

Daily Trading Report

15 June 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

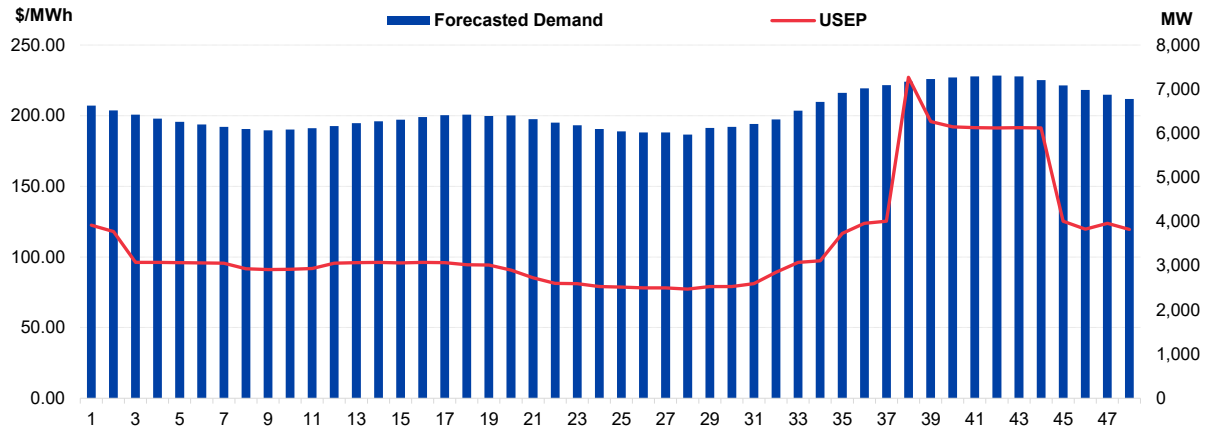


Figure 2: Periodic Ancillary Prices

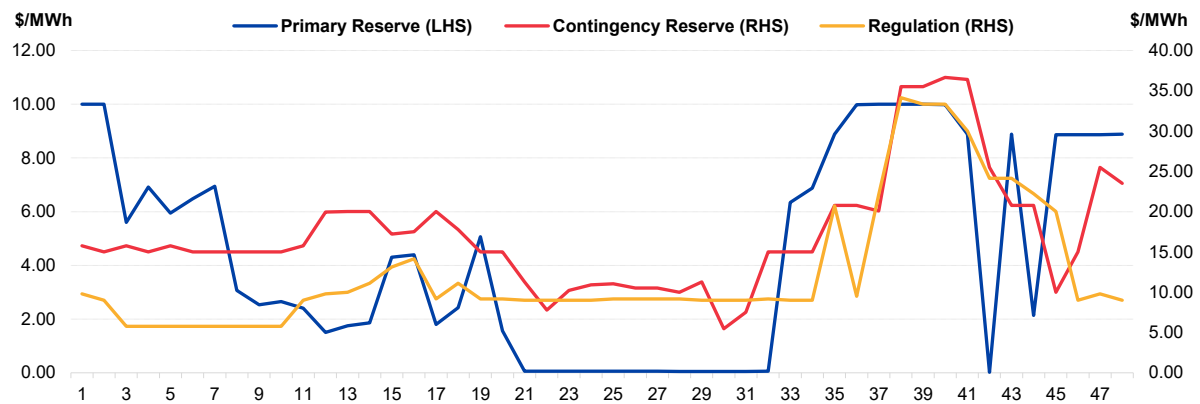


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	1 out of 1427	45 out of 1427	729 out of 1427
Daily Average	6,506	8,027	111.20
Previous day	6,680	7,911	108.70
Change (%)	-2.6%	1.5%	2.3%
Daily Max	7,306	8,162	227.16
Previous day	7,308	8,105	143.89
Change (%)	0.0%	0.7%	57.9%
Daily Min	5,970	7,732	77.23
Previous day	6,238	7,502	83.21
Change (%)	-4.3%	3.1%	-7.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.49	17.27	12.48
Previous day	9.17	17.62	11.86
Change (%)	-51.0%	-2.0%	5.2%
Daily Max	10.00	36.66	34.14
Previous day	10.01	38.55	22.22
Change (%)	-0.1%	-4.9%	53.6%
Daily Min	0.02	5.47	5.77
Previous day	1.00	4.40	8.99
Change (%)	-98.0%	24.3%	-35.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

