

Daily Trading Report

12 April 2024



Market Overview

Figure 1: Forecasted Demand vs USEP

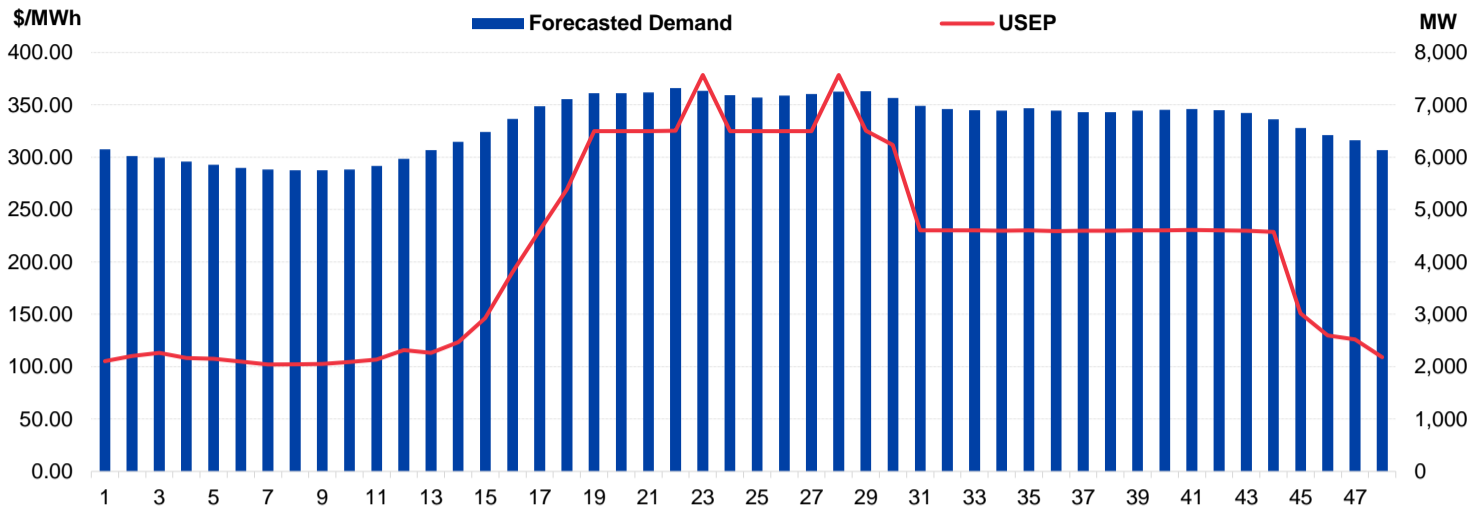


Figure 2: Periodic Ancillary Prices

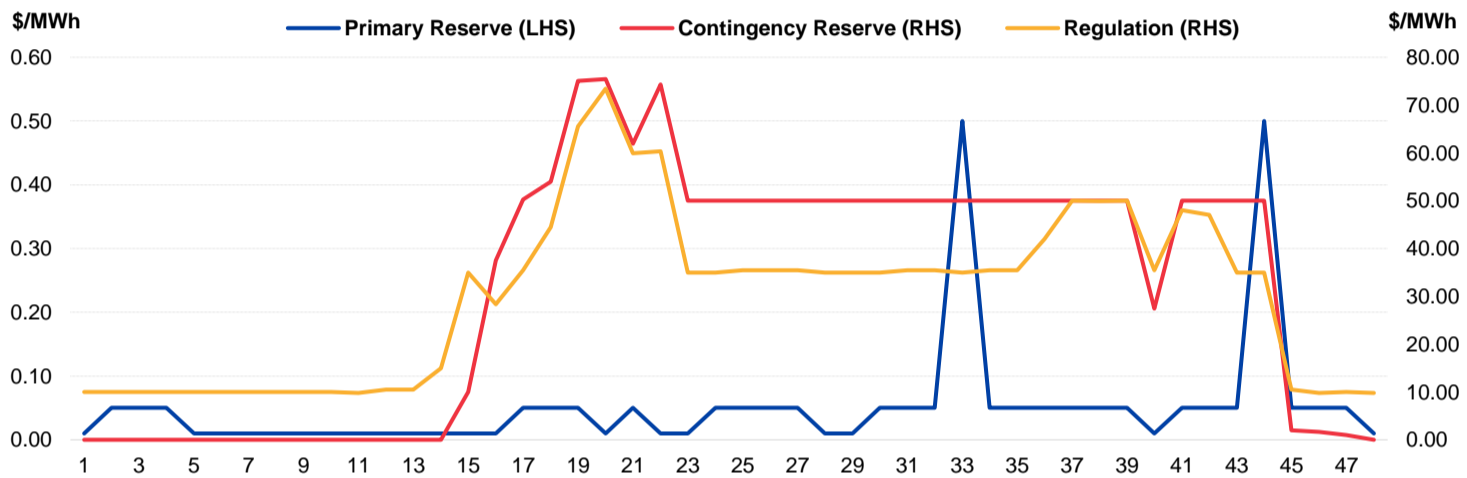


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	74 out of 5342	1617 out of 5342	851 out of 5342
Daily Average	6,641	7,847	210.08
Previous day	6,695	8,014	160.35
Change (%)	-0.8%	-2.1%	31.0%
Daily Max	7,319	8,020	378.52
Previous day	7,254	8,349	242.19
Change (%)	0.9%	-3.9%	56.3%
