

Daily Trading Report

13 April 2024



Market Overview

Figure 1: Forecasted Demand vs USEP

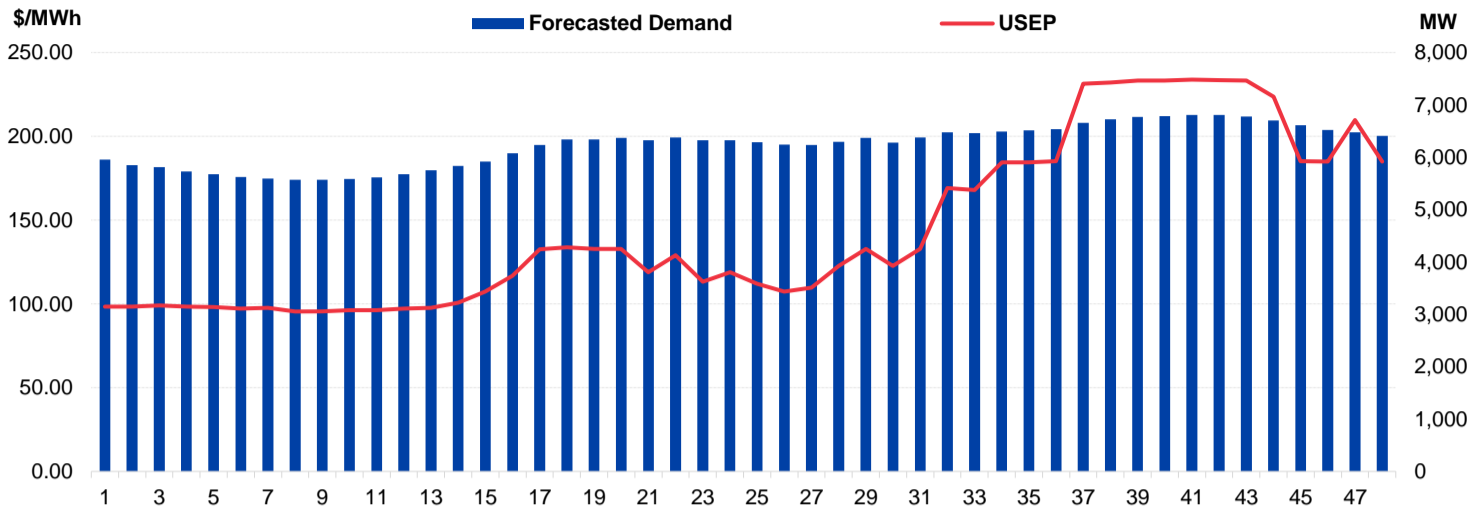


Figure 2: Periodic Ancillary Prices

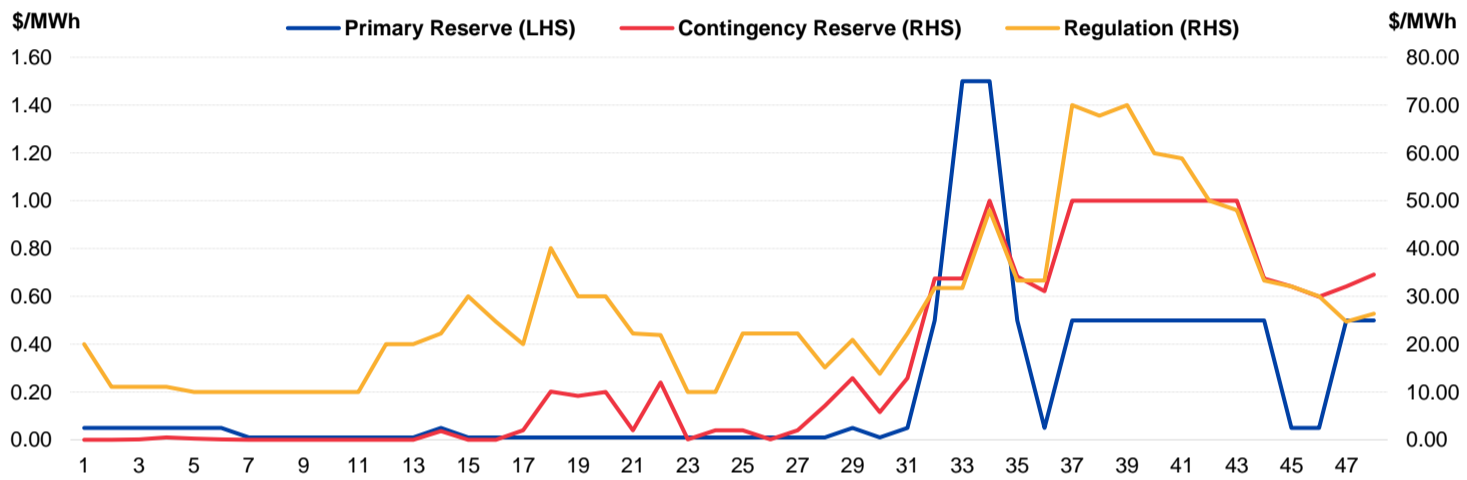


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	23 out of 1082	418 out of 1082	376 out of 1082
Daily Average	6,231	7,264	144.81
Previous day	6,641	7,847	210.08
Change (%)	-6.2%	-7.4%	-31.1%
Daily Max	6,810	7,496	233.82
Previous day	7,319	8,020	378.52
Change (%)	-7.0%	-6.5%	-38.2%
Daily Min	5,570	7,037	95.43
Previous day	5,749	7,388	102.11
Change (%)	-3.1%	-4.8%	-6.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.20	16.42	27.34
Previous day	0.05	31.68	29.98
Change (%)	300.0%	-48.2%	-8.8%
Daily Max	1.50	50.00	70.00
Previous day	0.50	75.44	73.44
Change (%)	200.0%	-33.7%	-4.7%
Daily Min	0.01	0.01	10.00
Previous day	0.01	0.01	9.80
Change (%)	0.0%	0.0%	2.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

