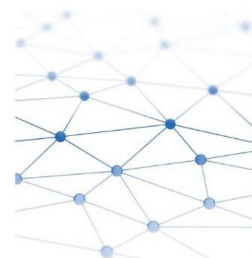
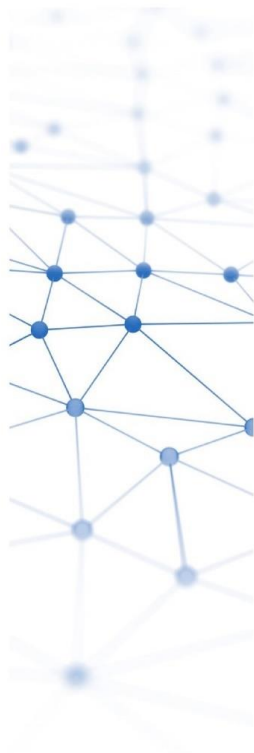


Daily Trading Report

14 June 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

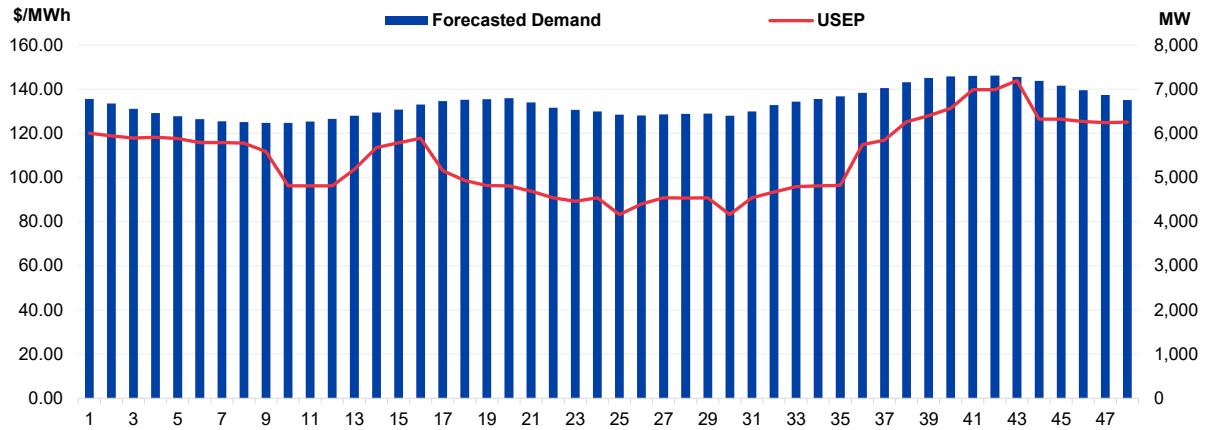


Figure 2: Periodic Ancillary Prices

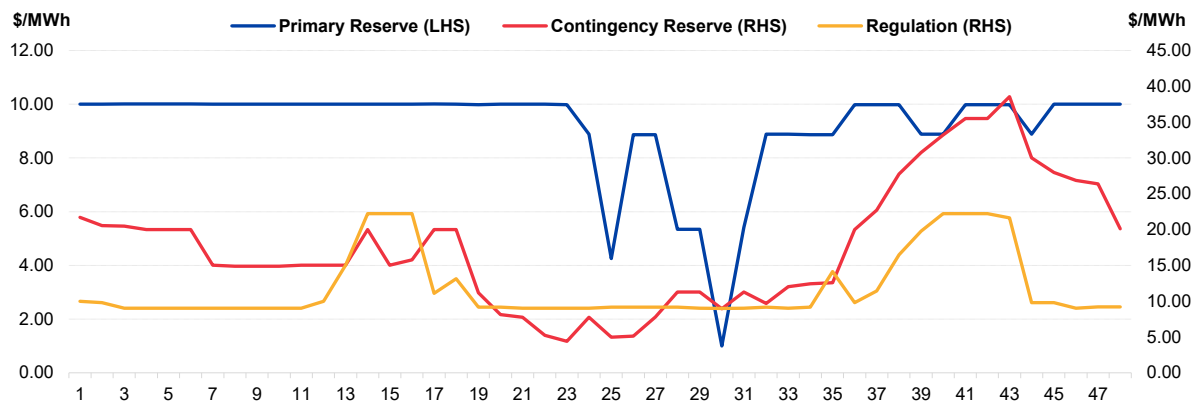


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	1 out of 1141	101 out of 1141	651 out of 1141
Daily Average	6,680	7,911	108.70
Previous day	6,979	7,869	159.51
Change (%)	-4.3%	0.5%	-31.9%
Daily Max	7,308	8,105	143.89
Previous day	7,670	8,172	379.64
Change (%)	-4.7%	-0.8%	-62.1%
Daily Min	6,238	7,502	83.21
Previous day	6,185	7,371	93.61
Change (%)	0.9%	1.8%	-11.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	9.17	17.62	11.86
Previous day	5.72	39.13	34.22
Change (%)	60.3%	-55.0%	-65.3%
Daily Max	10.01	38.55	22.22
Previous day	10.01	180.44	187.97
Change (%)	0.0%	-78.6%	-88.2%
Daily Min	1.00	4.40	8.99
Previous day	0.05	3.85	9.01
Change (%)	1900.0%	14.3%	-0.2%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