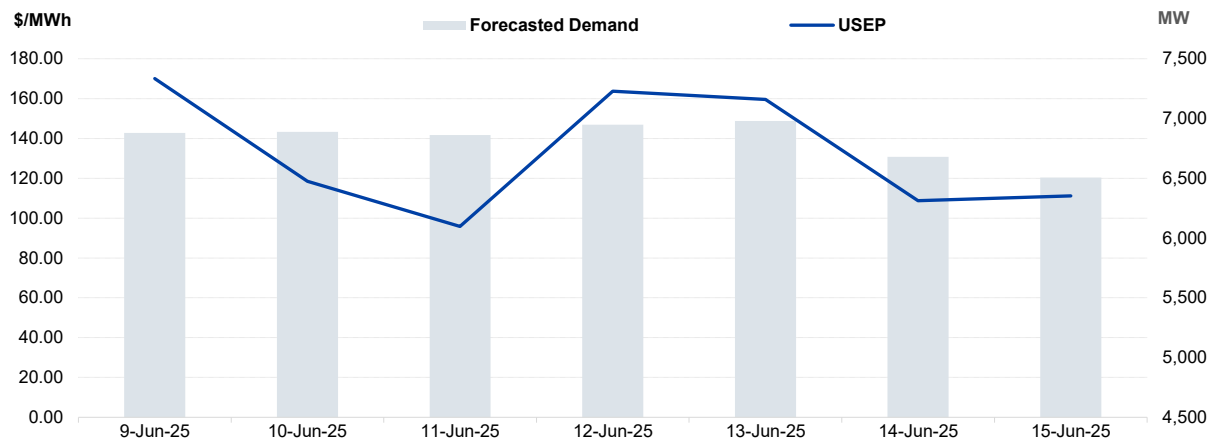


Figure 5: Seven Days USEP Average-Max-Min

