

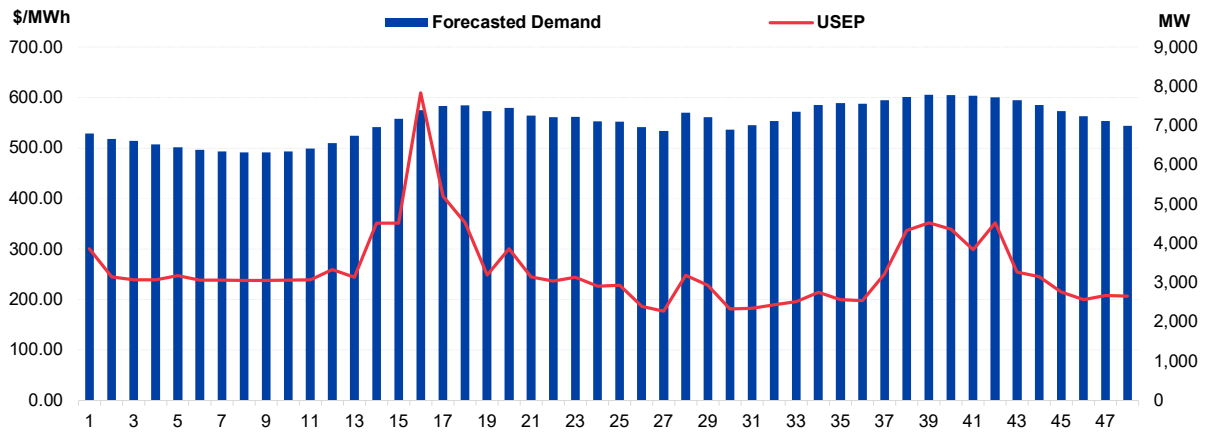
# Daily Trading Report

## 03 June 2026

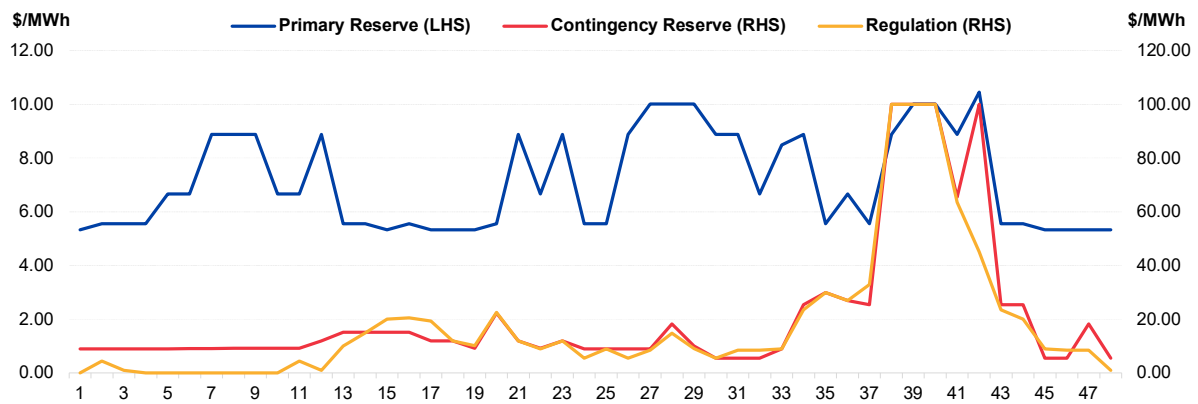


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

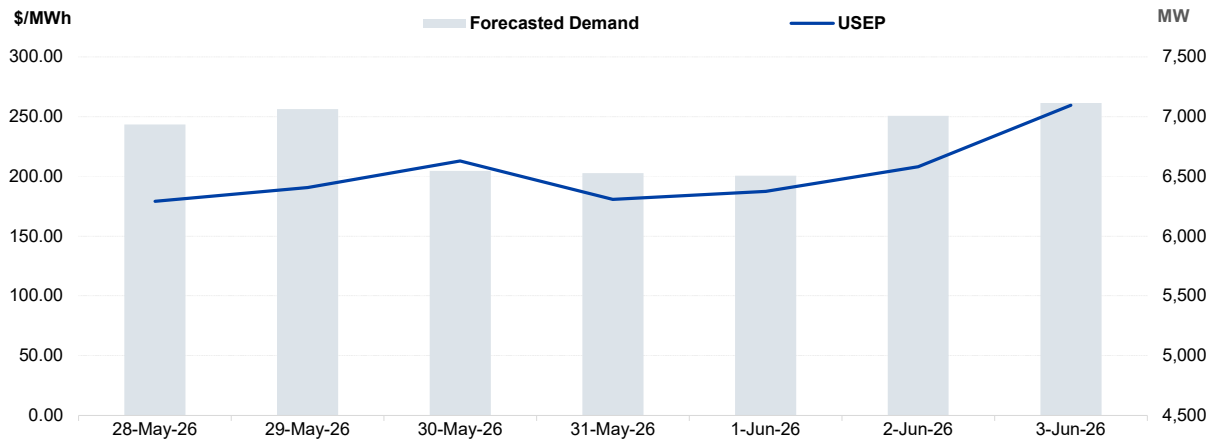
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	1 out of 5878	912 out of 5878	471 out of 5878
Daily Average	7,115	8,138	259.46
Previous day	7,005	8,132	208.04
Change (%)	1.6%	0.1%	24.7%
Daily Max	7,787	8,530	609.55
Previous day	7,773	8,545	291.35
Change (%)	0.2%	-0.2%	109.2%
