

Daily Trading Report

06 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

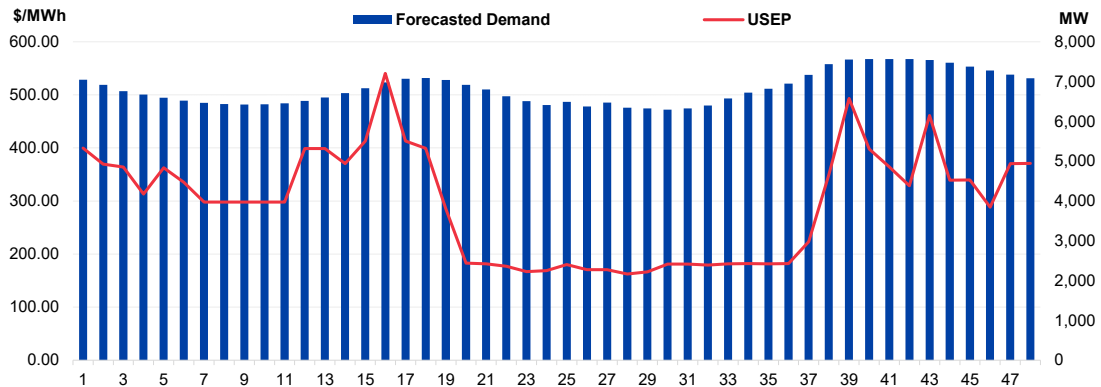


Figure 2: Periodic Ancillary Prices

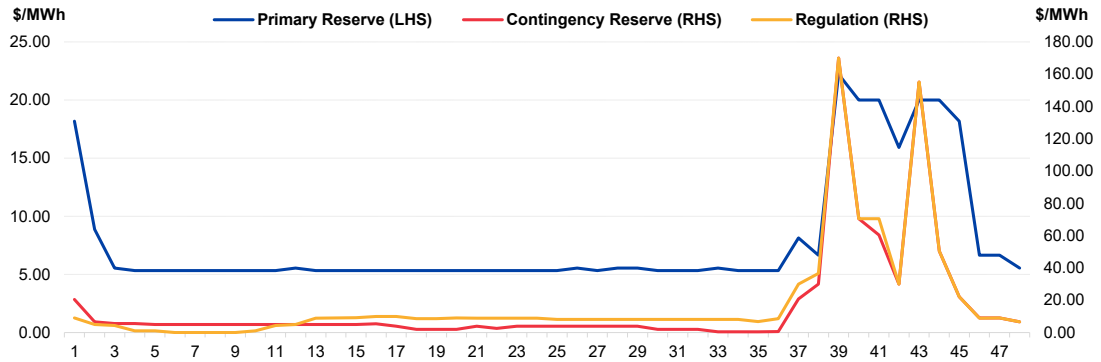


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	1 out of 1190	164 out of 1190	51 out of 1190
Daily Average	6,827	7,808	295.31
Previous day	7,158	8,191	292.12
Change (%)	-4.6%	-4.7%	1.1%
Daily Max	7,568	8,262	540.37
Previous day	7,869	8,698	639.48
Change (%)	-3.8%	-5.0%	-15.5%
Daily Min	6,292	7,496	162.41
Previous day	6,431	7,633	162.74
Change (%)	-2.2%	-1.8%	-0.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	7.91	16.37	18.67
Previous day	4.96	19.16	22.51
Change (%)	59.5%	-14.6%	-17.1%
Daily Max	22.22	170.00	170.00
Previous day	5.55	164.44	164.44
Change (%)	300.4%	3.4%	3.4%
Daily Min	5.33	0.44	0.01
Previous day	1.18	0.44	0.00
Change (%)	351.7%	0.0%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

