

Daily Trading Report

04 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

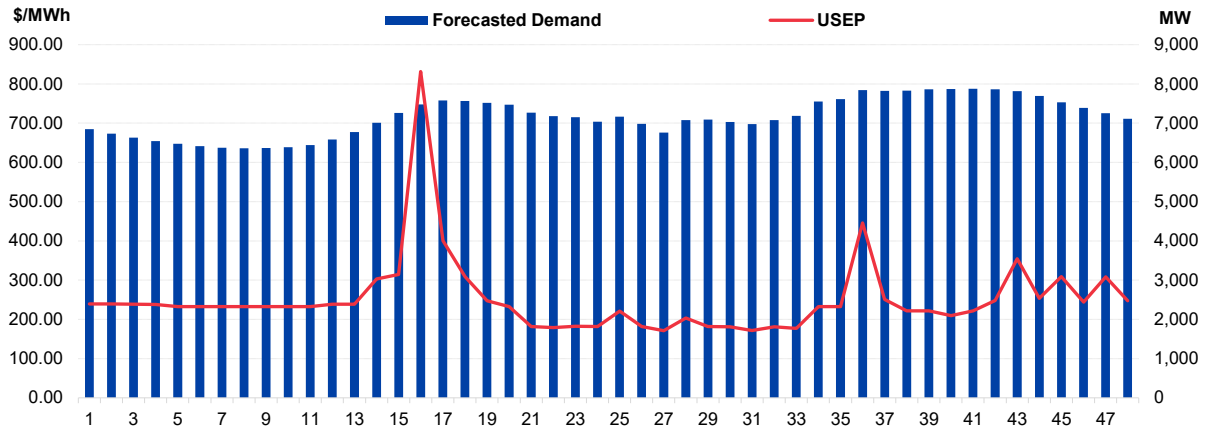


Figure 2: Periodic Ancillary Prices

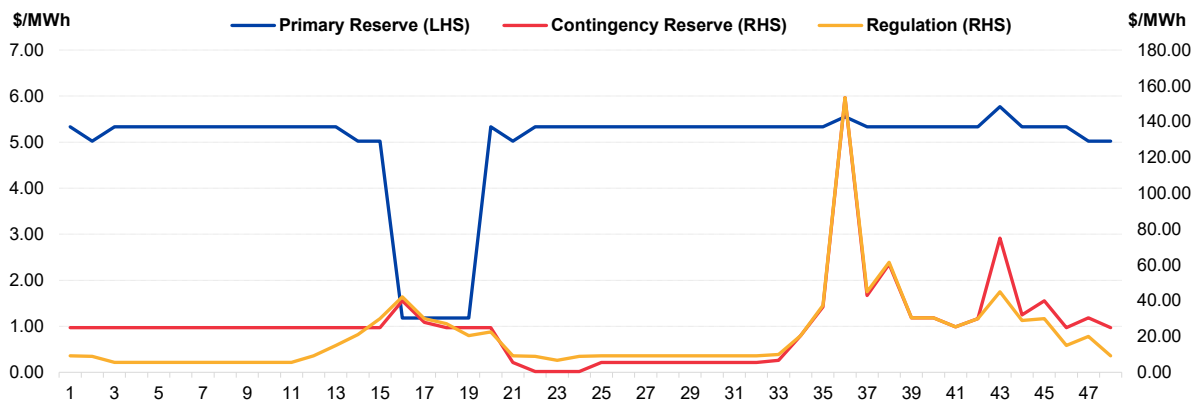


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	1 out of 5879	712 out of 5879	515 out of 5879
Daily Average	7,161	8,197	251.87
Previous day	7,115	8,138	259.46
Change (%)	0.6%	0.7%	-2.9%
Daily Max	7,876	8,683	831.39
Previous day	7,787	8,530	609.55
Change (%)	1.1%	1.8%	36.4%
Daily Min	6,359	7,657	171.07
Previous day	6,321	7,532	176.71
Change (%)	0.6%	1.7%	-3.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.96	25.69	20.53
Previous day	7.13	21.03	17.70
Change (%)	-30.4%	22.2%	16.0%
Daily Max	5.77	153.44	153.45
Previous day	10.45	100.00	100.00
Change (%)	-44.8%	53.4%	53.5%
Daily Min	1.18	0.44	5.55
Previous day	5.33	5.49	0.01
Change (%)	-77.9%	-92.0%	55400.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