Daily Min	6,321	7,532	176.71
Previous day	6,185	7,560	168.87
Change (%)	2.2%	-0.4%	4.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	7.13	21.03	17.70
Previous day	4.94	12.18	9.38
Change (%)	44.3%	72.7%	88.7%
Daily Max	10.45	100.00	100.00
Previous day	8.88	50.00	30.01
Change (%)	17.7%	100.0%	233.2%
Daily Min	5.33	5.49	0.01
Previous day	0.12	0.44	0.01
Change (%)	4341.7%	1147.7%	0.0%

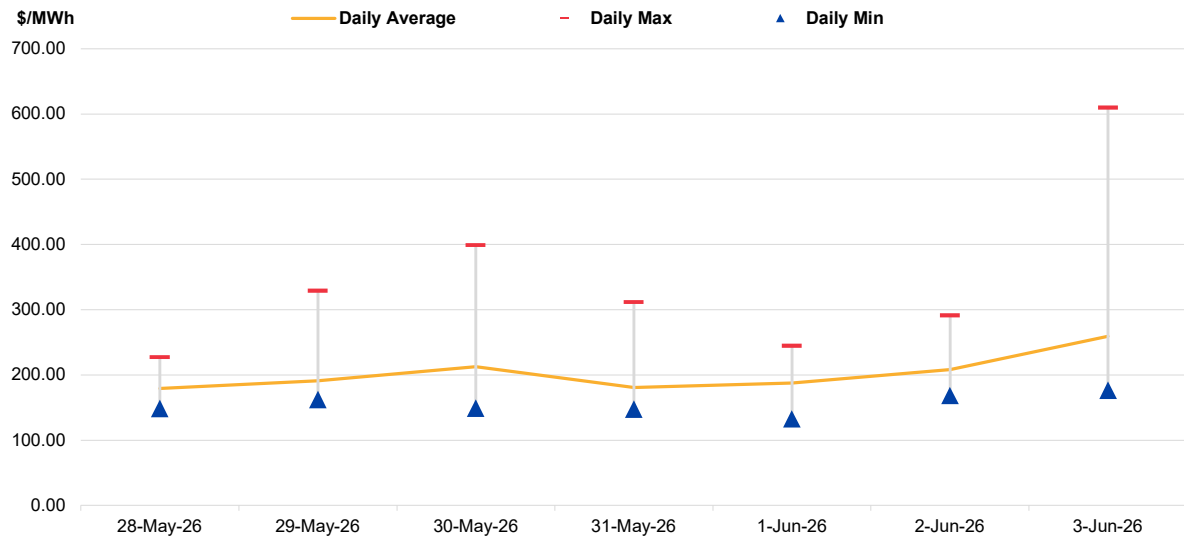
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

