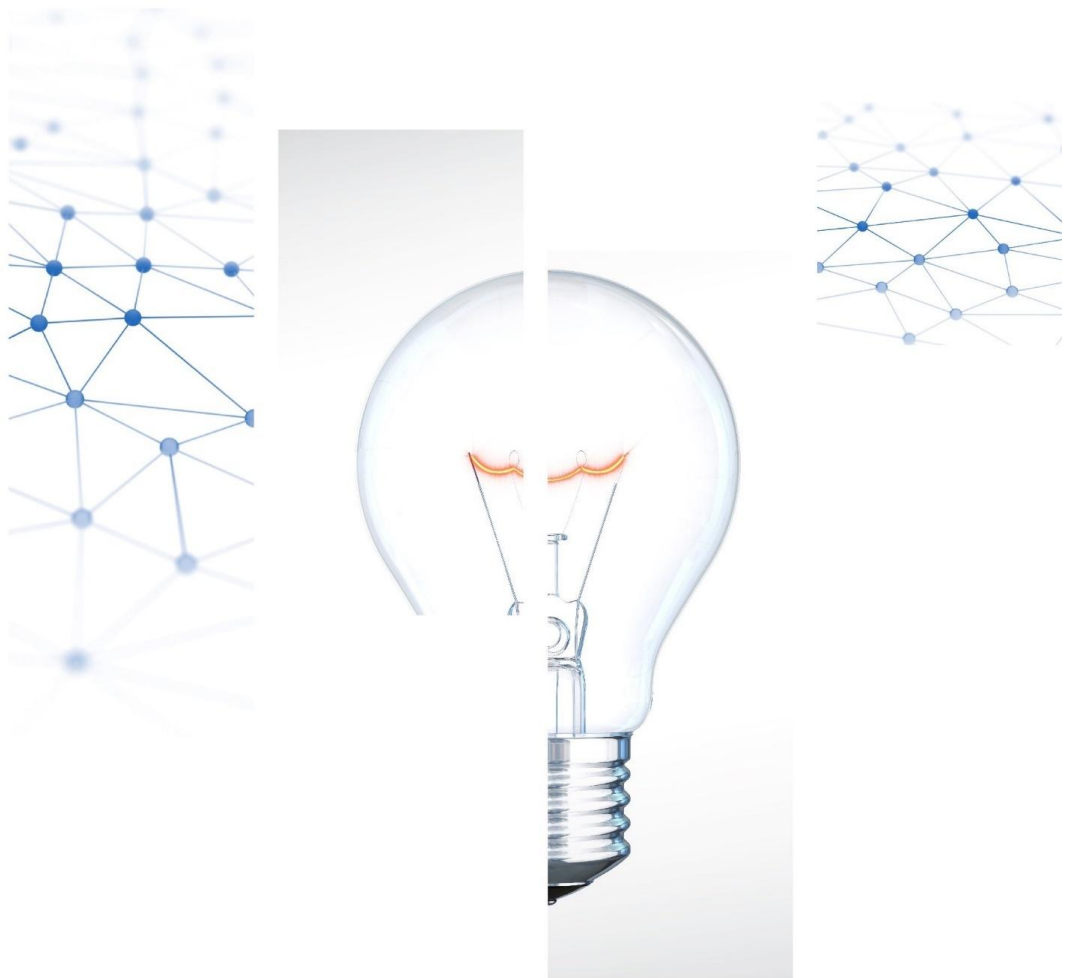


Daily Trading Report

05 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

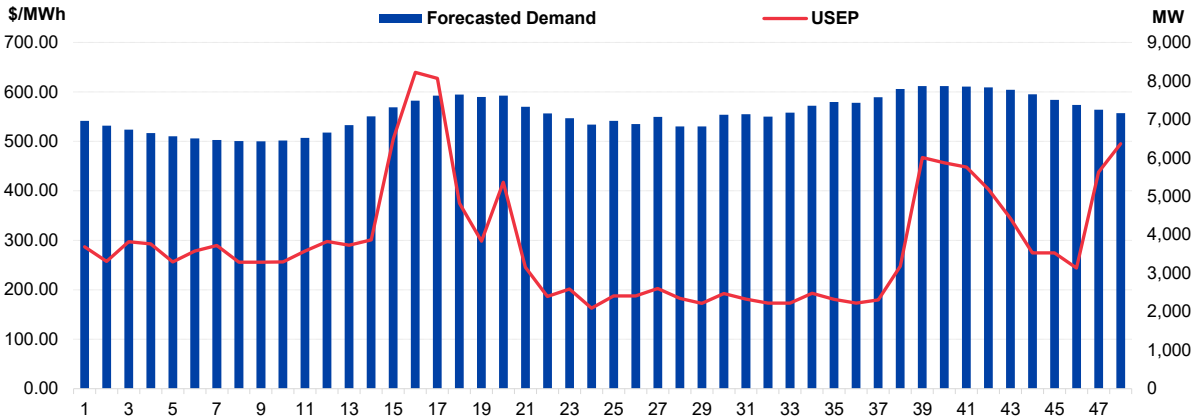


Figure 2: Periodic Ancillary Prices

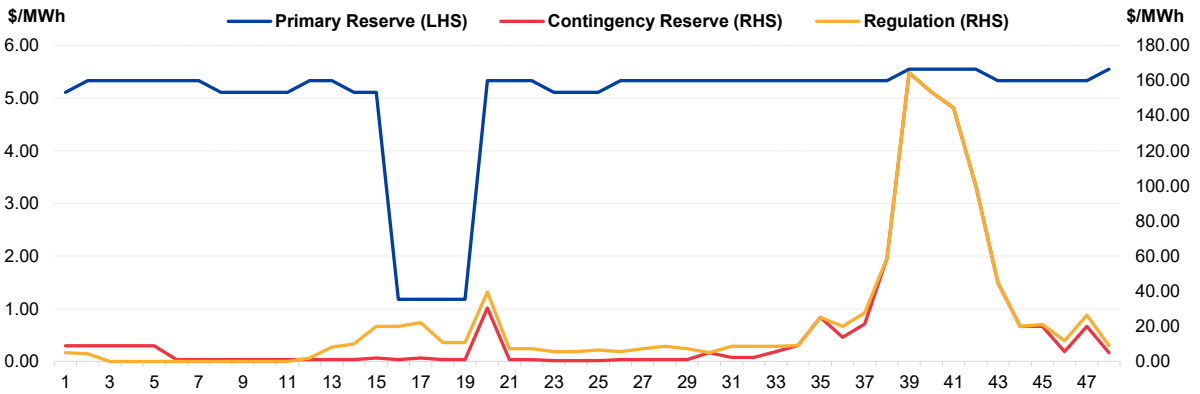


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	2 out of 5880	737 out of 5880	315 out of 5880
Daily Average	7,158	8,191	292.12
Previous day	7,161	8,197	251.87
Change (%)	0.0%	-0.1%	16.0%
Daily Max	7,869	8,698	639.48
Previous day	7,876	8,683	831.39
Change (%)	-0.1%	0.2%	-23.1%
Daily Min	6,431	7,633	162.74
Previous day	6,359	7,657	171.07
Change (%)	1.1%	-0.3%	-4.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.96	19.16	22.51
Previous day	4.96	25.69	20.53
Change (%)	0.0%	-25.4%	9.6%
Daily Max	5.55	164.44	164.44
Previous day	5.77	153.44	153.45
Change (%)	-3.8%	7.2%	7.2%
Daily Min	1.18	0.44	0.00
Previous day	1.18	0.44	5.55
Change (%)	0.0%	0.0%	-100.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