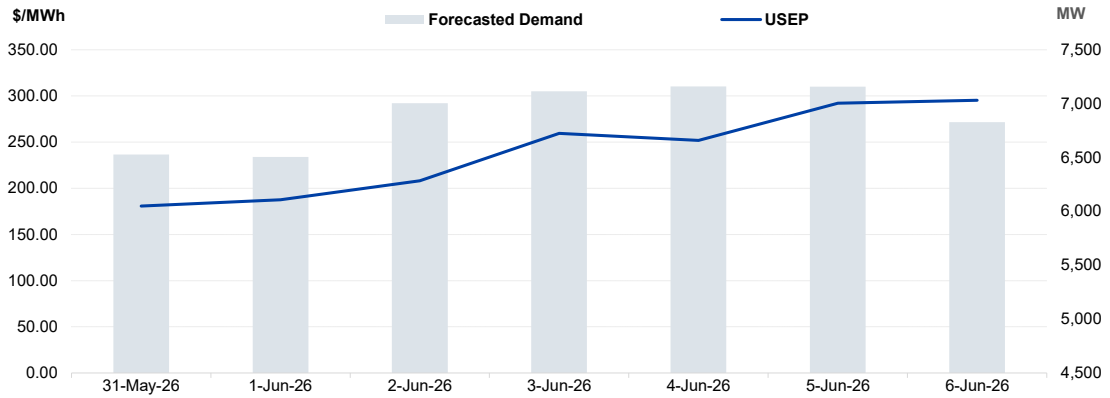


Figure 5: Seven Days USEP Average-Max-Min