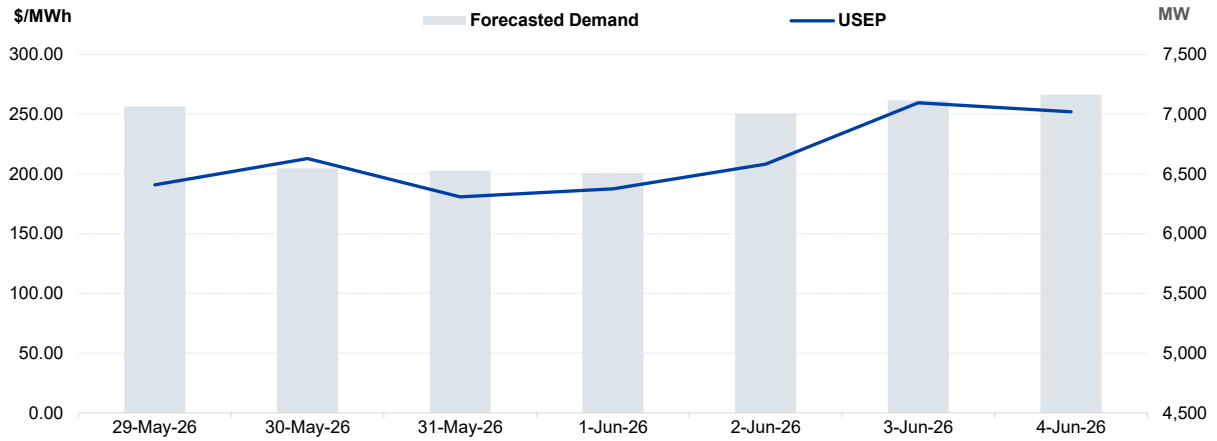


Figure 5: Seven Days USEP Average-Max-Min