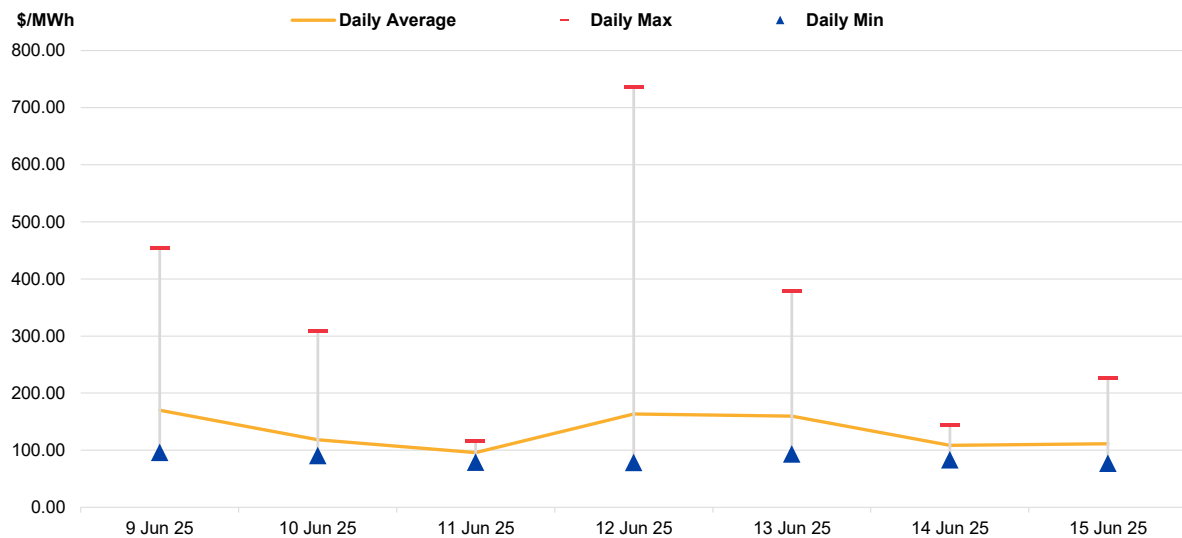
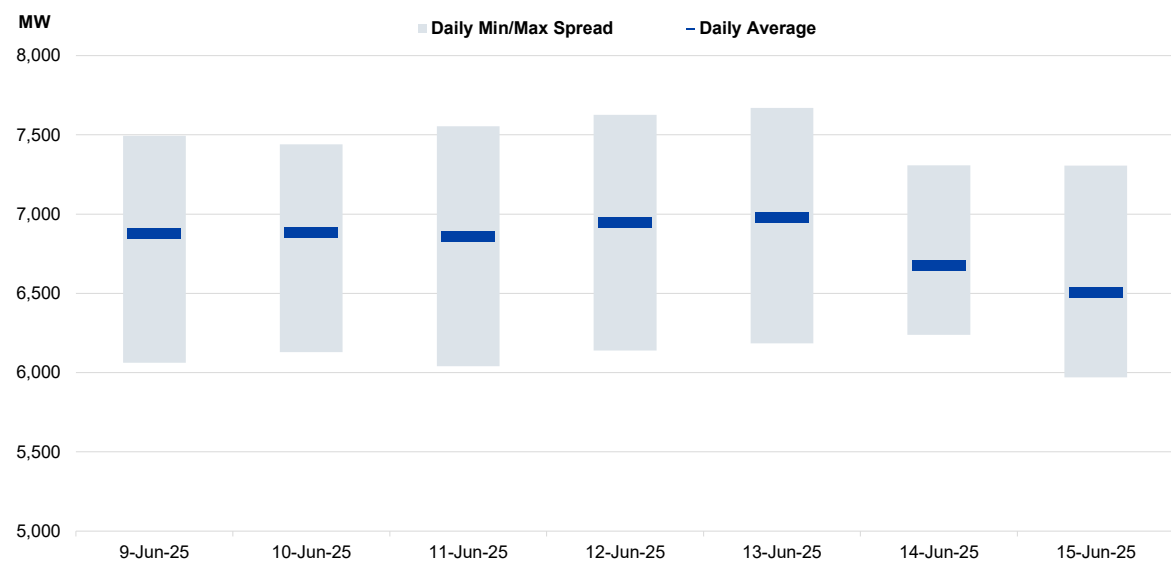
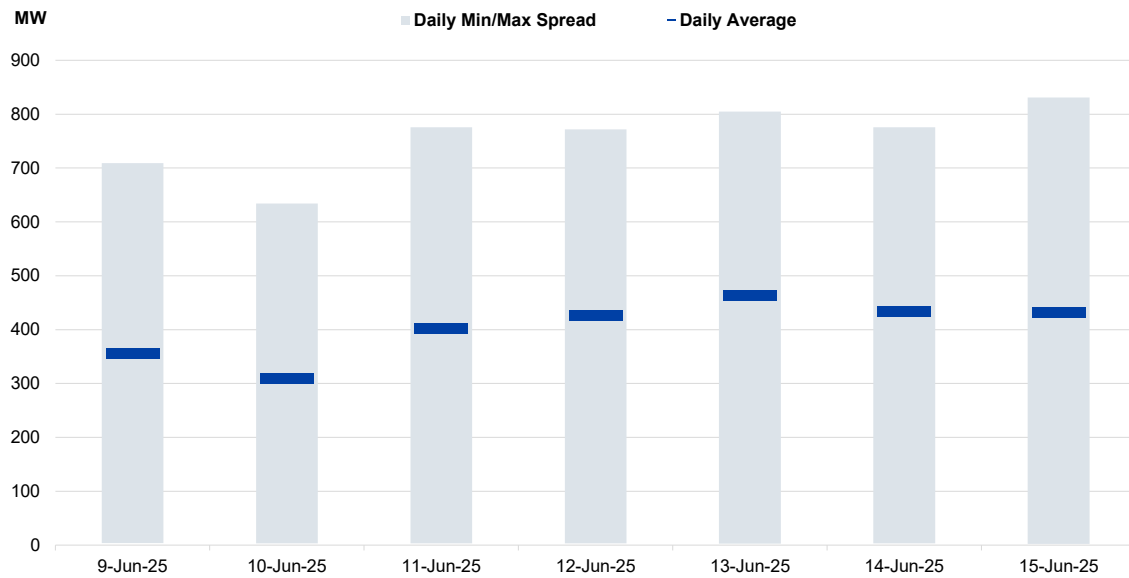