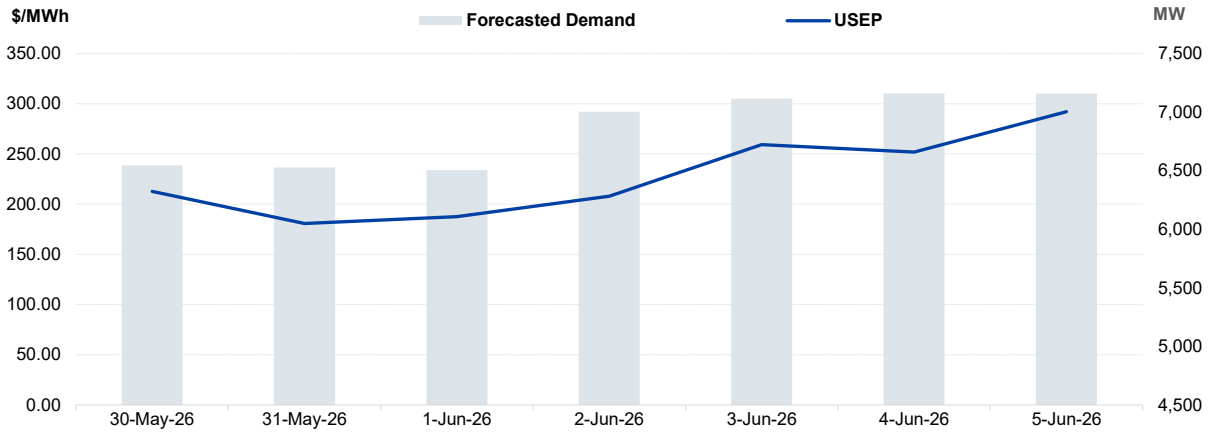


Figure 5: Seven Days USEP Average-Max-Min