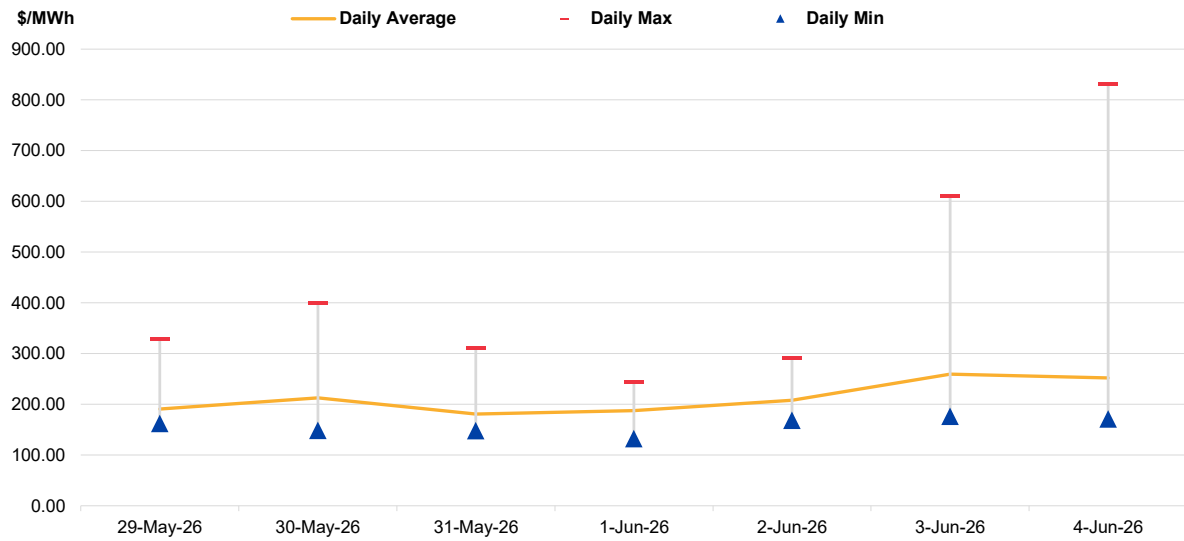
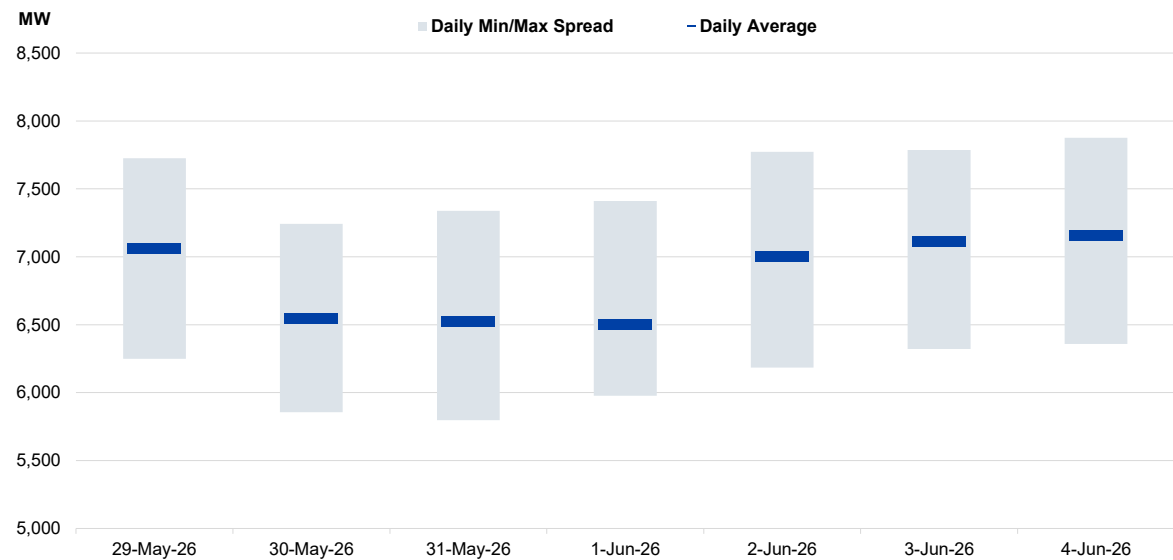
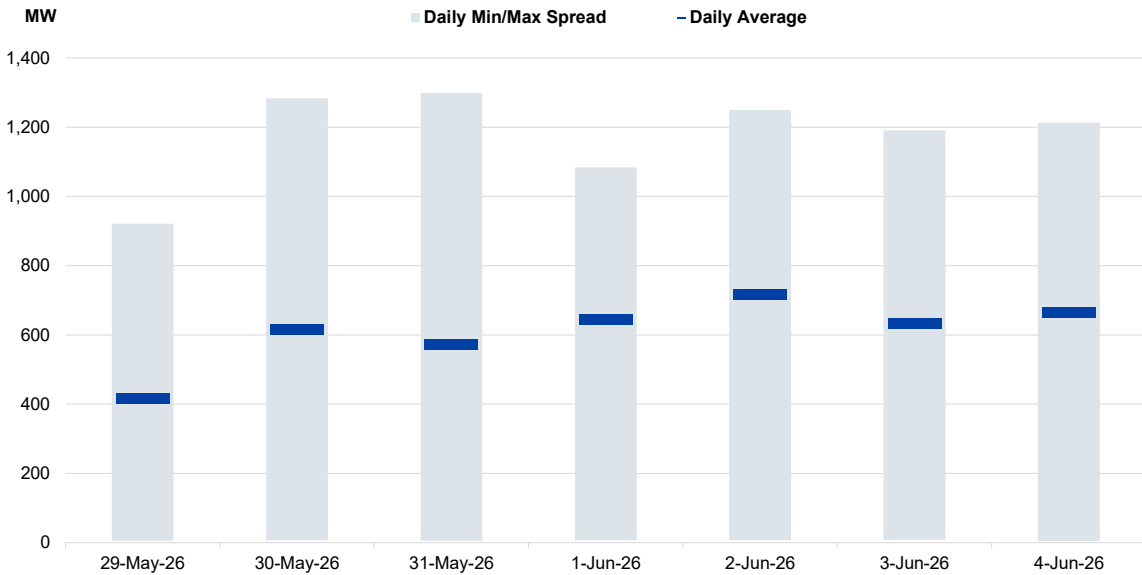


