

Daily Trading Report

08 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

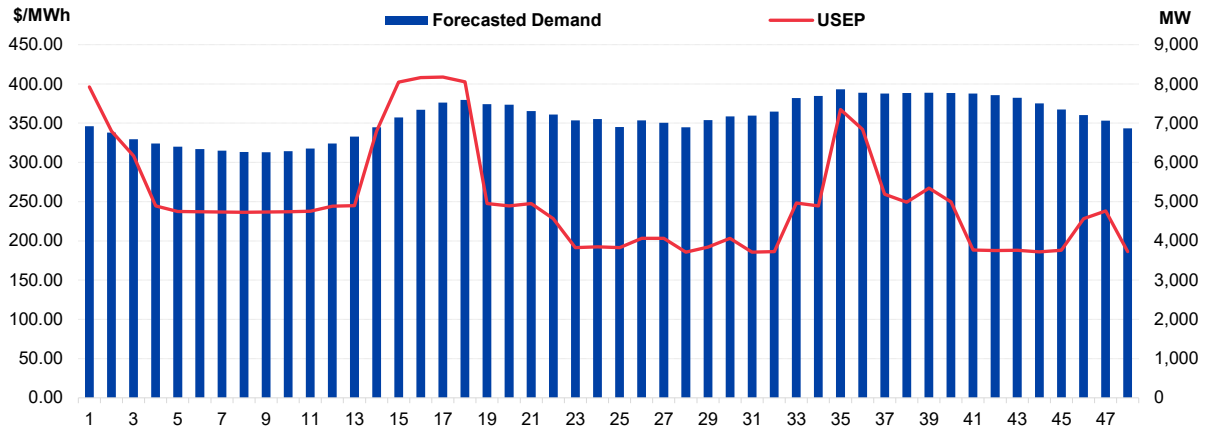


Figure 2: Periodic Ancillary Prices

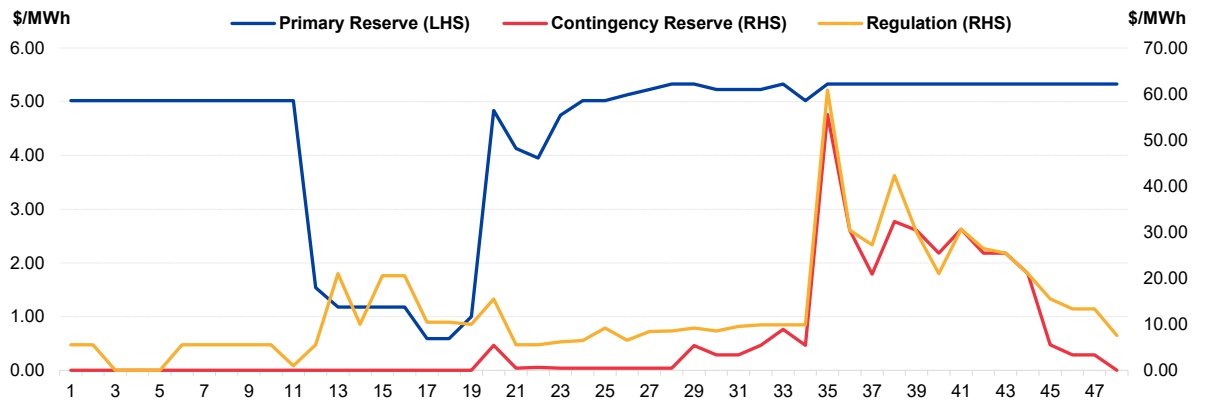


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	3 out of 5881	782 out of 5881	513 out of 5881
Daily Average	7,125	8,173	252.49
Previous day	6,666	7,767	225.77
Change (%)	6.9%	5.2%	11.8%
Daily Max	7,866	8,724	408.73
Previous day	7,366	8,276	402.67
Change (%)	6.8%	5.4%	1.5%
Daily Min	6,261	7,561	185.60
Previous day	6,162	7,391	162.51
Change (%)	1.6%	2.3%	14.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.44	7.31	13.38
Previous day	6.14	2.27	9.54
Change (%)	-27.7%	222.0%	40.3%
Daily Max	5.33	55.55	60.87
Previous day	10.33	28.92	38.88
Change (%)	-48.4%	92.1%	56.6%
Daily Min	0.59	0.01	0.01
Previous day	5.11	0.02	0.01
Change (%)	-88.5%	-50.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