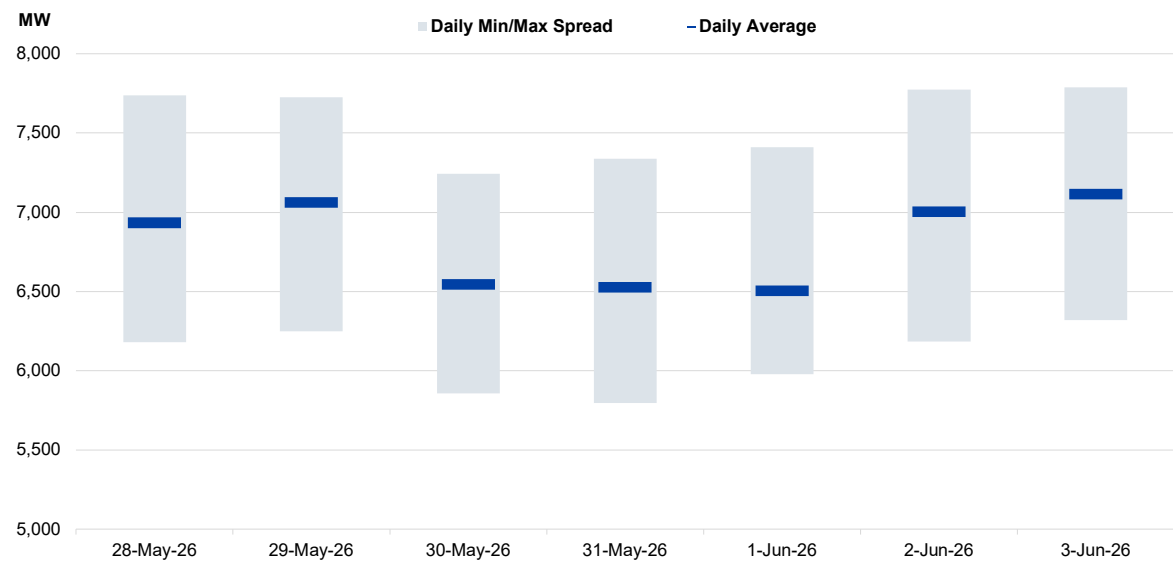
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