Figure 6: Seven Days Forecasted Demand Average-Max-Min



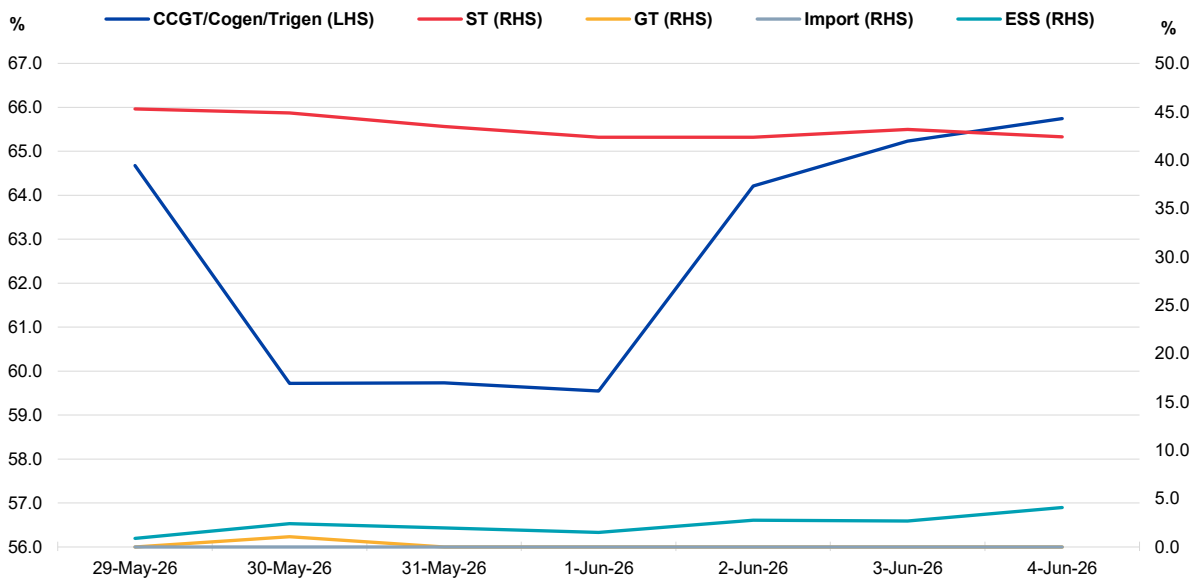
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 29-May-26	Sat 30-May-26	Sun 31-May-26	Mon 01-Jun-26	Tue 02-Jun-26	Wed 03-Jun-26	Thu 04-Jun-26
Forecasted Demand (MW)							
Daily Average	7,063	6,545	6,527	6,505	7,005	7,115	7,161
Daily Maximum	7,726	7,243	7,338	7,411	7,773	7,787	7,876
Daily Minimum	6,250	5,857	5,798	5,978	6,185	6,321	6,359
Forecasted Solar (MW)							
Daily Average	418	617	573	644	717	632	664
Daily Maximum	921	1,283	1,299	1,084	1,250	1,191	1,212
Daily Minimum	6	6	6	6	7	8	5
Total Supply (MW)							
Daily Average	8,266	7,557	7,549	7,693	8,132	8,138	8,197
Daily Maximum	8,550	7,828	8,222	8,465	8,545	8,530	8,683
Daily Minimum	7,789	7,349	7,184	7,241	7,560	7,532	7,657
Energy Price (\$/MWh)							
Daily Average	190.90	212.77	180.77	187.52	208.04	259.46	251.87
Daily Maximum	329.02	399.25	311.73	244.79	291.35	609.55	831.39
Daily Minimum	162.61	148.96	148.07	132.77	168.87	176.71	171.07
Reserve & Regulation Prices (\$/MWh)							
Primary	5.35	25.43	16.53	5.69	4.94	7.13	4.96
Contingency	8.12	48.52	27.82	11.38	12.18	21.03	25.69
Regulation	7.74	30.38	10.80	7.91	9.38	17.70	20.53
Reserve & Regulation Requirement (MW)							
Primary	339	343	336	366	349	347	345
Contingency	594	577	581	598	599	600	600
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,941	6,409	6,411	6,391	6,891	7,001	7,056
ST	163	161	156	152	152	155	152
GT	0	11	0	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	-1	0	-3	-2	3	1	-4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$239.27	6,850	0	\$239.27	\$258.19	\$606.48	No
2	\$239.12	6,734	0	\$239.12	\$258.08	\$606.48	No
3	\$238.21	6,631	0	\$238.21	\$258.06	\$606.48	No
4	\$237.89	6,545	0	\$237.89	\$258.04	\$606.48	No
5	\$232.33	6,473	0	\$232.33	\$257.73	\$606.48	No
6	\$232.33	6,416	0	\$232.33	\$257.61	\$606.48	No
7	\$232.26	6,372	0	\$232.26	\$257.49	\$606.48	No
8	\$232.26	6,359	0	\$232.26	\$257.37	\$606.48	No
9	\$232.26	6,365	0	\$232.26	\$257.26	\$606.48	No
10	\$232.27	6,384	0	\$232.27	\$257.14	\$606.48	No
11	\$232.27	6,444	0	\$232.27	\$257.01	\$606.48	No
12	\$238.80	6,580	0	\$238.80	\$256.58	\$606.48	No
13	\$238.88	6,769	0	\$238.88	\$256.47	\$606.48	No
14	\$302.81	7,008	0	\$302.81	\$255.46	\$606.48	No
15	\$314.46	7,260	5	\$314.46	\$254.68	\$606.48	No
16	\$831.39	7,478	23	\$831.39	\$259.31	\$606.48	No
17	\$400.69	7,577	122	\$400.69	\$259.22	\$606.48	No
18	\$308.65	7,563	261	\$308.65	\$258.32	\$606.48	No
19	\$247.55	7,520	414	\$247.55	\$258.31	\$606.48	No