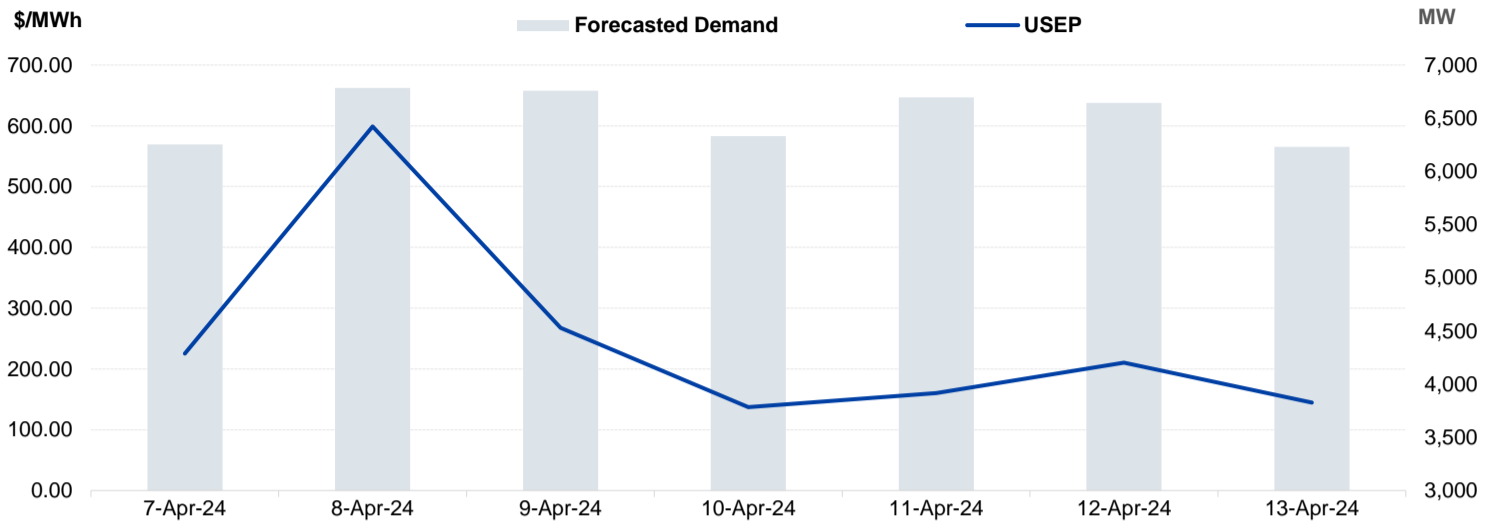


Figure 5: Seven Days USEP