

Daily Trading Report

20 June 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

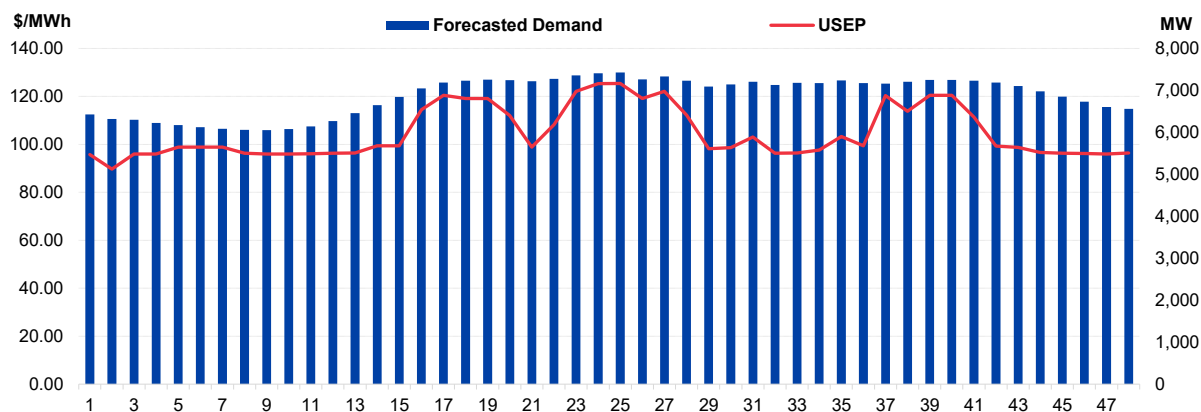


Figure 2: Periodic Ancillary Prices

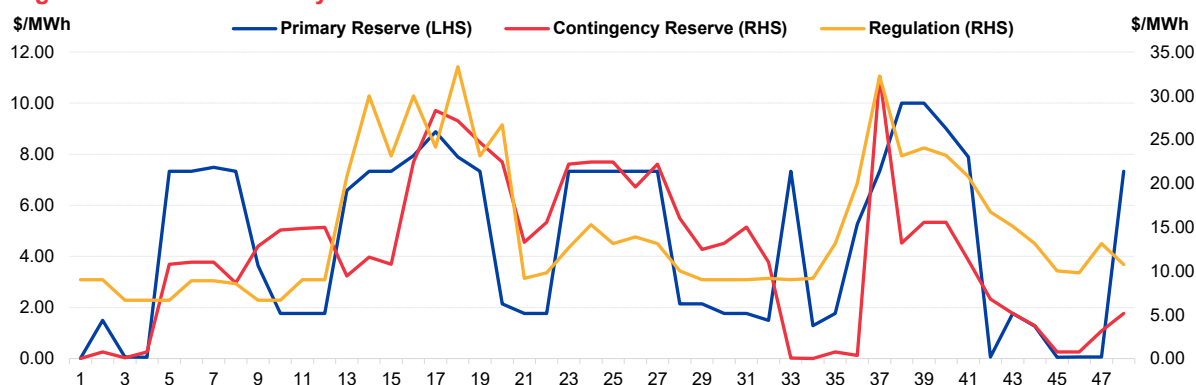


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	42 out of 5639	1297 out of 5639	3478 out of 5639
Daily Average	6,878	7,969	104.74
Previous day	6,784	8,014	93.80
Change (%)	1.4%	-0.6%	11.7%
Daily Max	7,425	8,205	125.41
Previous day	7,403	8,285	122.21
Change (%)	0.3%	-1.0%	2.6%
Daily Min	6,056	7,559	89.68
Previous day	5,945	7,714	79.00
Change (%)	1.9%	-2.0%	13.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.49	12.02	14.66
Previous day	1.87	10.65	15.33
Change (%)	140.1%	12.9%	-4.4%
Daily Max	10.00	32.23	33.33
Previous day	8.08	30.44	45.00
Change (%)	23.8%	5.9%	-25.9%
Daily Min	0.01	0.01	6.66
Previous day	0.05	0.10	6.66
Change (%)	-80.0%	-90.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