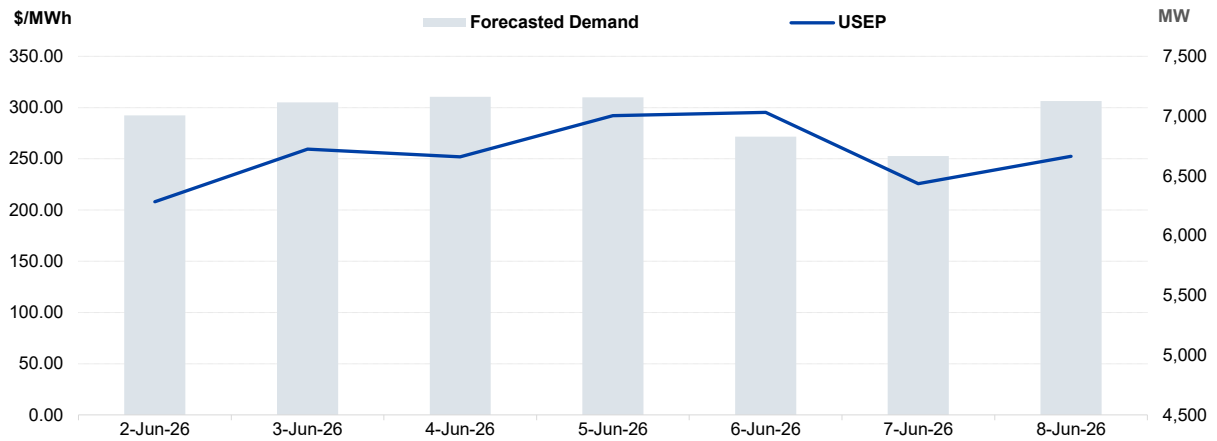


Figure 5: Seven Days USEP Average-Max-Min