Average-Max-Min

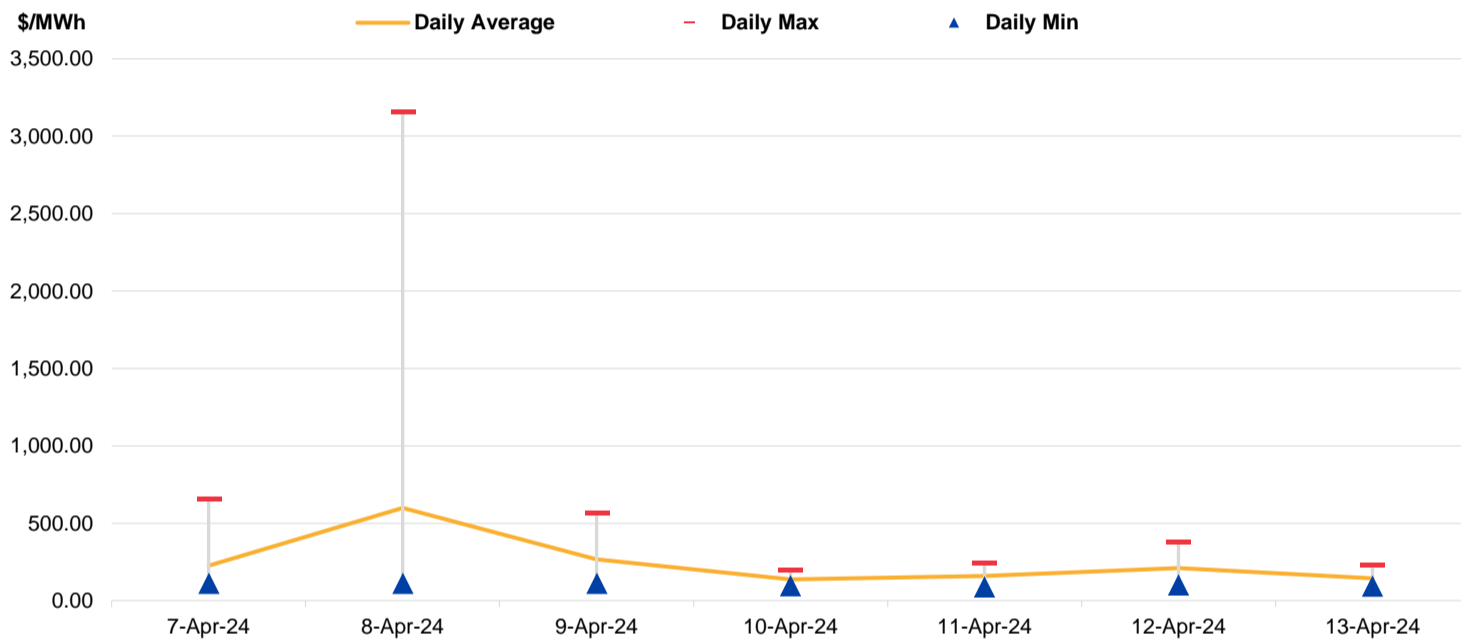