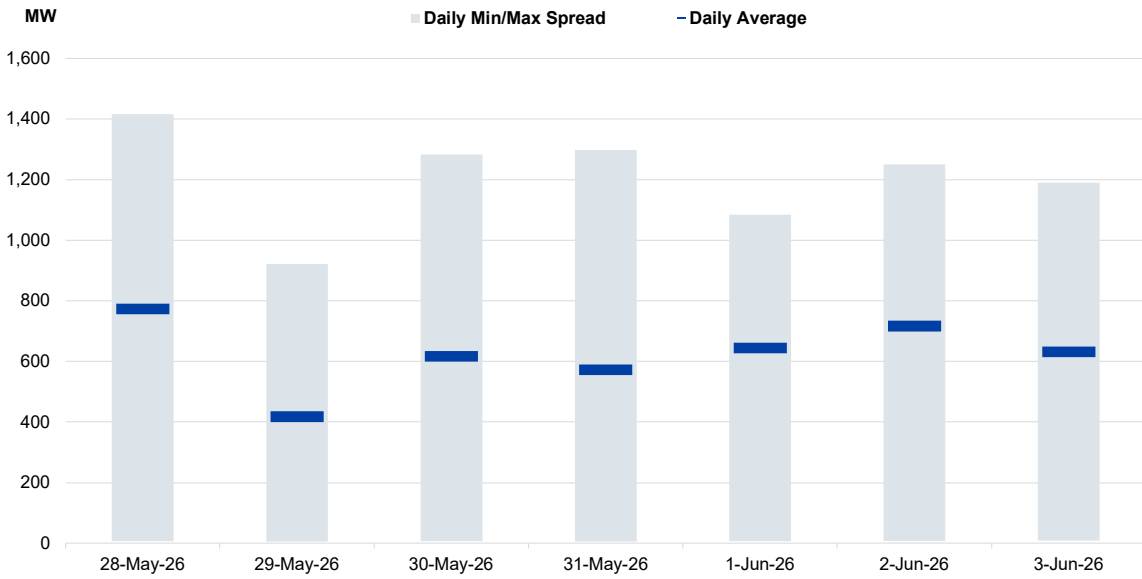


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



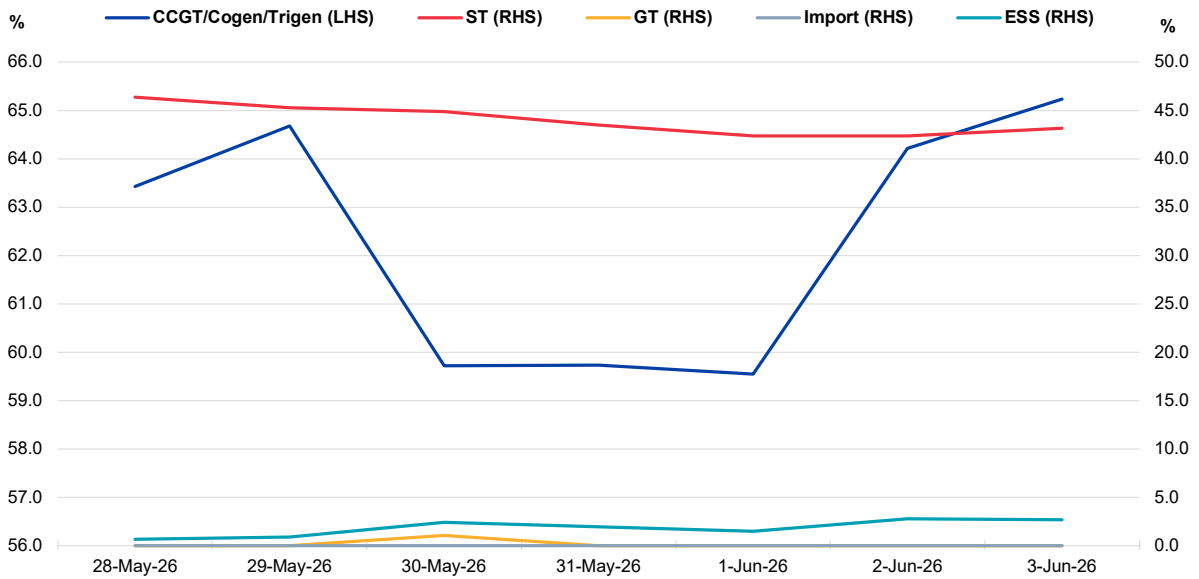
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Thu 28-May-26	Fri 29-May-26	Sat 30-May-26	Sun 31-May-26	Mon 01-Jun-26	Tue 02-Jun-26	Wed 03-Jun-26
<b>Forecasted Demand (MW)</b>							
Daily Average	6,934	7,063	6,545	6,527	6,505	7,005	7,115
Daily Maximum	7,736	7,726	7,243	7,338	7,411	7,773	7,787
Daily Minimum	6,181	6,250	5,857	5,798	5,978	6,185	6,321
<b>Forecasted Solar (MW)</b>							
Daily Average	773	418	617	573	644	717	632
Daily Maximum	1,416	921	1,283	1,299	1,084	1,250	1,191
Daily Minimum	6	6	6	6	6	7	8
<b>Total Supply (MW)</b>							
Daily Average	8,252	8,266	7,557	7,549	7,693	8,132	8,138
Daily Maximum	8,501	8,550	7,828	8,222	8,465	8,545	8,530
Daily Minimum	7,768	7,789	7,349	7,184	7,241	7,560	7,532
<b>Energy Price (\$/MWh)</b>							
Daily Average	179.16	190.90	212.77	180.77	187.52	208.04	259.46
Daily Maximum	227.50	329.02	399.25	311.73	244.79	291.35	609.55
Daily Minimum	148.71	162.61	148.96	148.07	132.77	168.87	176.71
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	5.20	5.35	25.43	16.53	5.69	4.94	7.13
Contingency	8.90	8.12	48.52	27.82	11.38	12.18	21.03
Regulation	12.36	7.74	30.38	10.80	7.91	9.38	17.70
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	289	339	343	336	366	349	347
Contingency	535	594	577	581	598	599	600
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,807	6,941	6,409	6,411	6,391	6,891	7,001
ST	166	163	161	156	152	152	155
GT	0	0	11	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	-1	-1	0	-3	-2	3	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$300.16	6,799	0	\$300.16	\$210.66	\$606.48	No
2	\$244.42	6,667	0	\$244.42	\$211.93	\$606.48	No
3	\$239.13	6,609	0	\$239.13	\$212.88	\$606.48	No
4	\$238.82	6,521	0	\$238.82	\$213.82	\$606.48	No
5	\$247.03	6,449	0	\$247.03	\$215.11	\$606.48	No
6	\$238.21	6,388	0	\$238.21	\$216.24	\$606.48	No
7	\$237.97	6,344	0	\$237.97	\$217.34	\$606.48	No
8	\$237.85	6,321	0	\$237.85	\$218.38	\$606.48	No
9	\$237.83	6,321	0	\$237.83	\$219.30	\$606.48	No
10	\$237.99	6,349	0	\$237.99	\$219.31	\$606.48	No
11	\$238.54	6,422	0	\$238.54	\$219.30	\$606.48	No
12	\$259.15	6,558	0	\$259.15	\$218.63	\$606.48	No
13	\$244.23	6,744	0	\$244.23	\$218.73	\$606.48	No
14	\$351.51	6,963	0	\$351.51	\$221.02	\$606.48	No
15	\$351.63	7,172	8	\$351.63	\$223.61	\$606.48	No
16	\$609.55	7,395	21	\$609.55	\$231.21	\$606.48	No
17	\$404.75	7,501	122	\$404.75	\$234.92	\$606.48	No
18	\$351.70	7,518	228	\$351.70	\$237.50	\$606.48	No