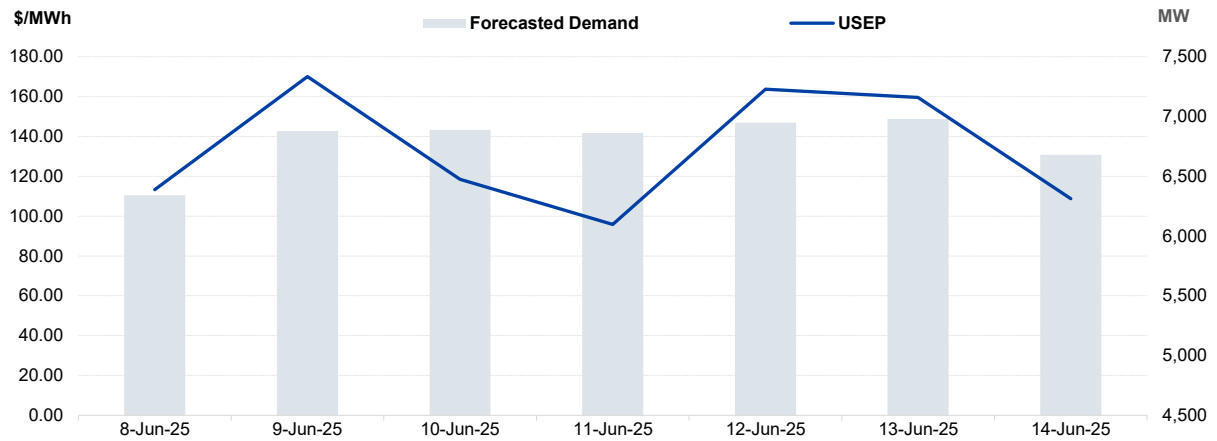


Figure 5: Seven Days USEP Average-Max-Min