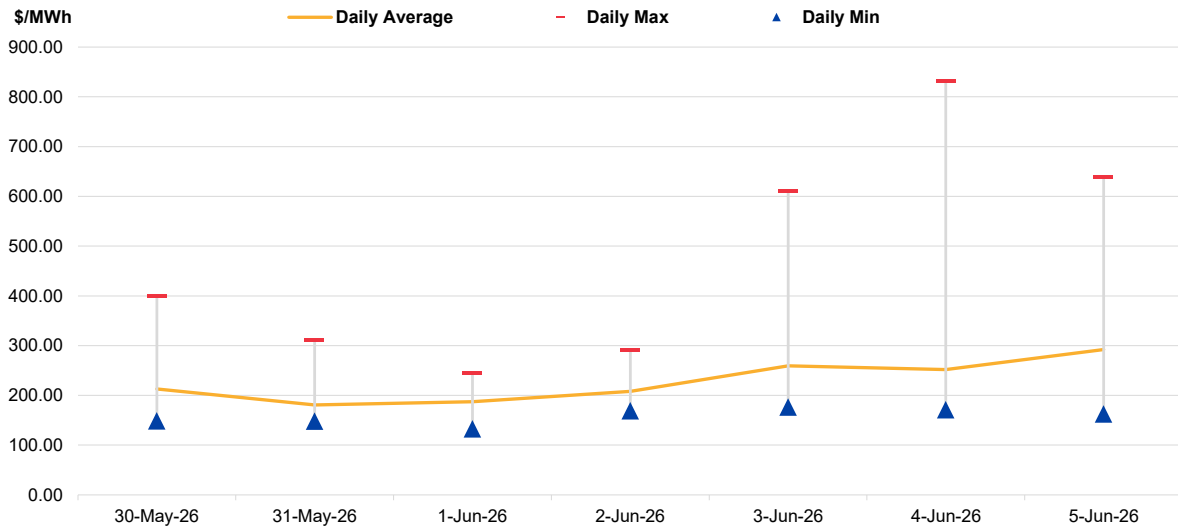
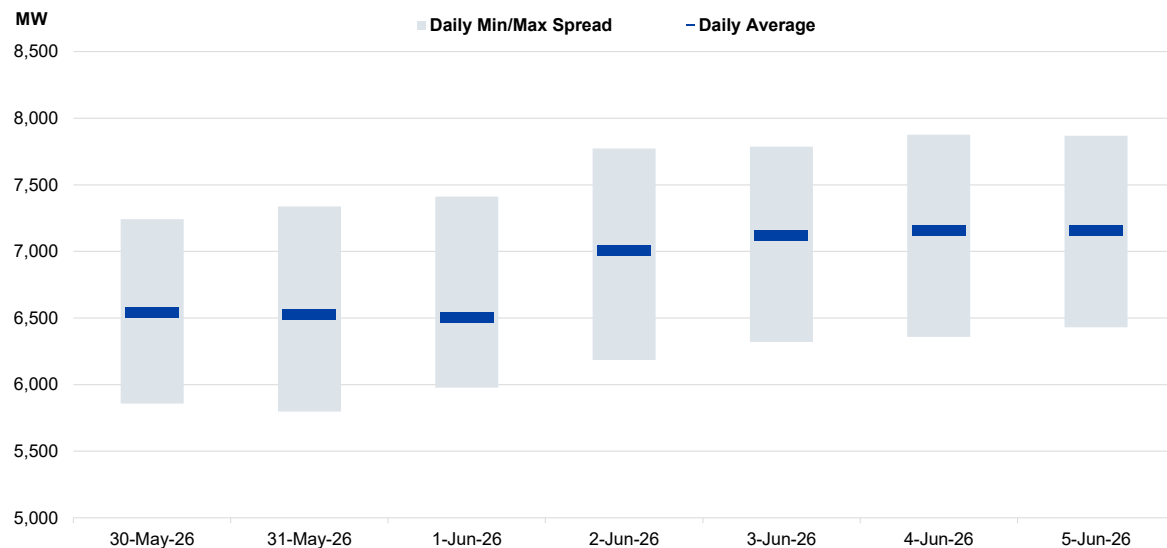
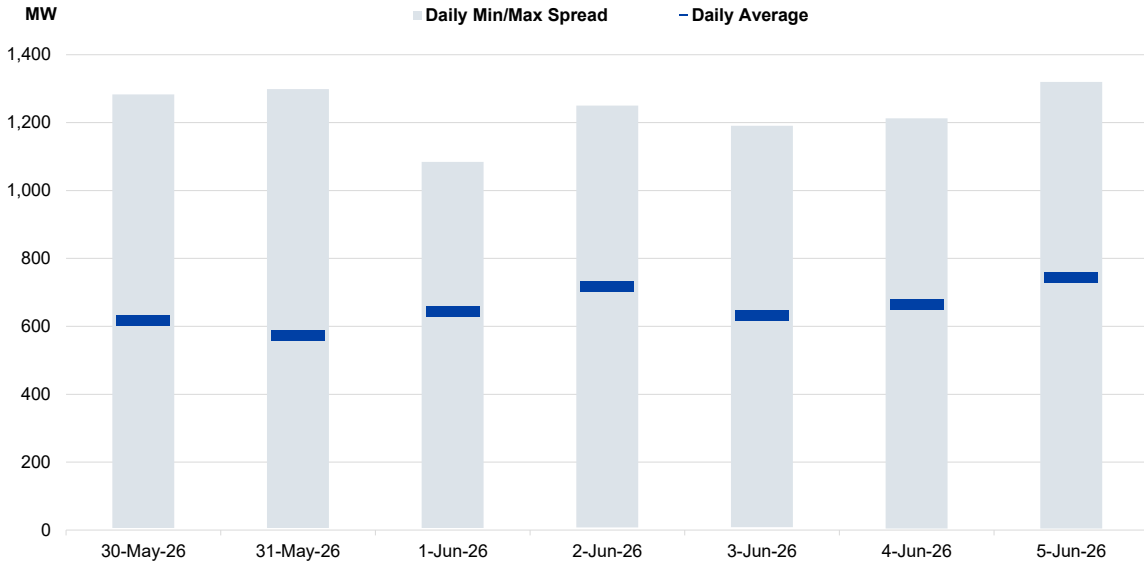