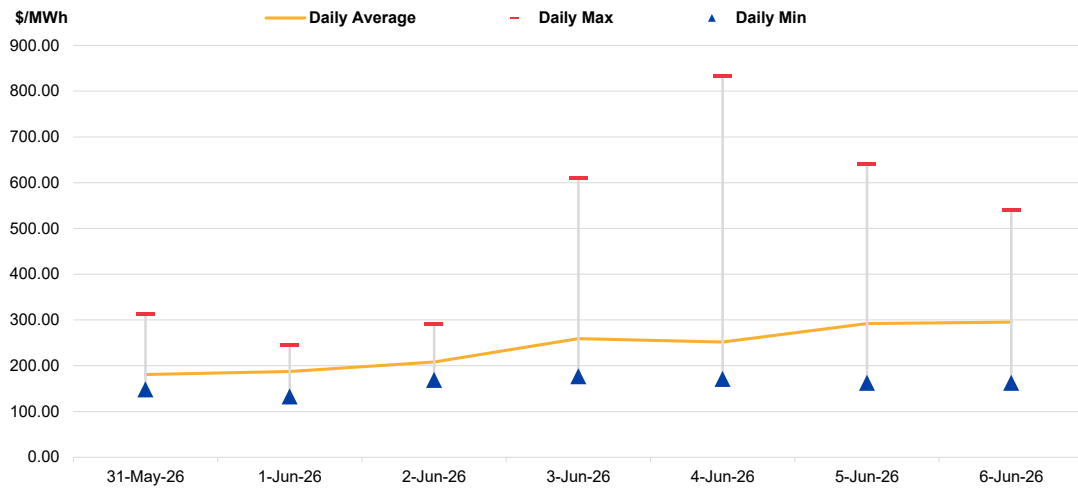
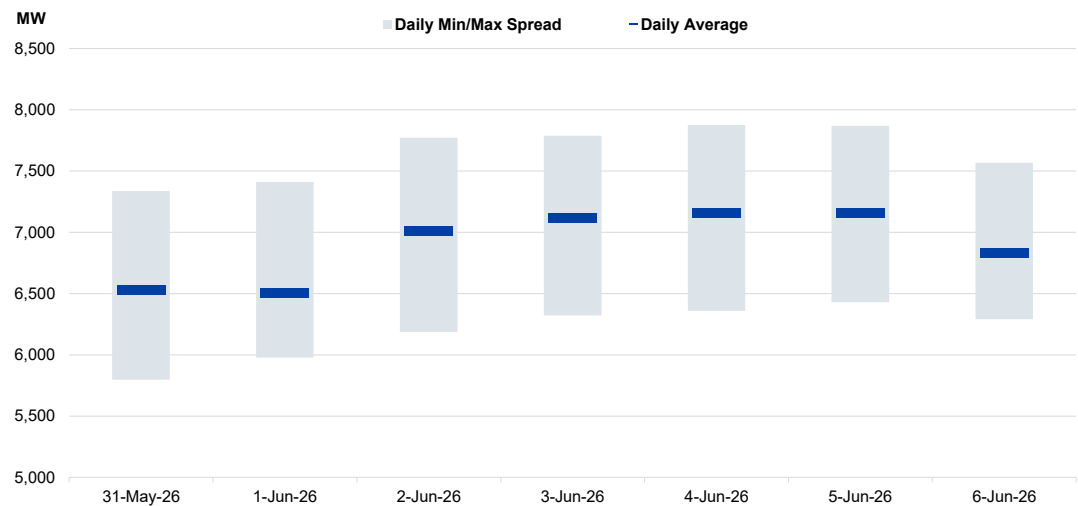
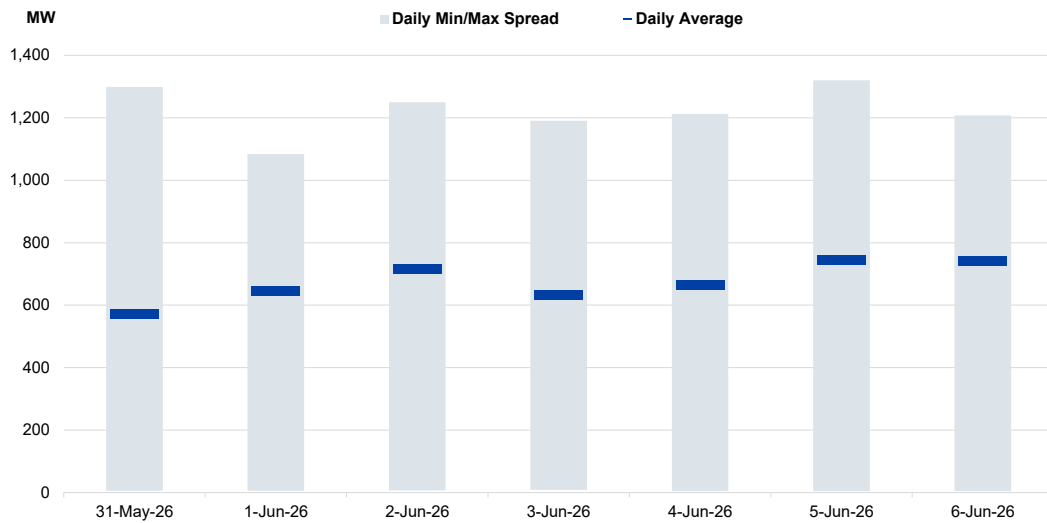