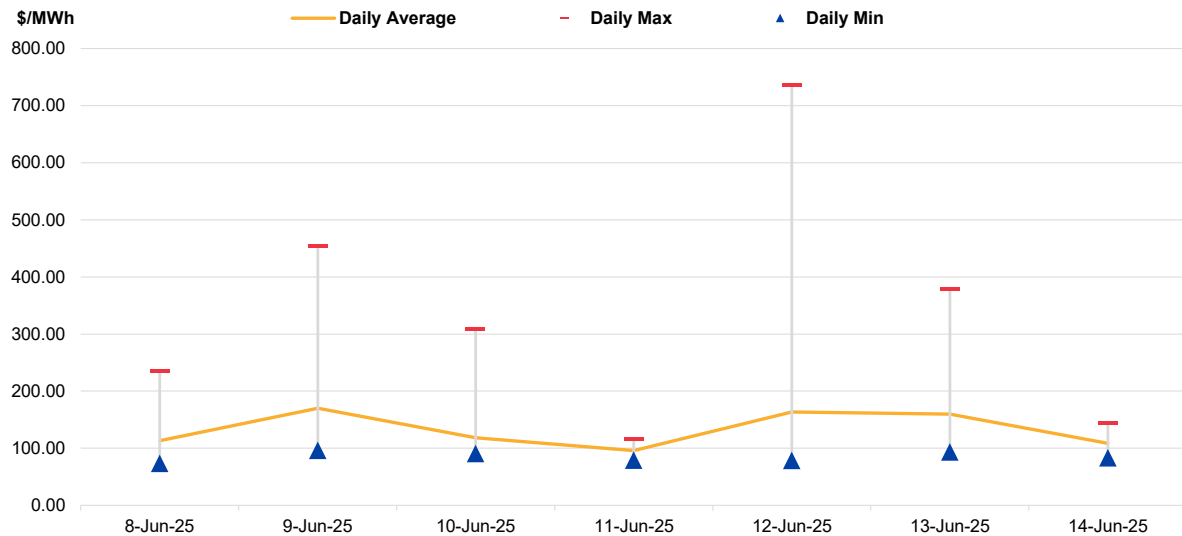
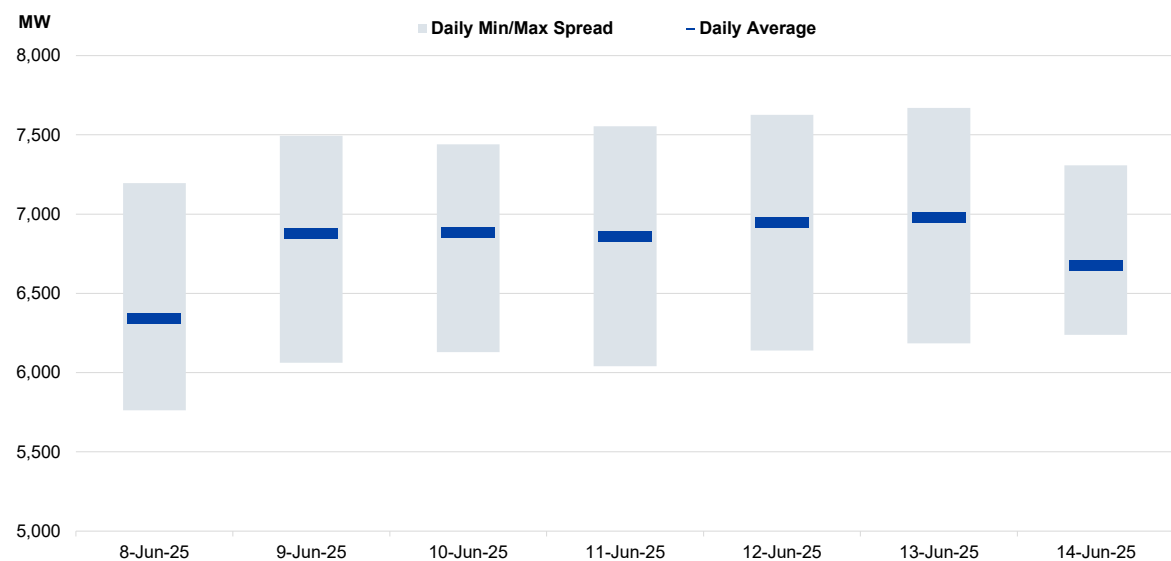
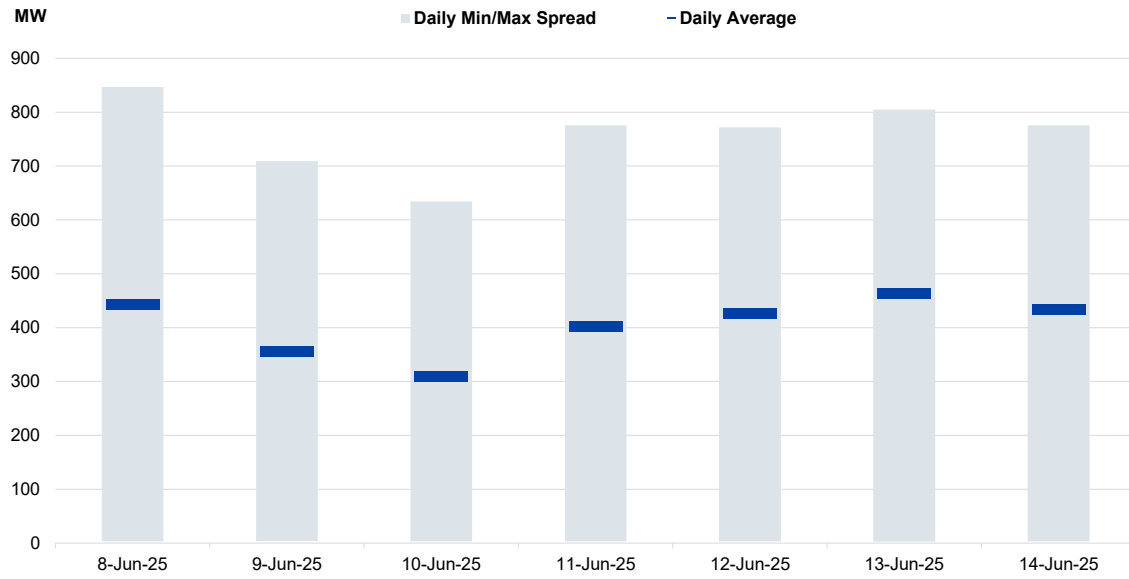