Figure 6: Seven Days Forecasted Demand Average-Max-Min



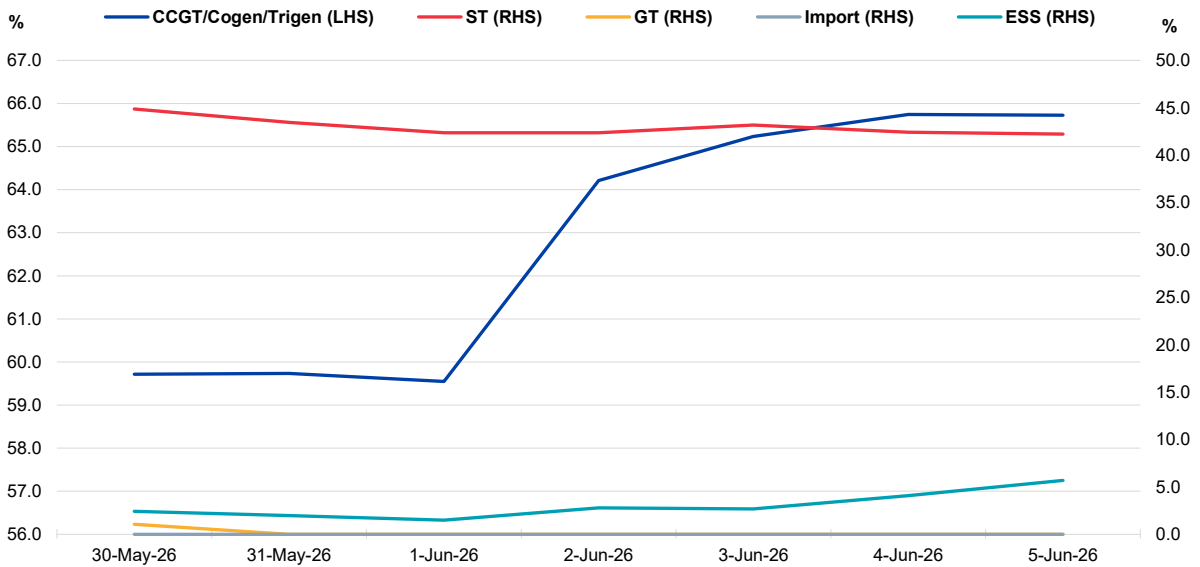
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 30-May-26	Sun 31-May-26	Mon 01-Jun-26	Tue 02-Jun-26	Wed 03-Jun-26	Thu 04-Jun-26	Fri 05-Jun-26
Forecasted Demand (MW)							
Daily Average	6,545	6,527	6,505	7,005	7,115	7,161	7,158
Daily Maximum	7,243	7,338	7,411	7,773	7,787	7,876	7,869
Daily Minimum	5,857	5,798	5,978	6,185	6,321	6,359	6,431
Forecasted Solar (MW)							
Daily Average	617	573	644	717	632	664	745
Daily Maximum	1,283	1,299	1,084	1,250	1,191	1,212	1,320
Daily Minimum	6	6	6	7	8	5	4
Total Supply (MW)							
Daily Average	7,557	7,549	7,693	8,132	8,138	8,197	8,191
Daily Maximum	7,828	8,222	8,465	8,545	8,530	8,683	8,698
Daily Minimum	7,349	7,184	7,241	7,560	7,532	7,657	7,633
Energy Price (\$/MWh)							
Daily Average	212.77	180.77	187.52	208.04	259.46	251.87	292.12
Daily Maximum	399.25	311.73	244.79	291.35	609.55	831.39	639.48
Daily Minimum	148.96	148.07	132.77	168.87	176.71	171.07	162.74
Reserve & Regulation Prices (\$/MWh)							
Primary	25.43	16.53	5.69	4.94	7.13	4.96	4.96
Contingency	48.52	27.82	11.38	12.18	21.03	25.69	19.16
Regulation	30.38	10.80	7.91	9.38	17.70	20.53	22.51
Reserve & Regulation Requirement (MW)							
Primary	343	336	366	349	347	345	343
Contingency	577	581	598	599	600	600	598
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,409	6,411	6,391	6,891	7,001	7,056	7,054
ST	161	156	152	152	155	152	152
GT	11	0	0	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	0	-3	-2	3	1	-4	-5