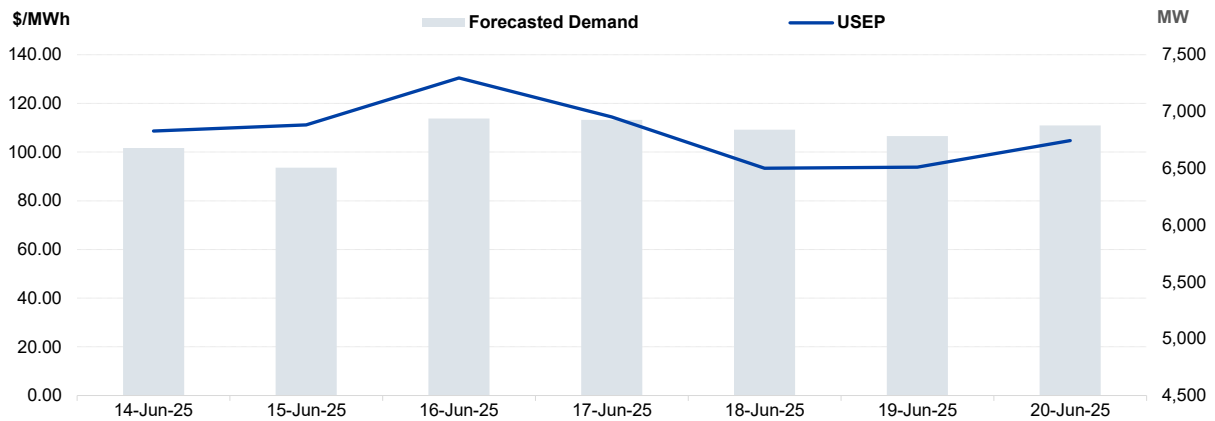


Figure 5: Seven Days USEP Average-Max-Min

