

Daily Trading Report

07 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

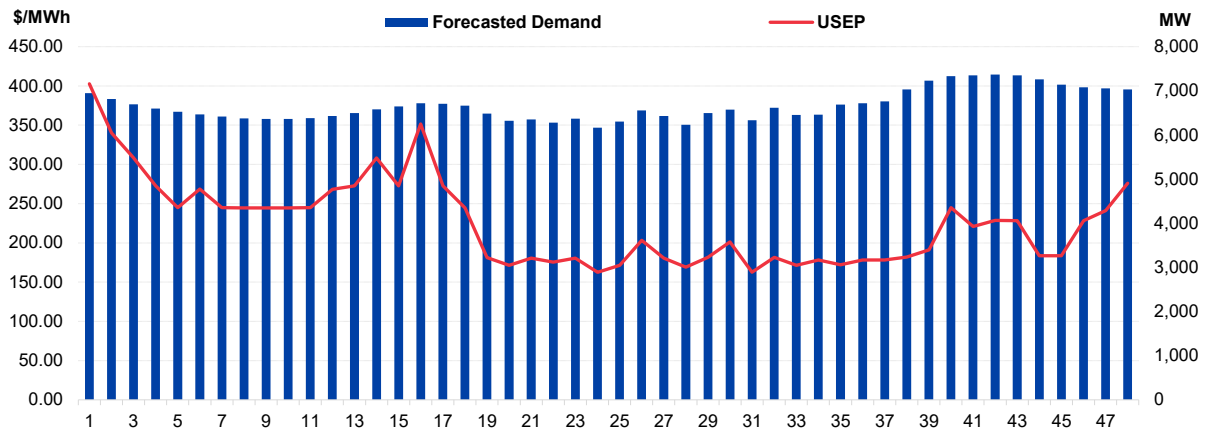


Figure 2: Periodic Ancillary Prices

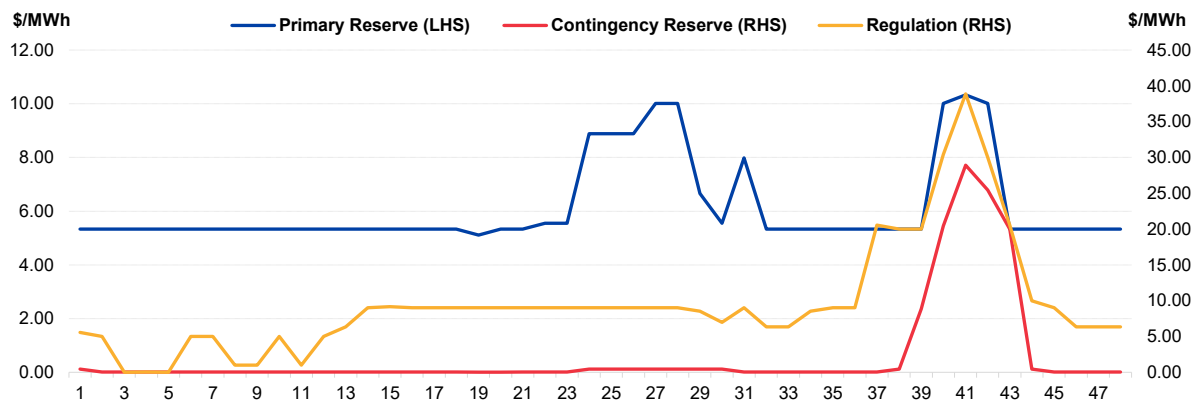


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	1 out of 1489	189 out of 1489	75 out of 1489
Daily Average	6,666	7,767	225.77
Previous day	6,827	7,808	295.31
Change (%)	-2.4%	-0.5%	-23.5%
Daily Max	7,366	8,276	402.67
Previous day	7,568	8,262	540.37
Change (%)	-2.7%	0.2%	-25.5%
Daily Min	6,162	7,391	162.51
Previous day	6,292	7,496	162.41
Change (%)	-2.1%	-1.4%	0.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	6.14	2.27	9.54
Previous day	7.91	16.37	18.67
Change (%)	-22.4%	-86.1%	-48.9%
Daily Max	10.33	28.92	38.88
Previous day	22.22	170.00	170.00
Change (%)	-53.5%	-83.0%	-77.1%
Daily Min	5.11	0.02	0.01
Previous day	5.33	0.44	0.01
Change (%)	-4.1%	-95.5%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