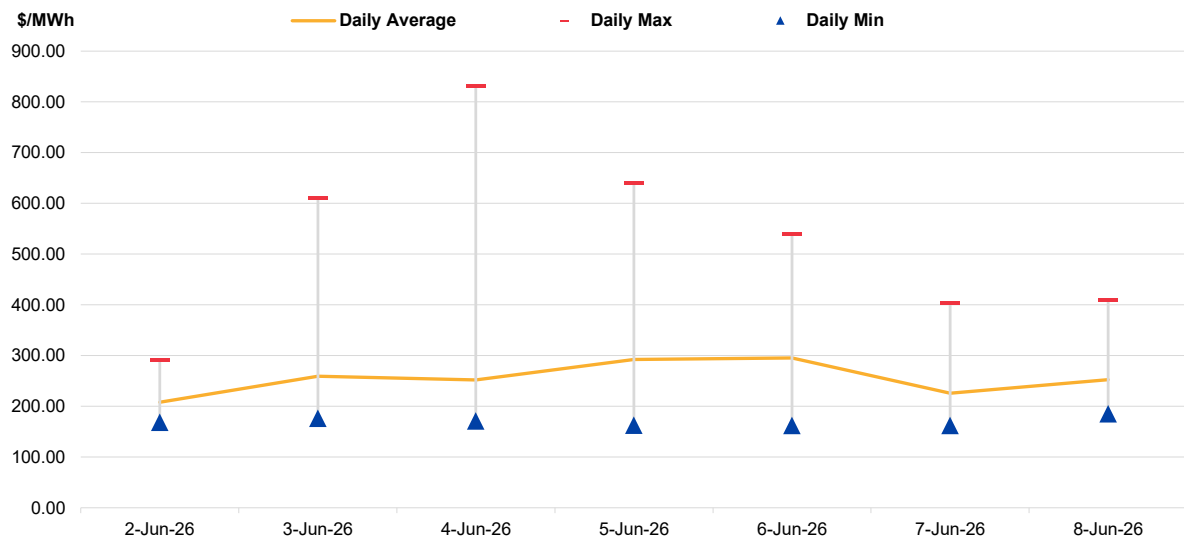
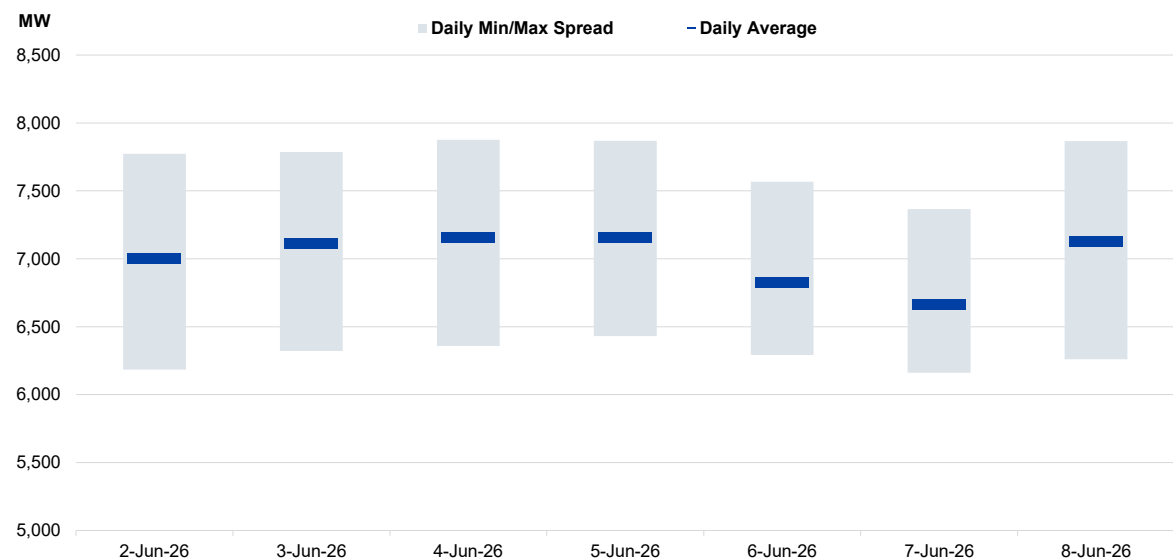
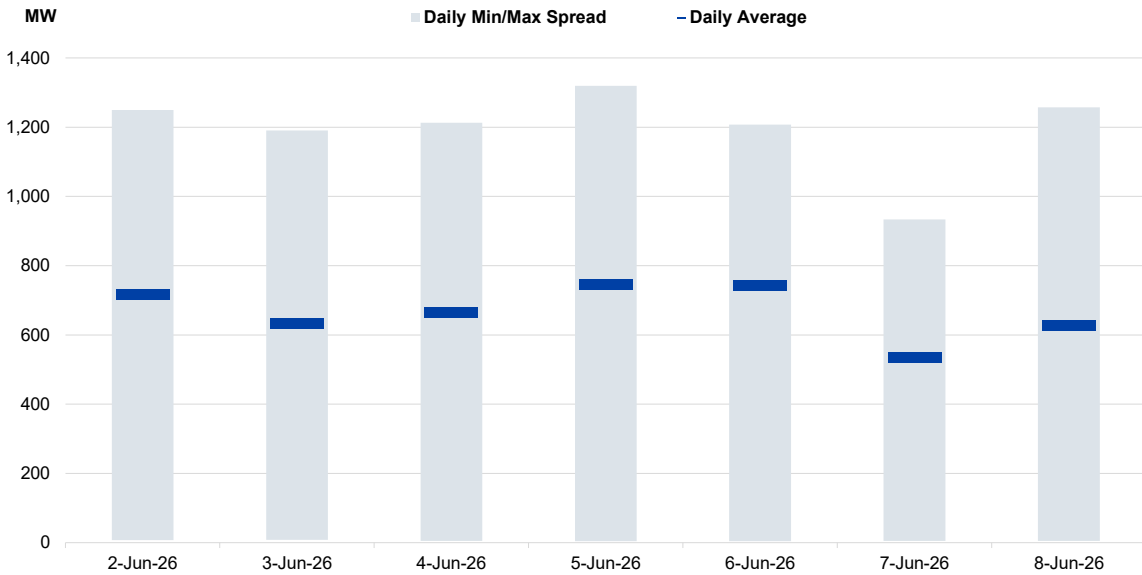