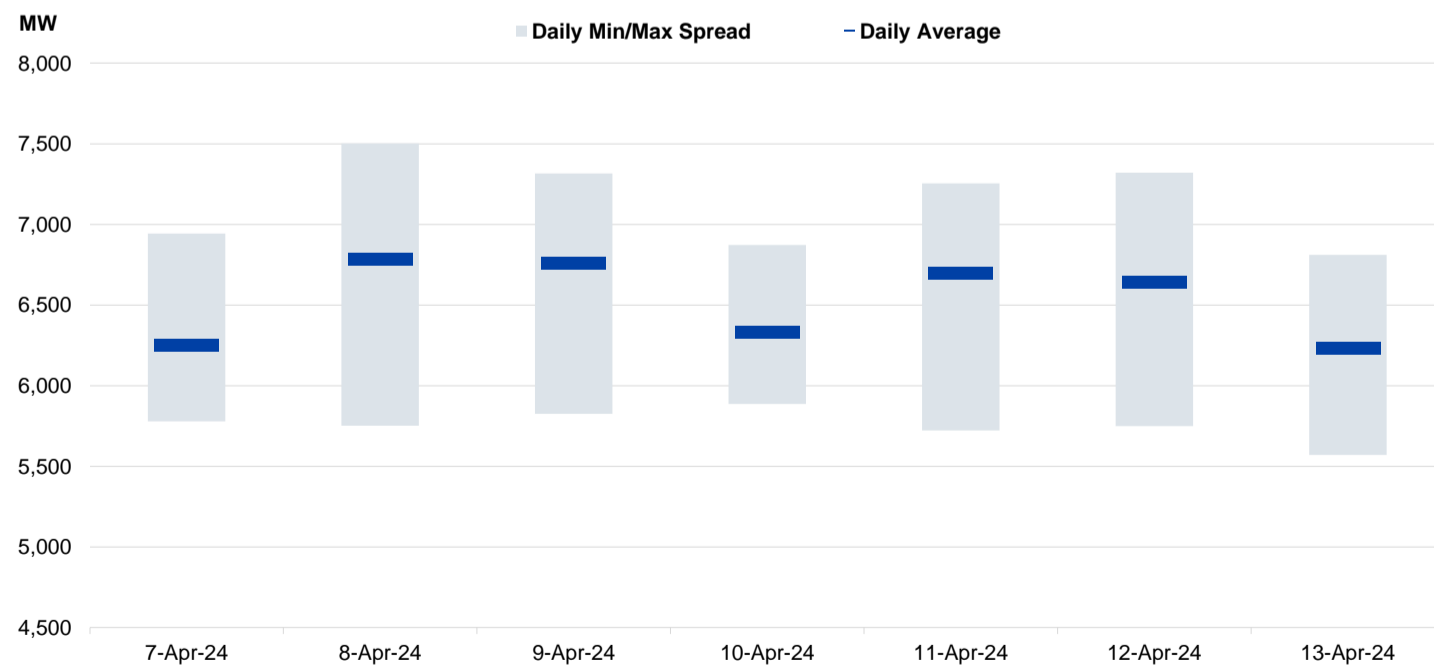
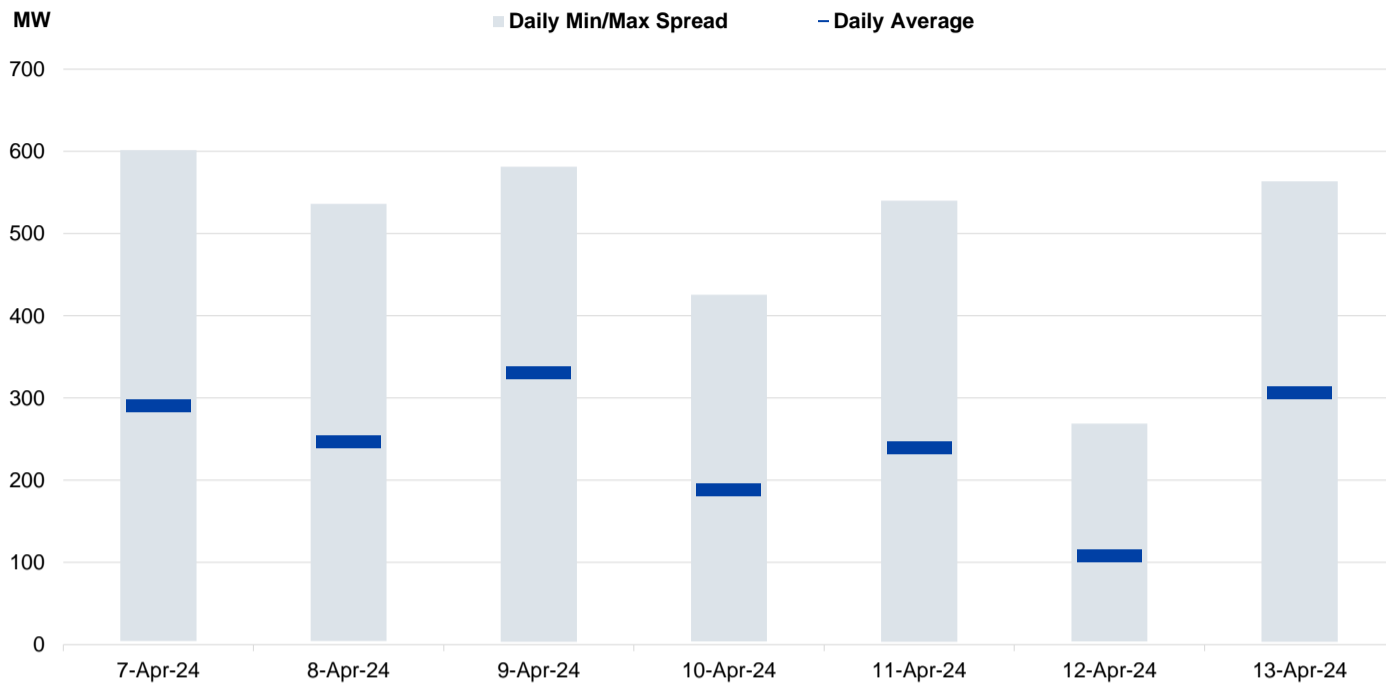