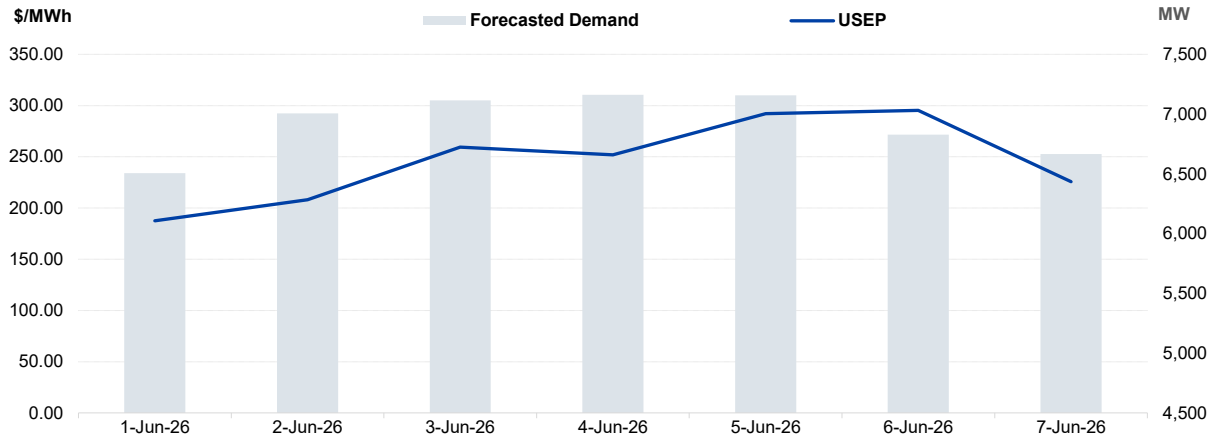


Figure 5: Seven Days USEP Average-Max-Min