Figure 6: Seven Days Forecasted Demand Average-Max-Min



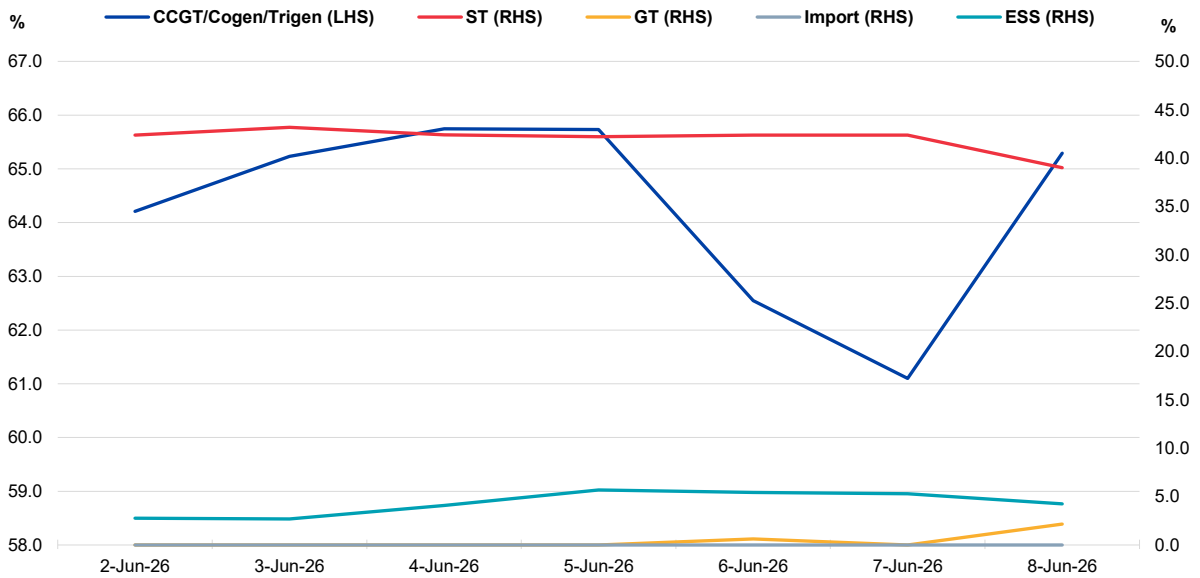
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 02-Jun-26	Wed 03-Jun-26	Thu 04-Jun-26	Fri 05-Jun-26	Sat 06-Jun-26	Sun 07-Jun-26	Mon 08-Jun-26
Forecasted Demand (MW)							
Daily Average	7,005	7,115	7,161	7,158	6,827	6,666	7,125
Daily Maximum	7,773	7,787	7,876	7,869	7,568	7,366	7,866
Daily Minimum	6,185	6,321	6,359	6,431	6,292	6,162	6,261
Forecasted Solar (MW)							
Daily Average	717	632	664	745	742	535	627
Daily Maximum	1,250	1,191	1,212	1,320	1,208	934	1,257
Daily Minimum	7	8	5	4	4	5	5
Total Supply (MW)							
Daily Average	8,132	8,138	8,197	8,191	7,808	7,767	8,173
Daily Maximum	8,545	8,530	8,683	8,698	8,262	8,276	8,724
Daily Minimum	7,560	7,532	7,657	7,633	7,496	7,391	7,561
Energy Price (\$/MWh)							
Daily Average	208.04	259.46	251.87	292.12	295.31	225.77	252.49
Daily Maximum	291.35	609.55	831.39	639.48	540.37	402.67	408.73
Daily Minimum	168.87	176.71	171.07	162.74	162.41	162.51	185.60
Reserve & Regulation Prices (\$/MWh)							
Primary	4.94	7.13	4.96	4.96	7.91	6.14	4.44
Contingency	12.18	21.03	25.69	19.16	16.37	2.27	7.31
Regulation	9.38	17.70	20.53	22.51	18.67	9.54	13.38
Reserve & Regulation Requirement (MW)							
Primary	349	347	345	343	356	362	346
Contingency	599	600	600	598	599	600	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,891	7,001	7,056	7,054	6,713	6,557	7,007
ST	152	155	152	152	152	152	140
GT	0	0	0	0	7	0	23
Import	0	0	0	0	0	0	0
ESS	3	1	-4	-5	-3	-5	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$396.09	6,920	0	\$396.09	\$225.63	\$606.48	No
2	\$339.75	6,762	0	\$339.75	\$225.63	\$606.48	No
3	\$308.12	6,587	0	\$308.12	\$225.63	\$606.48	No
4	\$244.41	6,481	0	\$244.41	\$225.04	\$606.48	No
5	\$237.50	6,399	0	\$237.50	\$224.89	\$606.48	No
6	\$237.09	6,340	0	\$237.09	\$224.24	\$606.48	No
7	\$236.89	6,296	0	\$236.89	\$224.08	\$606.48	No
8	\$236.47	6,266	0	\$236.47	\$223.91	\$606.48	No
9	\$236.76	6,261	0	\$236.76	\$223.75	\$606.48	No
10	\$237.19	6,286	0	\$237.19	\$223.60	\$606.48	No
11	\$237.78	6,352	0	\$237.78	\$223.45	\$606.48	No
12	\$244.26	6,480	0	\$244.26	\$222.95	\$606.48	No
13	\$244.95	6,658	0	\$244.95	\$222.38	\$606.48	No
14	\$339.52	6,898	0	\$339.52	\$223.03	\$606.48	No
15	\$402.41	7,148	5	\$402.41	\$225.74	\$606.48	No
16	\$408.14	7,341	21	\$408.14	\$226.92	\$606.48	No
17	\$408.73	7,526	97	\$408.73	\$229.76	\$606.48	No
18	\$402.64	7,594	211	\$402.64	\$233.05	\$606.48	No
19	\$247.56	7,485	408	\$247.56	\$234.43	\$606.48	No