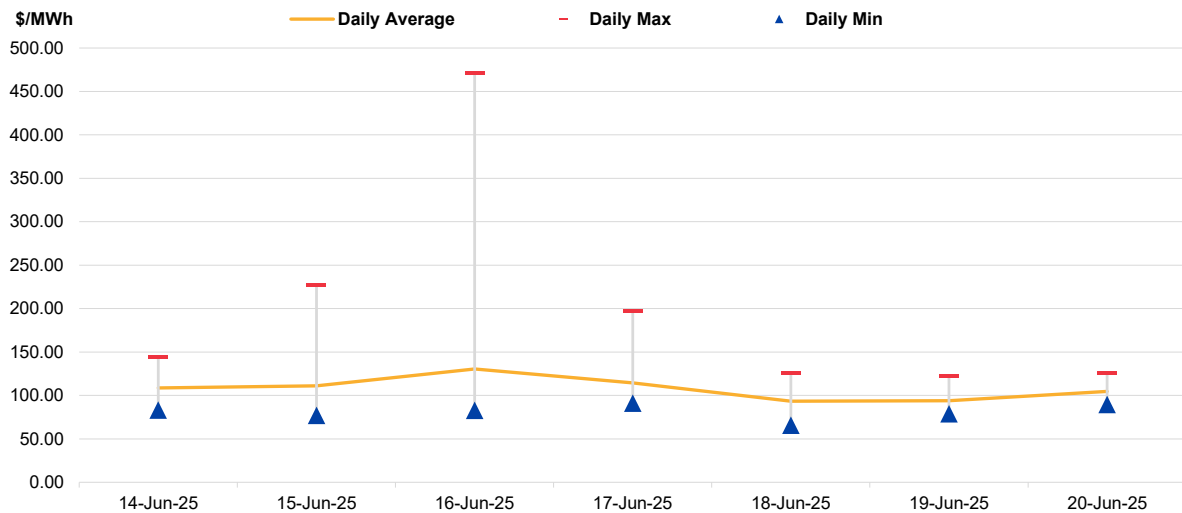
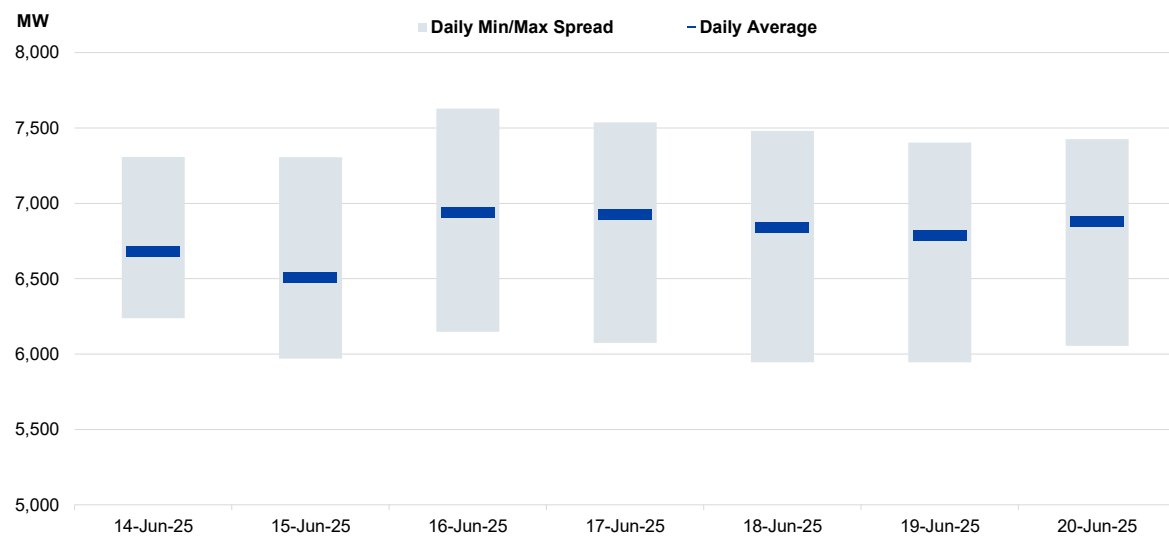
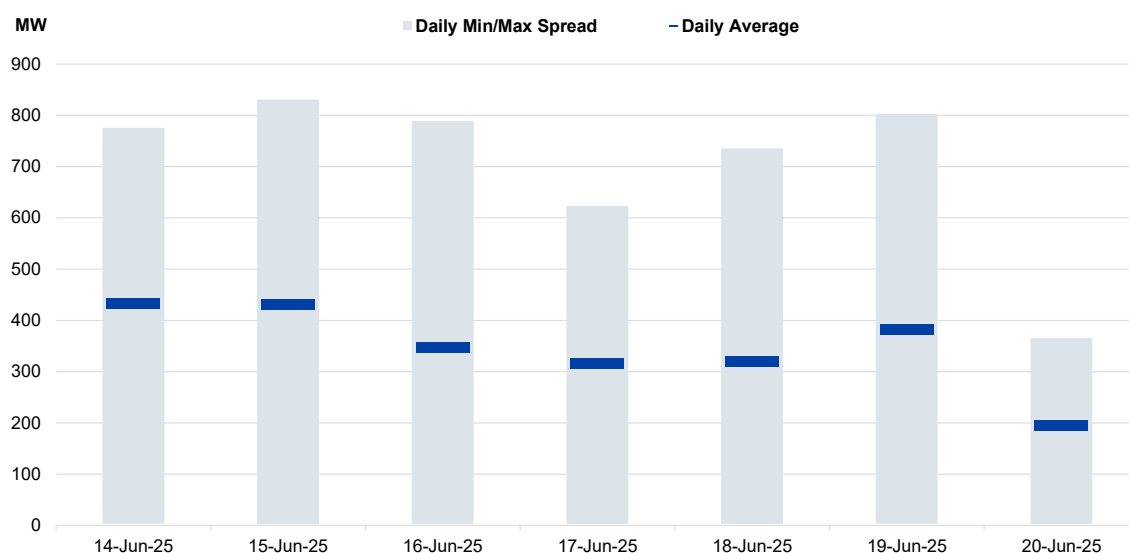