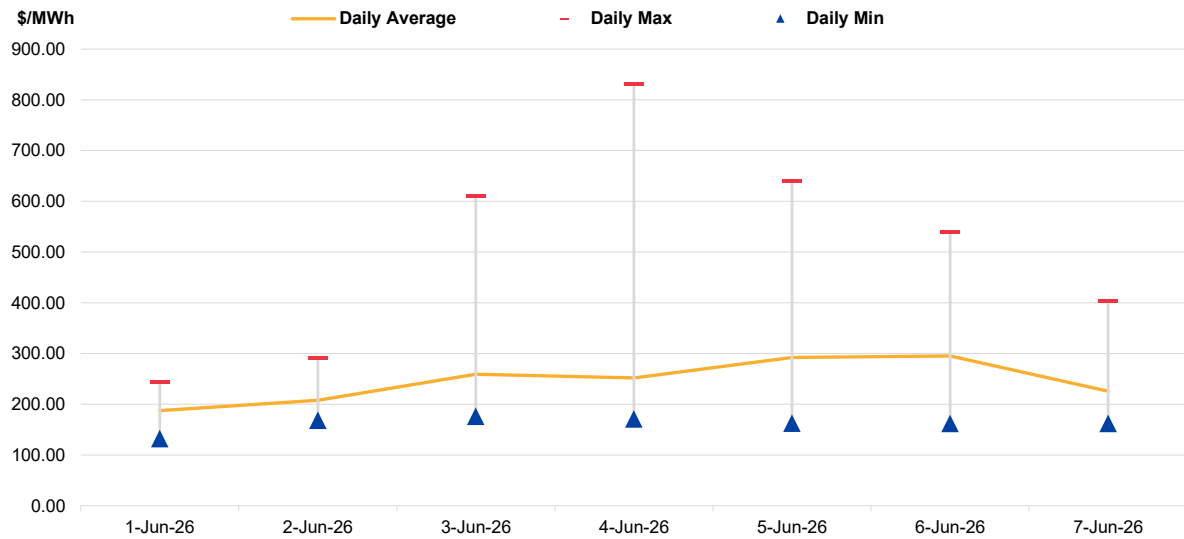
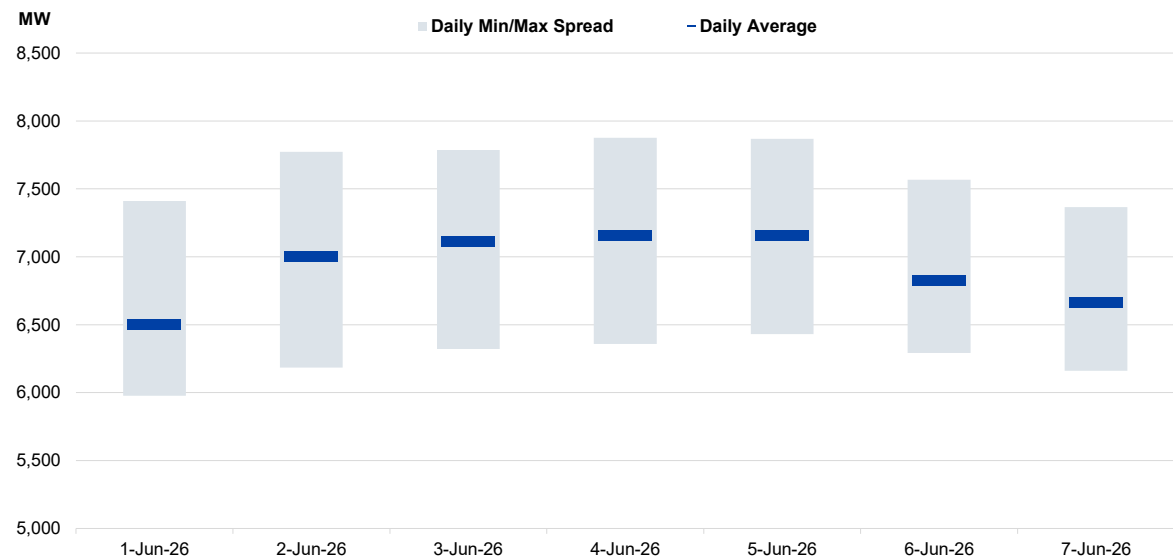
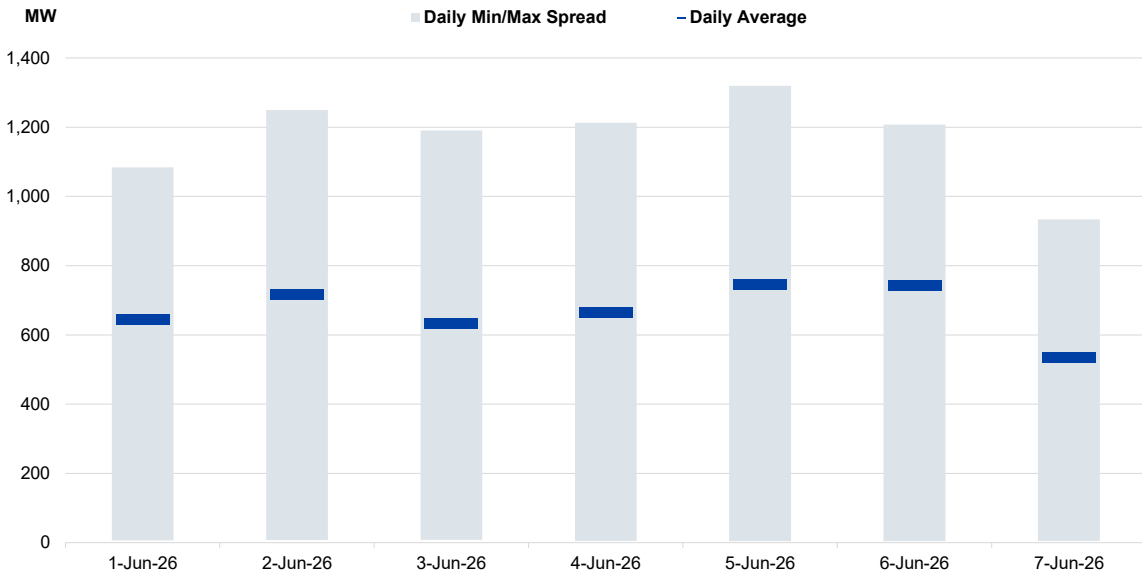