Figure 6: Seven Days Forecasted Demand Average-Max-Min



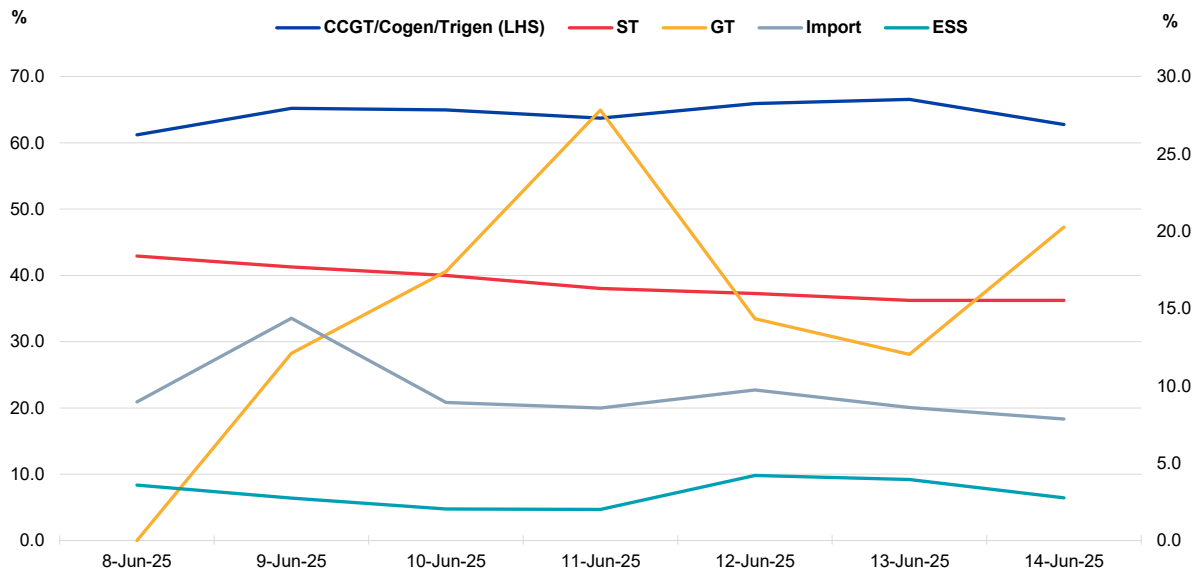
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 08-Jun-25	Mon 09-Jun-25	Tue 10-Jun-25	Wed 11-Jun-25	Thu 12-Jun-25	Fri 13-Jun-25	Sat 14-Jun-25
Forecasted Demand (MW)							
Daily Average	6,341	6,880	6,887	6,861	6,949	6,979	6,680
Daily Maximum	7,195	7,493	7,440	7,554	7,627	7,670	7,308
Daily Minimum	5,763	6,062	6,130	6,041	6,140	6,185	6,238
Forecasted Solar (MW)							
Daily Average	444	356	310	403	427	463	433
Daily Maximum	847	709	634	775	772	805	776
Daily Minimum	3	4	3	3	3	3	3
Total Supply (MW)							
Daily Average	7,619	7,681	7,908	8,131	7,974	7,869	7,911
Daily Maximum	7,902	8,109	8,398	8,673	8,424	8,172	8,105
Daily Minimum	7,268	7,074	7,324	7,667	7,586	7,371	7,502
Energy Price (\$/MWh)							
Daily Average	113.30	170.02	118.44	95.82	163.66	159.51	108.70
Daily Maximum	235.09	454.89	309.20	117.07	735.58	379.64	143.89
Daily Minimum	73.78	96.28	90.67	79.18	78.71	93.61	83.21
Reserve & Regulation Prices (\$/MWh)							
Primary	5.22	8.36	6.00	2.93	3.64	5.72	9.17
Contingency	6.31	40.61	26.27	9.64	23.41	39.13	17.62
Regulation	11.47	42.45	30.48	11.12	24.81	34.22	11.86
Reserve & Regulation Requirement (MW)							
Primary	181	171	167	162	151	169	169
Contingency	411	417	414	414	404	419	411
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,183	6,588	6,565	6,438	6,662	6,724	6,340
ST	154	148	143	136	134	130	130
GT	0	126	181	290	150	125	211
Import	31	50	31	30	34	30	28
ESS	7	6	4	4	9	8	6