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$286.69	6,961	0	\$286.69	\$252.85	\$606.48	No
2	\$257.24	6,838	0	\$257.24	\$253.23	\$606.48	No
3	\$297.31	6,731	0	\$297.31	\$254.46	\$606.48	No
4	\$293.04	6,645	0	\$293.04	\$255.61	\$606.48	No
5	\$256.26	6,564	0	\$256.26	\$256.11	\$606.48	No
6	\$278.41	6,507	0	\$278.41	\$257.07	\$606.48	No
7	\$289.31	6,464	0	\$289.31	\$258.26	\$606.48	No
8	\$255.65	6,440	0	\$255.65	\$258.75	\$606.48	No
9	\$255.71	6,431	0	\$255.71	\$259.23	\$606.48	No
10	\$256.02	6,453	0	\$256.02	\$259.73	\$606.48	No
11	\$278.37	6,522	0	\$278.37	\$260.69	\$606.48	No
12	\$297.88	6,657	0	\$297.88	\$261.92	\$606.48	No
13	\$289.90	6,848	0	\$289.90	\$262.98	\$606.48	No
14	\$300.93	7,082	0	\$300.93	\$262.94	\$606.48	No
15	\$504.84	7,310	4	\$504.84	\$266.91	\$606.48	No
16	\$639.48	7,489	21	\$639.48	\$262.91	\$606.48	No
17	\$627.38	7,619	116	\$627.38	\$267.64	\$606.48	No
18	\$375.03	7,646	247	\$375.03	\$269.02	\$606.48	No
19	\$298.20	7,584	411	\$298.20	\$270.07	\$606.48	No
20	\$417.25	7,621	420	\$417.25	\$273.92	\$606.48	No
21	\$245.46	7,330	727	\$245.46	\$275.26	\$606.48	No
22	\$186.69	7,154	972	\$186.69	\$275.42	\$606.48	No
23	\$201.39	7,031	1,122	\$201.39	\$275.82	\$606.48	No
24	\$162.74	6,865	1,280	\$162.74	\$275.43	\$606.48	No
25	\$187.74	6,963	1,122	\$187.74	\$274.74	\$606.48	No
26	\$187.39	6,881	1,168	\$187.39	\$274.86	\$606.48	No
27	\$202.56	7,064	971	\$202.56	\$275.52	\$606.48	No
28	\$182.92	6,818	1,194	\$182.92	\$275.10	\$606.48	No
29	\$172.41	6,820	1,320	\$172.41	\$274.90	\$606.48	No
30	\$192.52	7,120	1,076	\$192.52	\$275.13	\$606.48	No
31	\$180.93	7,132	1,035	\$180.93	\$275.32	\$606.48	No
32	\$172.87	7,074	1,127	\$172.87	\$275.16	\$606.48	No
33	\$172.83	7,173	1,051	\$172.83	\$275.07	\$606.48	No
34	\$192.72	7,356	816	\$192.72	\$274.24	\$606.48	No
35	\$180.70	7,449	652	\$180.70	\$273.16	\$606.48	No
36	\$172.83	7,428	545	\$172.83	\$267.47	\$606.48	No
37	\$179.68	7,577	346	\$179.68	\$265.99	\$606.48	No
38	\$247.79	7,790	131	\$247.79	\$266.54	\$606.48	No
39	\$467.54	7,869	12	\$467.54	\$271.66	\$606.48	No
40	\$456.34	7,866	0	\$456.34	\$276.81	\$606.48	No
41	\$447.88	7,854	0	\$447.88	\$281.52	\$606.48	No
42	\$402.78	7,830	0	\$402.78	\$284.75	\$606.48	No
43	\$343.99	7,771	0	\$343.99	\$284.53	\$606.48	No
44	\$274.46	7,650	0	\$274.46	\$284.97	\$606.48	No
45	\$274.45	7,507	0	\$274.45	\$284.25	\$606.48	No
46	\$243.99	7,378	0	\$243.99	\$284.26	\$606.48	No
47	\$438.06	7,254	0	\$438.06	\$286.95	\$606.48	No
48	\$495.27	7,165	0	\$495.27	\$292.12	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,844	150	0	0	8
2	6,721	150	0	0	8
3	6,612	150	0	0	8
4	6,525	150	0	0	8
5	6,443	150	0	0	8
6	6,386	150	0	0	8
7	6,343	150	0	0	8
8	6,317	150	0	0	8
9	6,308	150	0	0	8
10	6,330	150	0	0	8
11	6,400	150	0	0	8
12	6,536	150	0	0	8
13	6,726	152	0	0	8
14	6,963	152	0	0	8
15	7,194	152	0	0	8
16	7,375	152	0	0	8
17	7,506	152	0	0	8
18	7,533	152	0	0	8
19	7,471	152	0	0	8
20	7,513	152	0	0	4
21	7,220	152	0	0	2
22	7,044	152	0	0	0
23	6,921	152	0	0	0
24	6,754	152	0	0	0
25	6,893	152	0	0	-40
26	6,831	152	0	0	-60
27	6,957	152	0	0	-3
28	6,765	152	0	0	-60
29	6,768	152	0	0	-60
30	7,071	152	0	0	-60
31	7,081	152	0	0	-60
32	7,023	152	0	0	-60
33	7,064	152	0	0	0
34	7,248	152	0	0	0
35	7,342	152	0	0	0
36	7,321	152	0	0	0
37	7,471	152	0	0	0
38	7,687	152	0	0	0
39	7,766	152	0	0	2
40	7,763	152	0	0	2
41	7,750	152	0	0	2
42	7,726	152	0	0	2
43	7,667	152	0	0	2
44	7,545	152	0	0	2
45	7,401	152	0	0	2
46	7,272	152	0	0	0
47	7,146	152	0	0	2
48	7,056	152	0	0	2

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