Figure 6: Seven Days Forecasted Demand Average-Max-Min



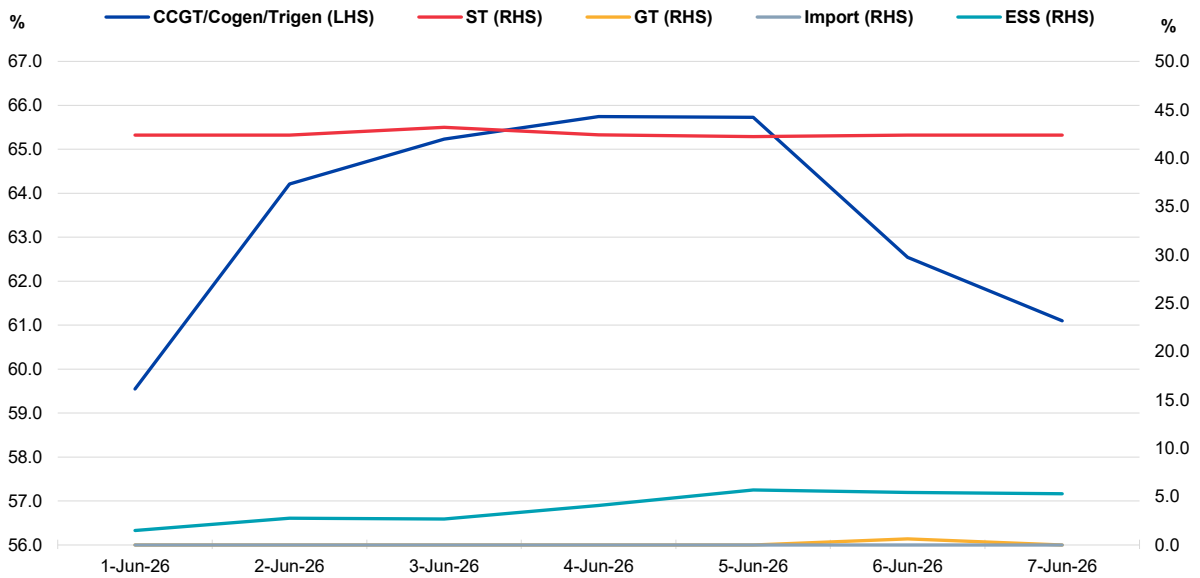
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 01-Jun-26	Tue 02-Jun-26	Wed 03-Jun-26	Thu 04-Jun-26	Fri 05-Jun-26	Sat 06-Jun-26	Sun 07-Jun-26
Forecasted Demand (MW)							
Daily Average	6,505	7,005	7,115	7,161	7,158	6,827	6,666
Daily Maximum	7,411	7,773	7,787	7,876	7,869	7,568	7,366
Daily Minimum	5,978	6,185	6,321	6,359	6,431	6,292	6,162
Forecasted Solar (MW)							
Daily Average	644	717	632	664	745	742	535
Daily Maximum	1,084	1,250	1,191	1,212	1,320	1,208	934
Daily Minimum	6	7	8	5	4	4	5
Total Supply (MW)							
Daily Average	7,693	8,132	8,138	8,197	8,191	7,808	7,767
Daily Maximum	8,465	8,545	8,530	8,683	8,698	8,262	8,276
Daily Minimum	7,241	7,560	7,532	7,657	7,633	7,496	7,391
Energy Price (\$/MWh)							
Daily Average	187.52	208.04	259.46	251.87	292.12	295.31	225.77
Daily Maximum	244.79	291.35	609.55	831.39	639.48	540.37	402.67
Daily Minimum	132.77	168.87	176.71	171.07	162.74	162.41	162.51
Reserve & Regulation Prices (\$/MWh)							
Primary	5.69	4.94	7.13	4.96	4.96	7.91	6.14
Contingency	11.38	12.18	21.03	25.69	19.16	16.37	2.27
Regulation	7.91	9.38	17.70	20.53	22.51	18.67	9.54
Reserve & Regulation Requirement (MW)							
Primary	366	349	347	345	343	356	362
Contingency	598	599	600	600	598	599	600
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,391	6,891	7,001	7,056	7,054	6,713	6,557
ST	152	152	155	152	152	152	152
GT	0	0	0	0	0	7	0
Import	0	0	0	0	0	0	0
ESS	-2	3	1	-4	-5	-3	-5