Figure 6: Seven Days Forecasted Demand Average-Max-Min



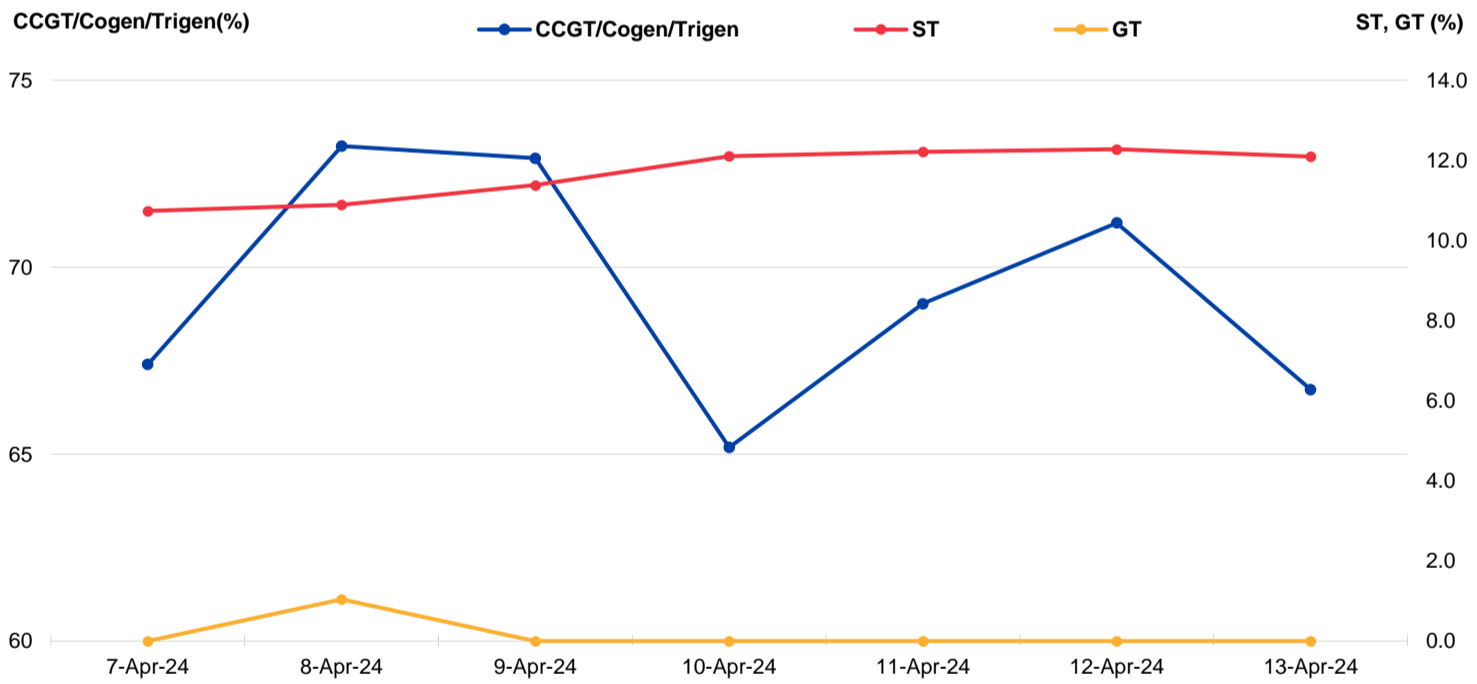
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 07-Apr-24	Mon 08-Apr-24	Tue 09-Apr-24	Wed 10-Apr-24	Thu 11-Apr-24	Fri 12-Apr-24	Sat 13-Apr-24
Forecasted Demand (MW)							
Daily Average	6,251	6,782	6,759	6,331	6,695	6,641	6,231
Daily Maximum	6,942	7,500	7,315	6,872	7,254	7,319	6,810
Daily Minimum	5,778	5,750	5,826	5,887	5,721	5,749	5,570
Forecasted Solar (MW)							
Daily Average	291	246	331	189	240	108	307
Daily Maximum	602	536	581	426	540	269	564
Daily Minimum	4	5	3	4	4	4	4
Total Supply (MW)							
Daily Average	7,099	7,463	7,481	7,331	8,014	7,847	7,264
Daily Maximum	7,534	7,832	7,957	7,708	8,349	8,020	7,496
Daily Minimum	6,663	6,852	7,030	6,861	7,366	7,388	7,037
Energy Price (\$/MWh)							
Daily Average	225.35	598.87	267.46	137.16	160.35	210.08	144.81
Daily Maximum	659.92	3160.25	564.60	196.43	242.19	378.52	233.82
Daily Minimum	112.33	112.04	112.03	97.28	89.14	102.11	95.43
Reserve & Regulation Prices (\$/MWh)							
Primary	3.97	18.37	3.71	0.27	0.03	0.05	0.20
Contingency	51.49	85.71	54.69	9.05	14.23	31.68	16.42
Regulation	53.20	74.95	38.43	21.43	21.09	29.98	27.34
Reserve & Regulation Requirement (MW)							
Primary	189	175	175	169	154	162	176
Contingency	412	415	415	405	398	408	398
Regulation	113	113	113	113	113	113	113
Generation (MW)							
CCGT/Cogen/Trigen	6,149	6,682	6,653	6,214	6,581	6,523	6,115
ST	124	126	132	140	141	142	140
GT	0	2	0	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$98.39	5,957	0	\$98.39	\$209.94	\$564.60	No
2	\$98.37	5,847	0	\$98.37	\$209.70	\$564.60	No
