	0	0
43	7,478	135	0	0	0
44	7,346	132	0	0	0
45	7,192	132	0	0	0
46	7,044	132	0	0	0
47	6,906	132	0	0	0
48	6,633	132	0	0	0

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