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 14 June 2025

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$120.02	6,781	0	\$120.02	\$156.66	\$458.33	No
2	\$118.86	6,678	0	\$118.86	\$154.81	\$458.33	No
3	\$117.84	6,554	0	\$117.84	\$152.93	\$458.33	No
4	\$118.29	6,462	0	\$118.29	\$151.29	\$458.33	No
5	\$117.68	6,388	0	\$117.68	\$149.72	\$458.33	No
6	\$115.80	6,324	0	\$115.80	\$148.13	\$458.33	No
7	\$115.79	6,274	0	\$115.79	\$146.55	\$458.33	No
8	\$115.61	6,254	0	\$115.61	\$144.97	\$458.33	No
9	\$111.72	6,240	0	\$111.72	\$144.25	\$458.33	No
10	\$96.24	6,238	0	\$96.24	\$143.10	\$458.33	No
11	\$96.26	6,266	0	\$96.26	\$141.12	\$458.33	No
12	\$96.26	6,326	0	\$96.26	\$138.95	\$458.33	No
13	\$103.67	6,402	0	\$103.67	\$138.77	\$458.33	No
14	\$113.56	6,473	0	\$113.56	\$138.63	\$458.33	No
15	\$115.65	6,540	3	\$115.65	\$138.44	\$458.33	No
16	\$117.70	6,654	14	\$117.70	\$137.96	\$458.33	No
17	\$103.02	6,731	64	\$103.02	\$137.44	\$458.33	No
18	\$98.62	6,761	142	\$98.62	\$136.58	\$458.33	No
19	\$96.29	6,775	266	\$96.29	\$135.98	\$458.33	No
20	\$96.26	6,794	370	\$96.26	\$135.38	\$458.33	No
21	\$93.75	6,697	481	\$93.75	\$134.93	\$458.33	No
22	\$90.80	6,583	559	\$90.80	\$134.81	\$458.33	No
23	\$89.23	6,532	578	\$89.23	\$134.66	\$458.33	No
24	\$90.78	6,494	611	\$90.78	\$134.55	\$458.33	No
25	\$83.25	6,423	711	\$83.25	\$134.29	\$458.33	No
26	\$88.07	6,408	768	\$88.07	\$134.18	\$458.33	No
27	\$90.79	6,432	740	\$90.79	\$134.00	\$458.33	No
28	\$90.73	6,441	695	\$90.73	\$133.45	\$458.33	No
29	\$90.74	6,446	724	\$90.74	\$133.34	\$458.33	No
30	\$83.21	6,397	776	\$83.21	\$133.07	\$458.33	No
31	\$90.80	6,493	678	\$90.80	\$132.96	\$458.33	No
32	\$93.48	6,643	571	\$93.48	\$132.90	\$458.33	No
33	\$95.88	6,715	510	\$95.88	\$132.46	\$458.33	No
34	\$96.27	6,777	405	\$96.27	\$131.96	\$458.33	No
35	\$96.41	6,838	337	\$96.41	\$131.36	\$458.33	No