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$402.67	6,945	0	\$402.67	\$295.37	\$606.48	No
2	\$339.82	6,815	0	\$339.82	\$294.75	\$606.48	No
3	\$308.14	6,697	0	\$308.14	\$293.59	\$606.48	No
4	\$272.53	6,595	0	\$272.53	\$292.74	\$606.48	No
5	\$244.79	6,523	0	\$244.79	\$290.29	\$606.48	No
6	\$268.40	6,468	0	\$268.40	\$288.89	\$606.48	No
7	\$244.72	6,417	0	\$244.72	\$287.78	\$606.48	No
8	\$244.48	6,378	0	\$244.48	\$286.67	\$606.48	No
9	\$244.47	6,360	0	\$244.47	\$285.56	\$606.48	No
10	\$244.50	6,361	0	\$244.50	\$284.45	\$606.48	No
11	\$244.72	6,384	0	\$244.72	\$283.34	\$606.48	No
12	\$268.33	6,429	0	\$268.33	\$280.62	\$606.48	No
13	\$272.46	6,499	0	\$272.46	\$277.99	\$606.48	No
14	\$308.16	6,578	0	\$308.16	\$276.69	\$606.48	No
15	\$272.47	6,647	5	\$272.47	\$273.77	\$606.48	No
16	\$351.50	6,717	23	\$351.50	\$269.83	\$606.48	No
17	\$272.51	6,708	126	\$272.51	\$266.91	\$606.48	No
18	\$244.39	6,661	247	\$244.39	\$263.69	\$606.48	No
19	\$181.36	6,483	461	\$181.36	\$261.52	\$606.48	No
20	\$171.32	6,319	635	\$171.32	\$261.28	\$606.48	No
21	\$180.49	6,349	649	\$180.49	\$261.26	\$606.48	No
22	\$175.37	6,280	800	\$175.37	\$261.23	\$606.48	No
23	\$180.54	6,367	737	\$180.54	\$261.51	\$606.48	No
24	\$162.51	6,162	934	\$162.51	\$261.38	\$606.48	No
25	\$171.38	6,306	794	\$171.38	\$261.19	\$606.48	No
26	\$203.09	6,558	573	\$203.09	\$261.87	\$606.48	No
27	\$180.62	6,432	715	\$180.62	\$262.08	\$606.48	No
28	\$168.90	6,229	922	\$168.90	\$262.22	\$606.48	No
29	\$181.43	6,495	650	\$181.43	\$262.53	\$606.48	No
30	\$201.30	6,575	576	\$201.30	\$262.95	\$606.48	No
31	\$162.61	6,335	789	\$162.61	\$262.57	\$606.48	No
32	\$181.56	6,616	519	\$181.56	\$262.62	\$606.48	No
33	\$171.37	6,455	692	\$171.37	\$262.40	\$606.48	No
34	\$178.05	6,457	677	\$178.05	\$262.32	\$606.48	No
35	\$172.08	6,685	474	\$172.08	\$262.12	\$606.48	No
36	\$178.15	6,721	383	\$178.15	\$262.04	\$606.48	No
37	\$178.18	6,760	338	\$178.18	\$261.10	\$606.48	No
38	\$181.79	7,030	128	\$181.79	\$257.60	\$606.48	No
39	\$190.92	7,232	6	\$190.92	\$251.30	\$606.48	No
40	\$244.91	7,330	0	\$244.91	\$248.11	\$606.48	No
41	\$220.75	7,348	0	\$220.75	\$245.12	\$606.48	No
42	\$228.56	7,366	0	\$228.56	\$243.04	\$606.48	No
43	\$228.24	7,350	0	\$228.24	\$238.18	\$606.48	No
44	\$183.56	7,261	0	\$183.56	\$234.94	\$606.48	No
45	\$183.56	7,138	0	\$183.56	\$231.69	\$606.48	No
46	\$228.16	7,078	0	\$228.16	\$230.44	\$606.48	No
47	\$241.24	7,058	0	\$241.24	\$227.75	\$606.48	No
48	\$275.88	7,030	0	\$275.88	\$225.77	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,828	152	0	0	8
2	6,696	152	0	0	8
3	6,576	152	0	0	8
4	6,473	152	0	0	8
5	6,400	152	0	0	8
6	6,344	152	0	0	8
7	6,293	152	0	0	8
8	6,252	152	0	0	8
9	6,235	152	0	0	8
10	6,236	152	0	0	8
11	6,258	152	0	0	8
12	6,304	152	0	0	8
13	6,374	152	0	0	8
14	6,454	152	0	0	8
15	6,524	152	0	0	8
16	6,595	152	0	0	8
17	6,586	152	0	0	8
18	6,539	152	0	0	8
19	6,367	152	0	0	0
20	6,203	152	0	0	0
21	6,231	152	0	0	0
22	6,163	152	0	0	0
23	6,250	152	0	0	0
24	6,105	152	0	0	-60
25	6,189	152	0	0	0
26	6,443	152	0	0	0
27	6,315	152	0	0	0
28	6,173	152	0	0	-60
29	6,378	152	0	0	0
30	6,458	152	0	0	0
31	6,278	152	0	0	-60
32	6,530	152	0	0	-30
33	6,375	152	0	0	-35
34	6,402	152	0	0	-60
35	6,562	152	0	0	10
36	6,608	152	0	0	0
37	6,708	152	0	0	-60
38	6,938	152	0	0	-18
39	7,124	152	0	0	0
40	7,223	152	0	0	0
41	7,241	152	0	0	0
42	7,260	152	0	0	0
43	7,244	152	0	0	0
44	7,153	152	0	0	0
45	7,029	152	0	0	0
46	6,968	152	0	0	0
47	6,948	152	0	0	0
48	6,917	152	0	0	2

Disclaimer

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances.

If you have any specific queries about this Report or its contents, you should contact us at marketoperations-B@emcsa.com.