Figure 6: Seven Days Forecasted Demand Average-Max-Min



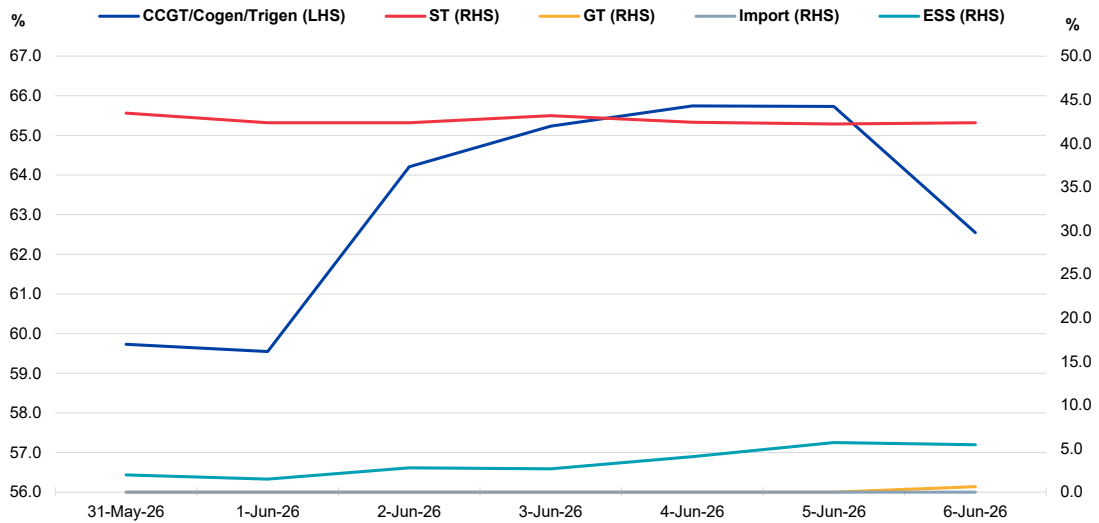
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
	31-May-26	01-Jun-26	02-Jun-26	03-Jun-26	04-Jun-26	05-Jun-26	06-Jun-26
Forecasted Demand (MW)							
Daily Average	6,527	6,505	7,005	7,115	7,161	7,158	6,827
Daily Maximum	7,338	7,411	7,773	7,787	7,876	7,869	7,568
Daily Minimum	5,798	5,978	6,185	6,321	6,359	6,431	6,292
Forecasted Solar (MW)							
Daily Average	573	644	717	632	664	745	742
Daily Maximum	1,299	1,084	1,250	1,191	1,212	1,320	1,208
Daily Minimum	6	6	7	8	5	4	4
Total Supply (MW)							
Daily Average	7,549	7,693	8,132	8,138	8,197	8,191	7,808
Daily Maximum	8,222	8,465	8,545	8,530	8,683	8,698	8,262
Daily Minimum	7,184	7,241	7,560	7,532	7,657	7,633	7,496
Energy Price (\$/MWh)							
Daily Average	180.77	187.52	208.04	259.46	251.87	292.12	295.31
Daily Maximum	311.73	244.79	291.35	609.55	831.39	639.48	540.37
Daily Minimum	148.07	132.77	168.87	176.71	171.07	162.74	162.41
Reserve & Regulation Prices (\$/MWh)							
Primary	16.53	5.69	4.94	7.13	4.96	4.96	7.91
Contingency	27.82	11.38	12.18	21.03	25.69	19.16	16.37
Regulation	10.80	7.91	9.38	17.70	20.53	22.51	18.67
Reserve & Regulation Requirement (MW)							
Primary	336	366	349	347	345	343	356
Contingency	581	598	599	600	600	598	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,411	6,391	6,891	7,001	7,056	7,054	6,713
ST	156	152	152	155	152	152	152
GT	0	0	0	0	0	0	7
Import	0	0	0	0	0	0	0
ESS	-3	-2	3	1	-4	-5	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$399.53	7,049	0	\$399.53	\$294.47	\$606.48	No
2	\$369.61	6,916	0	\$369.61	\$296.81	\$606.48	No
3	\$363.79	6,760	0	\$363.79	\$298.20	\$606.48	No
4	\$313.13	6,676	0	\$313.13	\$298.62	\$606.48	No
5	\$362.71	6,597	0	\$362.71	\$300.83	\$606.48	No
6	\$335.29	6,518	0	\$335.29	\$302.02	\$606.48	No
7	\$297.99	6,469	0	\$297.99	\$302.20	\$606.48	No
8	\$297.89	6,437	0	\$297.89	\$303.08	\$606.48	No
9	\$297.88	6,422	0	\$297.88	\$303.96	\$606.48	No
10	\$297.87	6,428	0	\$297.87	\$304.83	\$606.48	No
11	\$297.92	6,452	0	\$297.92	\$305.24	\$606.48	No
12	\$398.80	6,516	0	\$398.80	\$307.34	\$606.48	No
13	\$398.96	6,599	0	\$398.96	\$309.61	\$606.48	No
14	\$370.37	6,709	0	\$370.37	\$311.06	\$606.48	No
15	\$412.79	6,830	4	\$412.79	\$309.14	\$606.48	No
16	\$540.37	6,981	21	\$540.37	\$307.08	\$606.48	No
17	\$412.84	7,071	111	\$412.84	\$302.61	\$606.48	No
18	\$399.09	7,092	244	\$399.09	\$303.11	\$606.48	No
19	\$285.26	7,039	435	\$285.26	\$302.84	\$606.48	No