36	\$114.87	6,915	228	\$114.87	\$130.90	\$458.33	No
37	\$116.94	7,023	113	\$116.94	\$130.70	\$458.33	No
38	\$125.25	7,158	49	\$125.25	\$125.40	\$458.33	No
39	\$127.95	7,252	2	\$127.95	\$121.09	\$458.33	No
40	\$131.39	7,288	0	\$131.39	\$117.43	\$458.33	No
41	\$139.80	7,302	0	\$139.80	\$112.62	\$458.33	No
42	\$139.81	7,308	0	\$139.81	\$108.57	\$458.33	No
43	\$143.89	7,276	0	\$143.89	\$108.53	\$458.33	No
44	\$126.42	7,189	0	\$126.42	\$108.55	\$458.33	No
45	\$126.44	7,079	0	\$126.44	\$108.59	\$458.33	No
46	\$125.29	6,977	0	\$125.29	\$108.71	\$458.33	No
47	\$124.84	6,871	0	\$124.84	\$108.71	\$458.33	No
48	\$125.15	6,753	0	\$125.15	\$108.70	\$458.33	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,460	130	195	30	3
2	6,356	130	195	30	3
3	6,231	130	195	30	3
4	6,177	130	156	30	3
5	6,102	130	156	30	3
6	6,037	130	156	30	3
7	5,987	130	156	30	3
8	5,967	130	156	30	3
9	5,952	130	156	30	3
10	5,863	130	244	30	3
11	5,891	130	244	30	3
12	5,952	130	244	30	3
13	6,028	130	244	30	3
14	6,099	130	244	30	3
15	6,163	130	244	30	7
16	6,278	130	244	30	7
17	6,357	130	244	30	5
18	6,388	130	244	30	5
19	6,401	130	244	30	5
20	6,420	130	244	30	5
21	6,323	130	244	30	5
22	6,208	130	244	30	5
23	6,157	130	244	30	5
24	6,119	130	244	30	5
25	6,047	130	244	30	5
26	6,032	130	244	30	5
27	6,056	130	244	30	5
28	6,065	130	244	30	5
29	6,070	130	244	30	5
30	6,021	130	244	30	5
31	6,118	130	244	30	5
32	6,269	130	244	30	5
33	6,342	130	244	30	5
34	6,404	130	244	30	5
35	6,524	130	185	30	5
36	6,600	130	185	30	7
37	6,708	130	185	30	7
38	6,844	130	185	30	9
39	6,937	130	185	30	11
40	6,971	130	185	30	13
41	6,983	130	185	30	16
42	6,989	130	185	30	16
43	6,986	130	185	0	17
44	6,904	130	185	0	11
45	6,793	130	185	0	11
46	6,692	130	185	0	9
47	6,555	130	185	30	9
48	6,511	130	110	30	9

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