Figure 6: Seven Days Forecasted Demand Average-Max-Min



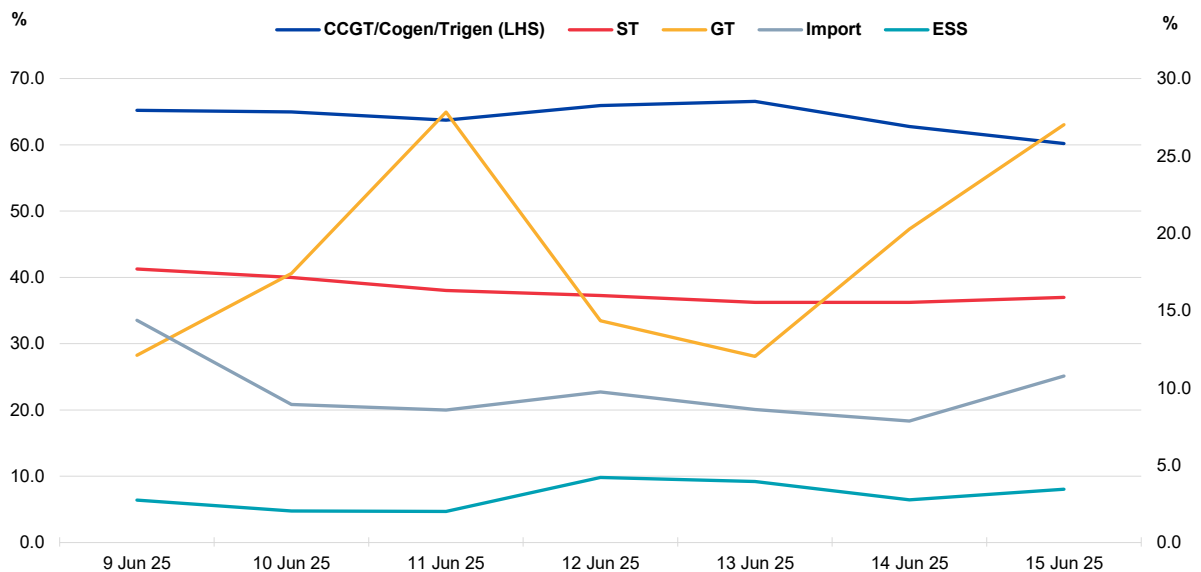
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 9 Jun 25	Tue 10 Jun 25	Wed 11 Jun 25	Thu 12 Jun 25	Fri 13 Jun 25	Sat 14 Jun 25	Sun 15 Jun 25
Forecasted Demand (MW)							
Daily Average	6,880	6,887	6,861	6,949	6,979	6,680	6,506
Daily Maximum	7,493	7,440	7,554	7,627	7,670	7,308	7,306
Daily Minimum	6,062	6,130	6,041	6,140	6,185	6,238	5,970
Forecasted Solar (MW)							
Daily Average	356	310	403	427	463	433	431
Daily Maximum	709	634	775	772	805	776	831
Daily Minimum	4	3	3	3	3	3	3
Total Supply (MW)							
Daily Average	7,681	7,908	8,131	7,974	7,869	7,911	8,027
Daily Maximum	8,109	8,398	8,673	8,424	8,172	8,105	8,162
Daily Minimum	7,074	7,324	7,667	7,586	7,371	7,502	7,732
Energy Price (\$/MWh)							
Daily Average	170.02	118.44	95.82	163.66	159.51	108.70	111.20
Daily Maximum	454.89	309.20	117.07	735.58	379.64	143.89	227.16
Daily Minimum	96.28	90.67	79.18	78.71	93.61	83.21	77.23
Reserve & Regulation Prices (\$/MWh)							
Primary	8.36	6.00	2.93	3.64	5.72	9.17	4.49
Contingency	40.61	26.27	9.64	23.41	39.13	17.62	17.27
Regulation	42.45	30.48	11.12	24.81	34.22	11.86	12.48
Reserve & Regulation Requirement (MW)							
Primary	171	167	162	151	169	169	155
Contingency	417	414	414	404	419	411	403
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,588	6,565	6,438	6,662	6,724	6,340	6,081
ST	148	143	136	134	130	130	133
GT	126	181	290	150	125	211	281
Import	50	31	30	34	30	28	38
ESS	6	4	4	9	8	6	7