20	\$244.55	7,468	506	\$244.55	\$235.96	\$606.48	No
21	\$247.56	7,306	757	\$247.56	\$237.36	\$606.48	No
22	\$228.18	7,220	875	\$228.18	\$238.46	\$606.48	No
23	\$191.47	7,072	1,048	\$191.47	\$238.68	\$606.48	No
24	\$192.23	7,103	1,001	\$192.23	\$239.30	\$606.48	No
25	\$191.49	6,900	1,152	\$191.49	\$239.72	\$606.48	No
26	\$203.23	7,069	1,024	\$203.23	\$239.72	\$606.48	No
27	\$203.15	7,013	1,130	\$203.15	\$240.19	\$606.48	No
28	\$185.60	6,897	1,257	\$185.60	\$240.54	\$606.48	No
29	\$191.93	7,075	1,089	\$191.93	\$240.76	\$606.48	No
30	\$203.25	7,171	995	\$203.25	\$240.80	\$606.48	No
31	\$185.69	7,192	1,021	\$185.69	\$241.28	\$606.48	No
32	\$186.20	7,293	916	\$186.20	\$241.38	\$606.48	No
33	\$248.37	7,638	619	\$248.37	\$242.98	\$606.48	No
34	\$244.67	7,696	476	\$244.67	\$244.37	\$606.48	No
35	\$367.47	7,866	206	\$367.47	\$248.44	\$606.48	No
36	\$342.11	7,778	139	\$342.11	\$251.86	\$606.48	No
37	\$259.45	7,757	76	\$259.45	\$253.55	\$606.48	No
38	\$249.12	7,767	28	\$249.12	\$254.95	\$606.48	No
39	\$267.34	7,772	2	\$267.34	\$256.55	\$606.48	No
40	\$249.71	7,771	0	\$249.71	\$256.65	\$606.48	No
41	\$188.23	7,752	0	\$188.23	\$255.97	\$606.48	No
42	\$187.74	7,717	0	\$187.74	\$255.12	\$606.48	No
43	\$187.99	7,644	0	\$187.99	\$254.28	\$606.48	No
44	\$185.95	7,502	0	\$185.95	\$254.33	\$606.48	No
45	\$188.08	7,350	0	\$188.08	\$254.42	\$606.48	No
46	\$228.15	7,206	0	\$228.15	\$254.42	\$606.48	No
47	\$238.21	7,064	0	\$238.21	\$254.36	\$606.48	No
48	\$186.34	6,870	0	\$186.34	\$252.49	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,801	152	0	0	8
2	6,641	152	0	0	8
3	6,464	152	0	0	8
4	6,357	152	0	0	8
5	6,274	152	0	0	8
6	6,215	152	0	0	8
7	6,170	152	0	0	8
8	6,139	152	0	0	8
9	6,138	148	0	0	8
10	6,164	148	0	0	8
11	6,230	148	0	0	8
12	6,359	148	0	0	8
13	6,542	145	0	0	8
14	6,784	145	0	0	8
15	7,037	145	0	0	8
16	7,232	145	0	0	8
17	7,424	140	0	0	8
18	7,493	140	0	0	8
19	7,386	135	0	0	8
20	7,374	135	0	0	4
21	7,213	135	0	0	2
22	7,128	135	0	0	1
23	7,040	135	0	0	-60
24	7,022	135	0	0	-10
25	6,866	135	0	0	-60
26	6,976	135	0	0	0
27	6,919	135	0	0	0
28	6,846	135	0	0	-43
29	7,016	135	0	0	-35
30	7,080	135	0	0	0
31	7,133	135	0	0	-31
32	7,228	135	0	0	-25
33	7,551	135	0	0	0
34	7,609	135	0	0	0
35	7,778	135	0	0	2
36	7,688	135	0	0	2
37	7,669	135	0	0	0
38	7,680	135	0	0	0
39	7,678	135	0	0	7
40	7,685	135	0	0	0
41	7,423	135	243	0	0
42	7,388	135	243	0	0
43	7,314	135	243	0	0
44	7,171	135	243	0	0
45	7,150	135	110	0	0
46	7,114	135	0	0	0
47	6,971	135	0	0	0
48	6,775	135	0	0	0

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