3	\$98.99	5,810	0	\$98.99	\$209.40	\$564.60	No
4	\$98.36	5,730	0	\$98.36	\$209.20	\$564.60	No
5	\$98.13	5,678	0	\$98.13	\$209.00	\$564.60	No
6	\$97.26	5,620	0	\$97.26	\$208.84	\$564.60	No
7	\$97.57	5,592	0	\$97.57	\$208.74	\$564.60	No
8	\$95.43	5,570	0	\$95.43	\$208.60	\$564.60	No
9	\$95.50	5,571	0	\$95.50	\$208.46	\$564.60	No
10	\$96.17	5,585	0	\$96.17	\$208.28	\$564.60	No
11	\$96.18	5,615	0	\$96.18	\$208.06	\$564.60	No
12	\$97.27	5,674	0	\$97.27	\$207.67	\$564.60	No
13	\$97.58	5,751	0	\$97.58	\$207.35	\$564.60	No
14	\$100.75	5,831	0	\$100.75	\$206.87	\$564.60	No
15	\$107.28	5,915	4	\$107.28	\$206.06	\$564.60	No
16	\$116.62	6,073	12	\$116.62	\$204.53	\$564.60	No
17	\$132.51	6,234	38	\$132.51	\$202.50	\$564.60	No
18	\$133.68	6,337	91	\$133.68	\$199.67	\$564.60	No
19	\$132.81	6,341	200	\$132.81	\$195.67	\$564.60	No
20	\$132.81	6,367	282	\$132.81	\$191.67	\$564.60	No
21	\$118.77	6,327	392	\$118.77	\$187.38	\$564.60	No
22	\$128.97	6,381	407	\$128.97	\$183.29	\$564.60	No
23	\$113.20	6,324	489	\$113.20	\$177.76	\$564.60	No
24	\$118.88	6,328	493	\$118.88	\$173.47	\$564.60	No
25	\$112.10	6,284	509	\$112.10	\$169.04	\$564.60	No
26	\$107.33	6,238	554	\$107.33	\$164.51	\$564.60	No
27	\$109.62	6,236	564	\$109.62	\$160.02	\$564.60	No
28	\$122.69	6,293	549	\$122.69	\$154.69	\$564.60	No
29	\$132.81	6,373	479	\$132.81	\$150.68	\$564.60	No
30	\$122.68	6,281	521	\$122.68	\$146.75	\$564.60	No
31	\$132.81	6,375	442	\$132.81	\$144.72	\$564.60	No
32	\$169.11	6,475	338	\$169.11	\$143.44	\$564.60	No
33	\$167.96	6,464	334	\$167.96	\$142.15	\$564.60	No
34	\$184.51	6,490	274	\$184.51	\$141.20	\$564.60	No