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 15 June 2025

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$122.43	6,629	0	\$122.43	\$108.75	\$458.33	No
2	\$117.90	6,519	0	\$117.90	\$108.73	\$458.33	No
3	\$96.22	6,424	0	\$96.22	\$108.28	\$458.33	No
4	\$96.21	6,335	0	\$96.21	\$107.82	\$458.33	No
5	\$95.98	6,261	0	\$95.98	\$107.36	\$458.33	No
6	\$95.77	6,201	0	\$95.77	\$106.95	\$458.33	No
7	\$95.67	6,147	0	\$95.67	\$106.53	\$458.33	No
8	\$91.71	6,097	0	\$91.71	\$106.03	\$458.33	No
9	\$91.16	6,070	0	\$91.16	\$105.60	\$458.33	No
10	\$91.28	6,085	0	\$91.28	\$105.50	\$458.33	No
11	\$91.78	6,114	0	\$91.78	\$105.40	\$458.33	No
12	\$95.58	6,165	0	\$95.58	\$105.39	\$458.33	No
13	\$96.02	6,229	0	\$96.02	\$105.23	\$458.33	No
14	\$96.12	6,273	0	\$96.12	\$104.87	\$458.33	No
15	\$95.75	6,310	3	\$95.75	\$104.45	\$458.33	No
16	\$96.16	6,372	13	\$96.16	\$104.00	\$458.33	No
17	\$96.07	6,412	62	\$96.07	\$103.86	\$458.33	No
18	\$94.46	6,423	112	\$94.46	\$103.77	\$458.33	No
19	\$94.33	6,394	214	\$94.33	\$103.73	\$458.33	No
20	\$90.78	6,407	284	\$90.78	\$103.62	\$458.33	No
21	\$85.20	6,323	410	\$85.20	\$103.44	\$458.33	No
22	\$81.34	6,242	509	\$81.34	\$103.24	\$458.33	No
23	\$81.06	6,184	604	\$81.06	\$103.07	\$458.33	No
24	\$78.97	6,097	729	\$78.97	\$102.83	\$458.33	No
25	\$78.68	6,044	790	\$78.68	\$102.73	\$458.33	No
26	\$78.13	6,019	800	\$78.13	\$102.52	\$458.33	No
27	\$78.13	6,019	793	\$78.13	\$102.26	\$458.33	No
28	\$77.23	5,970	831	\$77.23	\$101.98	\$458.33	No
29	\$78.97	6,121	750	\$78.97	\$101.73	\$458.33	No
30	\$78.99	6,146	800	\$78.99	\$101.65	\$458.33	No
31	\$81.08	6,210	758	\$81.08	\$101.44	\$458.33	No
32	\$89.27	6,315	661	\$89.27	\$101.35	\$458.33	No
33	\$96.21	6,511	491	\$96.21	\$101.36	\$458.33	No
34	\$97.37	6,715	360	\$97.37	\$101.38	\$458.33	No
35	\$116.71	6,917	202	\$116.71	\$101.81	\$458.33	No
36	\$123.90	7,018	104	\$123.90	\$102.00	\$458.33	No
37	\$125.40	7,089	48	\$125.40	\$102.17	\$458.33	No
38	\$227.16	7,167	18	\$227.16	\$104.30	\$458.33	No
39	\$195.93	7,232	2	\$195.93	\$105.71	\$458.33	No
40	\$192.01	7,263	0	\$192.01	\$106.97	\$458.33	No
41	\$191.54	7,292	0	\$191.54	\$108.05	\$458.33	No
42	\$191.42	7,306	0	\$191.42	\$109.13	\$458.33	No
43	\$191.56	7,289	0	\$191.56	\$110.12	\$458.33	No
44	\$191.34	7,206	0	\$191.34	\$111.47	\$458.33	No
45	\$125.33	7,088	0	\$125.33	\$111.45	\$458.33	No
46	\$119.60	6,981	0	\$119.60	\$111.33	\$458.33	No
47	\$123.90	6,872	0	\$123.90	\$111.31	\$458.33	No
48	\$119.56	6,777	0	\$119.56	\$111.20	\$458.33	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,392	130	110	30	3
2	6,281	130	110	30	3
3	5,954	130	341	30	3
4	5,864	130	341	30	3
5	5,790	130	341	30	3
6	5,729	130	341	30	3
7	5,674	130	341	30	3
8	5,624	130	341	30	3
9	5,596	130	341	30	3
10	5,611	130	341	30	3
11	5,640	130	341	30	3
12	5,692	130	341	30	3
13	5,757	130	341	30	3
14	5,801	130	341	30	3
15	5,837	130	341	30	5
16	5,895	134	341	30	5
17	5,935	134	341	30	5
18	5,946	134	341	30	5
19	5,917	134	341	30	5
20	5,930	134	341	30	5
21	5,846	134	341	30	5
22	5,765	134	341	30	5
23	5,706	134	341	30	5
24	5,619	134	341	30	5
25	5,565	134	341	30	5
26	5,540	134	341	30	5
27	5,540	134	341	30	5
28	5,490	134	341	30	5
29	5,642	134	341	30	5
30	5,669	134	341	30	5
31	5,733	134	341	30	5
32	5,924	134	255	30	5
33	6,121	134	255	30	5
34	6,326	134	255	30	5
35	6,529	134	255	30	7
36	6,629	134	255	30	9
37	6,701	134	255	30	9
38	6,831	134	170	50	23
39	6,886	134	170	60	23
40	6,898	134	170	80	23
41	6,897	134	170	110	23
42	6,911	134	170	110	23
43	6,895	134	170	110	23
44	6,861	134	170	60	23
45	6,786	134	170	30	9
46	6,678	134	170	30	9
47	6,567	134	170	30	9
48	6,472	134	170	30	8

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