19	\$248.16	7,377	478	\$248.16	\$237.92	\$606.48	No
20	\$300.31	7,458	494	\$300.31	\$240.39	\$606.48	No
21	\$244.28	7,261	732	\$244.28	\$241.76	\$606.48	No
22	\$236.70	7,212	821	\$236.70	\$242.91	\$606.48	No
23	\$244.19	7,226	803	\$244.19	\$244.22	\$606.48	No
24	\$226.25	7,113	896	\$226.25	\$245.21	\$606.48	No
25	\$228.12	7,106	894	\$228.12	\$246.39	\$606.48	No
26	\$186.15	6,965	1,060	\$186.15	\$246.59	\$606.48	No
27	\$176.71	6,865	1,191	\$176.71	\$246.59	\$606.48	No
28	\$247.67	7,325	803	\$247.67	\$248.08	\$606.48	No
29	\$228.25	7,219	912	\$228.25	\$249.16	\$606.48	No
30	\$181.08	6,904	1,180	\$181.08	\$249.31	\$606.48	No
31	\$182.17	7,017	1,075	\$182.17	\$249.59	\$606.48	No
32	\$188.96	7,119	1,000	\$188.96	\$249.74	\$606.48	No
33	\$196.26	7,357	747	\$196.26	\$249.98	\$606.48	No
34	\$214.35	7,523	560	\$214.35	\$250.67	\$606.48	No
35	\$199.81	7,573	452	\$199.81	\$250.79	\$606.48	No
36	\$197.50	7,555	383	\$197.50	\$250.65	\$606.48	No
37	\$250.16	7,650	220	\$250.16	\$251.82	\$606.48	No
38	\$336.45	7,731	81	\$336.45	\$253.53	\$606.48	No
39	\$351.92	7,787	4	\$351.92	\$255.57	\$606.48	No
40	\$339.46	7,785	0	\$339.46	\$257.46	\$606.48	No
41	\$298.83	7,764	0	\$298.83	\$258.20	\$606.48	No
42	\$351.99	7,719	0	\$351.99	\$260.28	\$606.48	No
43	\$253.95	7,646	0	\$253.95	\$260.57	\$606.48	No
44	\$244.89	7,523	0	\$244.89	\$260.77	\$606.48	No
45	\$214.94	7,371	0	\$214.94	\$260.31	\$606.48	No
46	\$199.63	7,238	0	\$199.63	\$260.43	\$606.48	No
47	\$207.95	7,117	0	\$207.95	\$259.73	\$606.48	No
48	\$206.34	6,993	0	\$206.34	\$259.46	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,678	152	0	0	8
2	6,542	155	0	0	8
3	6,484	155	0	0	8
4	6,394	155	0	0	8
5	6,321	155	0	0	8
6	6,260	155	0	0	8
7	6,216	155	0	0	8
8	6,192	155	0	0	8
9	6,192	155	0	0	8
10	6,219	155	0	0	8
11	6,294	155	0	0	8
12	6,430	155	0	0	8
13	6,618	155	0	0	8
14	6,840	155	0	0	8
15	7,050	155	0	0	8
16	7,277	155	0	0	8
17	7,384	155	0	0	8
18	7,401	155	0	0	8
19	7,258	155	0	0	8
20	7,344	155	0	0	4
21	7,147	155	0	0	2
22	7,099	155	0	0	1
23	7,112	155	0	0	2
24	6,999	155	0	0	0
25	6,992	155	0	0	0
26	6,851	155	0	0	0
27	6,809	155	0	0	-58
28	7,213	155	0	0	0
29	7,107	155	0	0	0
30	6,829	155	0	0	-40
31	6,909	155	0	0	-4
32	7,006	155	0	0	0
33	7,245	155	0	0	0
34	7,413	155	0	0	0
35	7,464	155	0	0	0
36	7,446	155	0	0	0
37	7,541	155	0	0	0
38	7,621	155	0	0	2
39	7,678	155	0	0	2
40	7,676	155	0	0	2
41	7,655	155	0	0	2
42	7,610	155	0	0	2
43	7,539	155	0	0	0
44	7,415	155	0	0	0
45	7,261	155	0	0	0
46	7,127	155	0	0	0
47	7,004	155	0	0	0
48	6,880	155	0	0	0

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