Figure 6: Seven Days Forecasted Demand Average-Max-Min



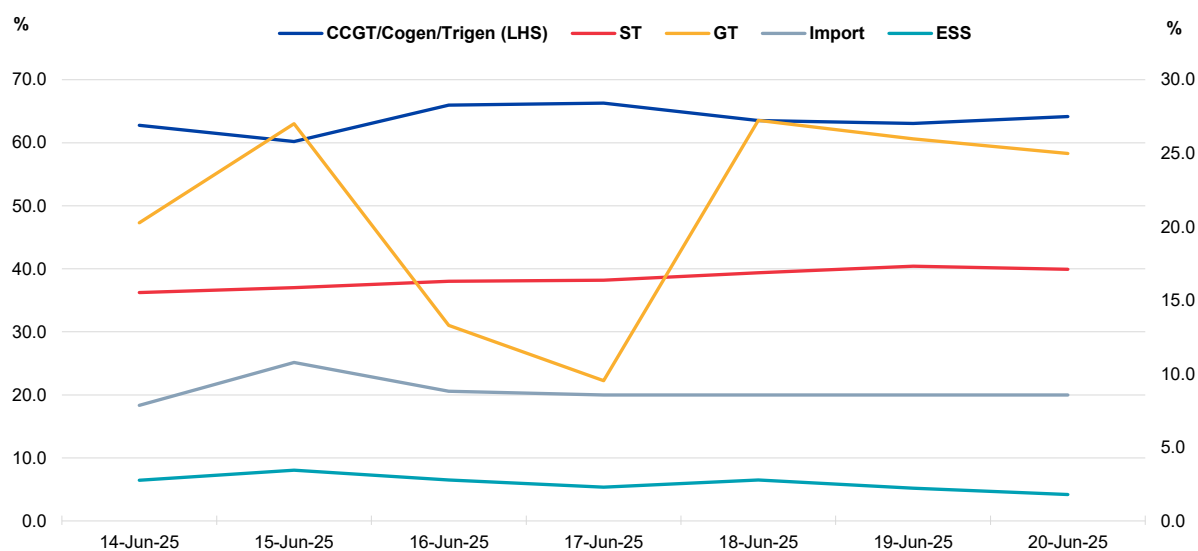
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 14-Jun-25	Sun 15-Jun-25	Mon 16-Jun-25	Tue 17-Jun-25	Wed 18-Jun-25	Thu 19-Jun-25	Fri 20-Jun-25
Forecasted Demand (MW)							
Daily Average	6,680	6,506	6,937	6,928	6,840	6,784	6,878
Daily Maximum	7,308	7,306	7,628	7,537	7,480	7,403	7,425
Daily Minimum	6,238	5,970	6,148	6,074	5,946	5,945	6,056
Forecasted Solar (MW)							
Daily Average	433	431	347	316	320	382	194
Daily Maximum	776	831	789	623	736	803	365
Daily Minimum	3	3	2	3	3	3	3
Total Supply (MW)							
Daily Average	7,911	8,027	7,989	7,939	8,129	8,014	7,969
Daily Maximum	8,105	8,162	8,246	8,274	8,392	8,285	8,205
Daily Minimum	7,502	7,732	7,580	7,479	7,653	7,714	7,559
Energy Price (\$/MWh)							
Daily Average	108.70	111.20	130.45	114.49	93.36	93.80	104.74
Daily Maximum	143.89	227.16	471.11	196.87	125.49	122.21	125.41
Daily Minimum	83.21	77.23	83.05	91.20	65.76	79.00	89.68
Reserve & Regulation Prices (\$/MWh)							
Primary	9.17	4.49	3.59	0.85	5.54	1.87	4.49
Contingency	17.62	17.27	18.52	5.21	16.22	10.65	12.02
Regulation	11.86	12.48	17.40	13.48	15.28	15.33	14.66
Reserve & Regulation Requirement (MW)							
Primary	169	155	162	150	157	144	159
Contingency	411	403	415	404	402	396	411
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,340	6,081	6,665	6,696	6,418	6,372	6,480
ST	130	133	136	137	141	145	143
GT	211	281	138	99	284	271	260
Import	28	38	31	30	30	30	30
ESS	6	7	6	5	6	5	4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$95.79	6,427	0	\$95.79	\$93.93	\$470.78	No
2	\$89.68	6,323	0	\$89.68	\$94.02	\$470.78	No
3	\$95.97	6,301	0	\$95.97	\$94.12	\$470.78	No
4	\$95.99	6,225	0	\$95.99	\$94.23	\$470.78	No
5	\$98.89	6,172	0	\$98.89	\$94.40	\$470.78	No
6	\$98.88	6,124	0	\$98.88	\$94.58	\$470.78	No
7	\$98.89	6,087	0	\$98.89	\$94.79	\$470.78	No
8	\$96.32	6,060	0	\$96.32	\$95.03	\$470.78	No
9	\$95.98	6,056	0	\$95.98	\$95.38	\$470.78	No
10	\$95.95	6,077	0	\$95.95	\$95.74	\$470.78	No
11	\$96.14	6,141	0	\$96.14	\$96.06	\$470.78	No
12	\$96.28	6,271	0	\$96.28	\$96.33	\$470.78	No
13	\$96.37	6,456	0	\$96.37	\$96.65	\$470.78	No
14	\$99.37	6,651	0	\$99.37	\$96.84	\$470.78	No
15	\$99.38	6,843	3	\$99.38	\$97.01	\$470.78	No
16	\$114.45	7,048	12	\$114.45	\$97.39	\$470.78	No
17	\$120.48	7,185	59	\$120.48	\$97.90	\$470.78	No
18	\$119.10	7,230	123	\$119.10	\$97.90	\$470.78	No
19	\$119.11	7,255	188	\$119.11	\$98.25	\$470.78	No
20	\$111.99	7,243	260	\$111.99	\$98.57	\$470.78	No
21	\$98.81	7,217	342	\$98.81	\$98.63	\$470.78	No