35	\$184.50	6,510	213	\$184.50	\$140.25	\$564.60	No
36	\$185.09	6,537	133	\$185.09	\$139.33	\$564.60	No
37	\$231.41	6,660	35	\$231.41	\$139.36	\$564.60	No
38	\$232.09	6,726	7	\$232.09	\$139.41	\$564.60	No
39	\$233.14	6,767	1	\$233.14	\$139.48	\$564.60	No
40	\$233.22	6,788	0	\$233.22	\$139.54	\$564.60	No
41	\$233.82	6,806	0	\$233.82	\$139.61	\$564.60	No
42	\$233.38	6,810	0	\$233.38	\$139.68	\$564.60	No
43	\$233.17	6,779	0	\$233.17	\$139.74	\$564.60	No
44	\$223.59	6,701	0	\$223.59	\$139.64	\$564.60	No
45	\$185.15	6,613	0	\$185.15	\$140.35	\$564.60	No
46	\$184.82	6,521	0	\$184.82	\$141.49	\$564.60	No
47	\$209.57	6,479	0	\$209.57	\$143.23	\$564.60	No
48	\$184.89	6,405	0	\$184.89	\$144.81	\$564.60	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,840	142	0	0
2	5,728	142	0	0
3	5,691	142	0	0
4	5,611	142	0	0
5	5,558	142	0	0
6	5,500	142	0	0
7	5,471	142	0	0
8	5,449	142	0	0
9	5,450	142	0	0
10	5,464	142	0	0
11	5,494	142	0	0
12	5,554	142	0	0
13	5,631	142	0	0
14	5,712	142	0	0
15	5,795	142	0	0
16	5,955	142	0	0
17	6,114	142	0	0
18	6,216	142	0	0
19	6,221	142	0	0
20	6,248	142	0	0
21	6,210	142	0	0
22	6,265	142	0	0
23	6,208	142	0	0
24	6,212	142	0	0
25	6,167	142	0	0
26	6,121	142	0	0
27	6,119	142	0	0
28	6,176	142	0	0
29	6,253	142	0	0
30	6,164	142	0	0
31	6,256	142	0	0
32	6,348	142	0	0
33	6,350	142	0	0
34	6,377	142	0	0
35	6,397	142	0	0
36	6,425	142	0	0
37	6,548	142	0	0
38	6,615	142	0	0
39	6,667	132	0	0
40	6,688	132	0	0
41	6,706	132	0	0
42	6,684	132	0	0
43	6,665	132	0	0
44	6,586	132	0	0
45	6,497	132	0	0
46	6,420	132	0	0
47	6,377	132	0	0
48	6,303	132	0	0

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