20	\$182.89	6,916	658	\$182.89	\$297.96	\$606.48	No
21	\$181.42	6,803	828	\$181.42	\$296.62	\$606.48	No
22	\$176.91	6,634	975	\$176.91	\$296.42	\$606.48	No
23	\$166.96	6,511	1,055	\$166.96	\$295.70	\$606.48	No
24	\$168.81	6,413	1,118	\$168.81	\$295.83	\$606.48	No
25	\$180.35	6,493	1,090	\$180.35	\$295.67	\$606.48	No
26	\$170.41	6,375	1,208	\$170.41	\$295.32	\$606.48	No
27	\$170.53	6,471	1,096	\$170.53	\$294.65	\$606.48	No
28	\$162.41	6,343	1,138	\$162.41	\$294.23	\$606.48	No
29	\$166.59	6,326	1,140	\$166.59	\$294.10	\$606.48	No
30	\$180.96	6,292	1,176	\$180.96	\$293.86	\$606.48	No
31	\$180.93	6,324	1,125	\$180.93	\$293.86	\$606.48	No
32	\$179.35	6,400	1,086	\$179.35	\$294.00	\$606.48	No
33	\$181.66	6,577	927	\$181.66	\$294.18	\$606.48	No
34	\$181.86	6,720	752	\$181.86	\$293.96	\$606.48	No
35	\$181.63	6,817	669	\$181.63	\$293.98	\$606.48	No
36	\$181.96	6,949	540	\$181.96	\$294.17	\$606.48	No
37	\$223.42	7,166	328	\$223.42	\$295.08	\$606.48	No
38	\$349.86	7,436	90	\$349.86	\$297.20	\$606.48	No
39	\$493.24	7,552	3	\$493.24	\$297.74	\$606.48	No
40	\$397.89	7,564	0	\$397.89	\$296.52	\$606.48	No
41	\$364.31	7,565	0	\$364.31	\$294.78	\$606.48	No
42	\$328.82	7,568	0	\$328.82	\$293.24	\$606.48	No
43	\$461.08	7,542	0	\$461.08	\$295.68	\$606.48	No
44	\$339.43	7,473	0	\$339.43	\$297.03	\$606.48	No
45	\$339.51	7,376	0	\$339.51	\$298.39	\$606.48	No
46	\$288.15	7,280	0	\$288.15	\$299.31	\$606.48	No
47	\$370.16	7,176	0	\$370.16	\$297.89	\$606.48	No
48	\$371.06	7,080	0	\$371.06	\$295.31	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,933	152	0	0	8
2	6,798	152	0	0	8
3	6,640	152	0	0	8
4	6,556	152	0	0	8
5	6,476	152	0	0	8
6	6,396	152	0	0	8
7	6,345	152	0	0	8
8	6,313	152	0	0	8
9	6,298	152	0	0	8
10	6,304	152	0	0	8
11	6,328	152	0	0	8
12	6,392	152	0	0	8
13	6,476	152	0	0	8
14	6,588	152	0	0	8
15	6,710	152	0	0	8
16	6,863	152	0	0	8
17	6,953	152	0	0	8
18	6,973	152	0	0	8
19	6,920	152	0	0	8
20	6,804	152	0	0	0
21	6,690	152	0	0	0
22	6,520	152	0	0	0
23	6,399	152	0	0	-2
24	6,358	152	0	0	-60
25	6,438	152	0	0	-60
26	6,320	152	0	0	-60
27	6,356	152	0	0	0
28	6,272	152	0	0	-45
29	6,240	152	0	0	-30
30	6,206	152	0	0	-30
31	6,239	152	0	0	-30
32	6,315	152	0	0	-30
33	6,469	152	0	0	-5
34	6,594	152	0	0	14
35	6,693	152	0	0	14
36	6,839	152	0	0	0
37	7,058	152	0	0	0
38	7,312	152	18	0	2
39	7,389	152	58	0	2
40	7,379	152	80	0	2
41	7,380	152	80	0	2
42	7,383	152	80	0	2
43	7,438	152	0	0	2
44	7,368	152	0	0	2
45	7,269	152	0	0	2
46	7,172	152	0	0	2
47	7,068	152	0	0	2
48	6,971	152	0	0	2

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