20	\$232.37	7,471	545	\$232.37	\$256.90	\$606.48	No
21	\$181.48	7,264	781	\$181.48	\$255.59	\$606.48	No
22	\$178.93	7,181	887	\$178.93	\$254.38	\$606.48	No
23	\$182.02	7,150	950	\$182.02	\$253.09	\$606.48	No
24	\$181.46	7,035	1,027	\$181.46	\$252.16	\$606.48	No
25	\$221.15	7,166	913	\$221.15	\$252.01	\$606.48	No
26	\$181.49	6,983	1,043	\$181.49	\$251.91	\$606.48	No
27	\$171.07	6,762	1,212	\$171.07	\$251.80	\$606.48	No
28	\$203.09	7,077	934	\$203.09	\$250.87	\$606.48	No
29	\$182.01	7,094	1,006	\$182.01	\$249.90	\$606.48	No
30	\$181.22	7,030	1,097	\$181.22	\$249.91	\$606.48	No
31	\$171.70	6,974	1,152	\$171.70	\$249.69	\$606.48	No
32	\$180.93	7,074	1,086	\$180.93	\$249.52	\$606.48	No
33	\$177.08	7,184	984	\$177.08	\$249.12	\$606.48	No
34	\$232.40	7,549	620	\$232.40	\$249.50	\$606.48	No
35	\$232.59	7,615	503	\$232.59	\$250.18	\$606.48	No
36	\$445.95	7,840	183	\$445.95	\$255.36	\$606.48	No
37	\$250.46	7,824	121	\$250.46	\$255.36	\$606.48	No
38	\$221.47	7,831	71	\$221.47	\$252.97	\$606.48	No
39	\$221.70	7,863	4	\$221.70	\$250.26	\$606.48	No
40	\$209.22	7,871	0	\$209.22	\$247.54	\$606.48	No
41	\$221.75	7,876	0	\$221.75	\$245.94	\$606.48	No
42	\$247.81	7,865	0	\$247.81	\$243.77	\$606.48	No
43	\$354.47	7,812	0	\$354.47	\$245.86	\$606.48	No
44	\$253.55	7,692	0	\$253.55	\$246.04	\$606.48	No
45	\$308.83	7,533	0	\$308.83	\$248.00	\$606.48	No
46	\$243.92	7,391	0	\$243.92	\$248.92	\$606.48	No
47	\$308.51	7,257	0	\$308.51	\$251.01	\$606.48	No
48	\$247.23	7,114	0	\$247.23	\$251.87	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,728	155	0	0	8
2	6,610	155	0	0	8
3	6,506	155	0	0	8
4	6,419	155	0	0	8
5	6,347	155	0	0	8
6	6,289	155	0	0	8
7	6,244	155	0	0	8
8	6,232	155	0	0	7
9	6,240	155	0	0	5
10	6,260	155	0	0	4
11	6,323	155	0	0	1
12	6,461	155	0	0	1
13	6,652	155	0	0	0
14	6,892	155	0	0	2
15	7,147	155	0	0	1
16	7,367	155	0	0	2
17	7,467	155	0	0	2
18	7,453	155	0	0	2
19	7,413	153	0	0	1
20	7,363	153	0	0	0
21	7,154	153	0	0	0
22	7,071	153	0	0	0
23	7,054	153	0	0	-15
24	6,947	150	0	0	-20
25	7,059	150	0	0	0
26	6,894	150	0	0	-20
27	6,767	150	0	0	-115
28	6,968	150	0	0	0
29	6,996	150	0	0	-10
30	6,942	150	0	0	-20
31	6,940	150	0	0	-74
32	6,987	150	0	0	-20
33	7,098	150	0	0	-21
34	7,445	150	0	0	0
35	7,512	150	0	0	0
36	7,739	150	0	0	2
37	7,722	150	0	0	2
38	7,730	150	0	0	0
39	7,763	150	0	0	0
40	7,771	150	0	0	0
41	7,776	150	0	0	0
42	7,764	150	0	0	2
43	7,711	150	0	0	2
44	7,589	150	0	0	2
45	7,429	150	0	0	2
46	7,286	150	0	0	2
47	7,150	150	0	0	2
48	7,006	150	0	0	2

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