22	\$108.26	7,276	324	\$108.26	\$98.88	\$470.78	No
23	\$122.13	7,356	228	\$122.13	\$99.52	\$470.78	No
24	\$125.32	7,410	154	\$125.32	\$100.26	\$470.78	No
25	\$125.41	7,425	123	\$125.41	\$101.19	\$470.78	No
26	\$119.10	7,266	236	\$119.10	\$101.99	\$470.78	No
27	\$122.12	7,332	156	\$122.12	\$102.86	\$470.78	No
28	\$112.13	7,233	221	\$112.13	\$103.55	\$470.78	No
29	\$98.16	7,095	337	\$98.16	\$103.95	\$470.78	No
30	\$98.65	7,141	292	\$98.65	\$104.35	\$470.78	No
31	\$103.09	7,206	269	\$103.09	\$104.76	\$470.78	No
32	\$96.34	7,128	365	\$96.34	\$104.77	\$470.78	No
33	\$96.44	7,182	258	\$96.44	\$104.77	\$470.78	No
34	\$97.64	7,176	235	\$97.64	\$104.80	\$470.78	No
35	\$103.29	7,240	144	\$103.29	\$104.47	\$470.78	No
36	\$99.39	7,174	158	\$99.39	\$104.49	\$470.78	No
37	\$120.36	7,162	120	\$120.36	\$104.64	\$470.78	No
38	\$113.78	7,206	58	\$113.78	\$104.55	\$470.78	No
39	\$120.47	7,250	6	\$120.47	\$104.52	\$470.78	No
40	\$120.47	7,249	0	\$120.47	\$104.71	\$470.78	No
41	\$111.42	7,229	0	\$111.42	\$104.77	\$470.78	No
42	\$99.30	7,186	0	\$99.30	\$104.58	\$470.78	No
43	\$98.79	7,104	0	\$98.79	\$104.58	\$470.78	No
44	\$96.65	6,981	0	\$96.65	\$104.59	\$470.78	No
45	\$96.34	6,851	0	\$96.34	\$104.59	\$470.78	No
46	\$96.17	6,730	0	\$96.17	\$104.59	\$470.78	No
47	\$96.00	6,604	0	\$96.00	\$104.59	\$470.78	No
48	\$96.42	6,558	0	\$96.42	\$104.74	\$470.78	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,082	145	205	30	3
2	5,982	140	205	30	3
3	5,959	140	205	30	3
4	5,881	140	205	30	3
5	5,827	140	205	30	3
6	5,779	140	205	30	3
7	5,741	140	205	30	3
8	5,714	140	205	30	3
9	5,573	140	341	30	3
10	5,596	140	341	30	3
11	5,660	140	341	30	3
12	5,790	140	341	30	3
13	5,978	140	341	30	3
14	6,174	140	341	30	3
15	6,367	140	341	30	4
16	6,573	140	341	30	5
17	6,711	140	341	30	5
18	6,757	140	341	30	5
19	6,815	140	308	30	5
20	6,803	140	308	30	5
21	6,776	140	308	30	4
22	6,837	140	308	30	4
23	6,916	140	308	30	5
24	6,971	140	308	30	5
25	6,985	140	308	30	7
26	6,826	140	308	30	5
27	6,893	140	308	30	5
28	6,786	147	308	30	5
29	6,647	147	308	30	4
30	6,693	147	308	30	4
31	6,759	147	308	30	4
32	6,680	147	308	30	4
33	6,733	147	308	30	5
34	6,865	147	170	30	5
35	6,930	147	170	30	5
36	6,863	147	170	30	5
37	6,852	147	170	30	5
38	6,897	147	170	30	5
39	6,941	147	170	30	5
40	6,940	147	170	30	5
41	6,884	147	205	30	5
42	6,842	147	205	30	4
43	6,759	147	205	30	4
44	6,635	147	205	30	4
45	6,504	147	205	30	4
46	6,382	147	205	30	4
47	6,254	147	205	30	4
48	6,208	147	205	30	4

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