Daily Min	5,749	7,388	102.11
Previous day	5,721	7,366	89.14
Change (%)	0.5%	0.3%	14.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.05	31.68	29.98
Previous day	0.03	14.23	21.09
Change (%)	66.7%	122.6%	42.2%
Daily Max	0.50	75.44	73.44
Previous day	0.05	46.44	44.44
Change (%)	900.0%	62.4%	65.3%
Daily Min	0.01	0.01	9.80
Previous day	0.01	0.01	9.80
Change (%)	0.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

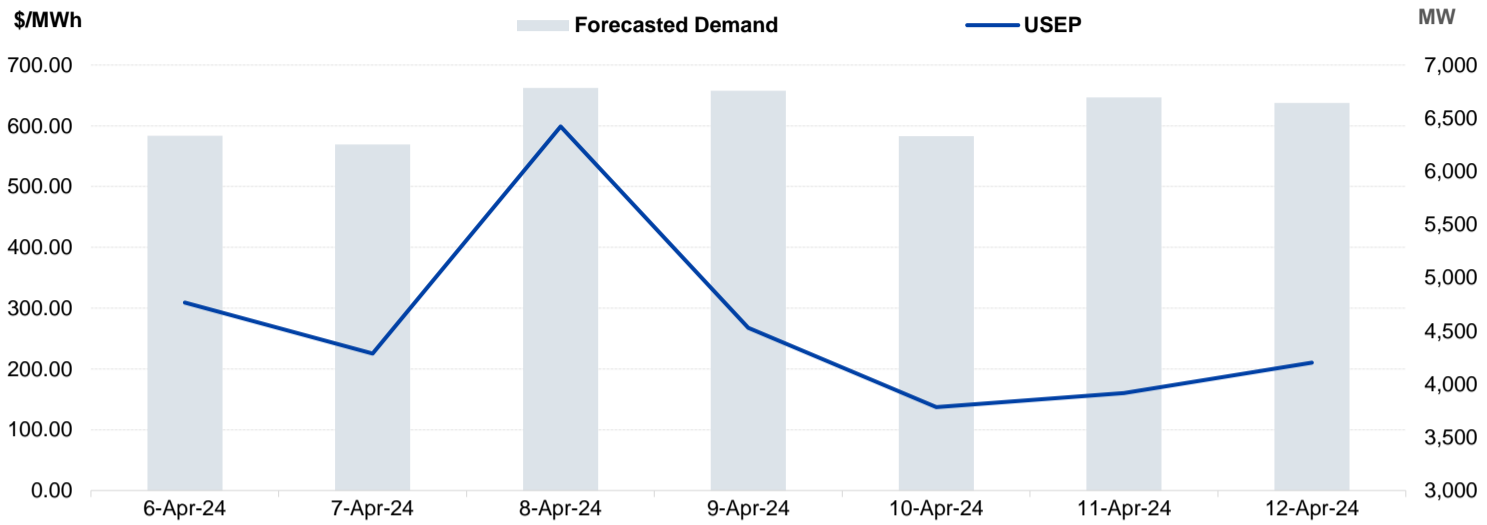


Figure 5: Seven Days USEP Average-Max-Min

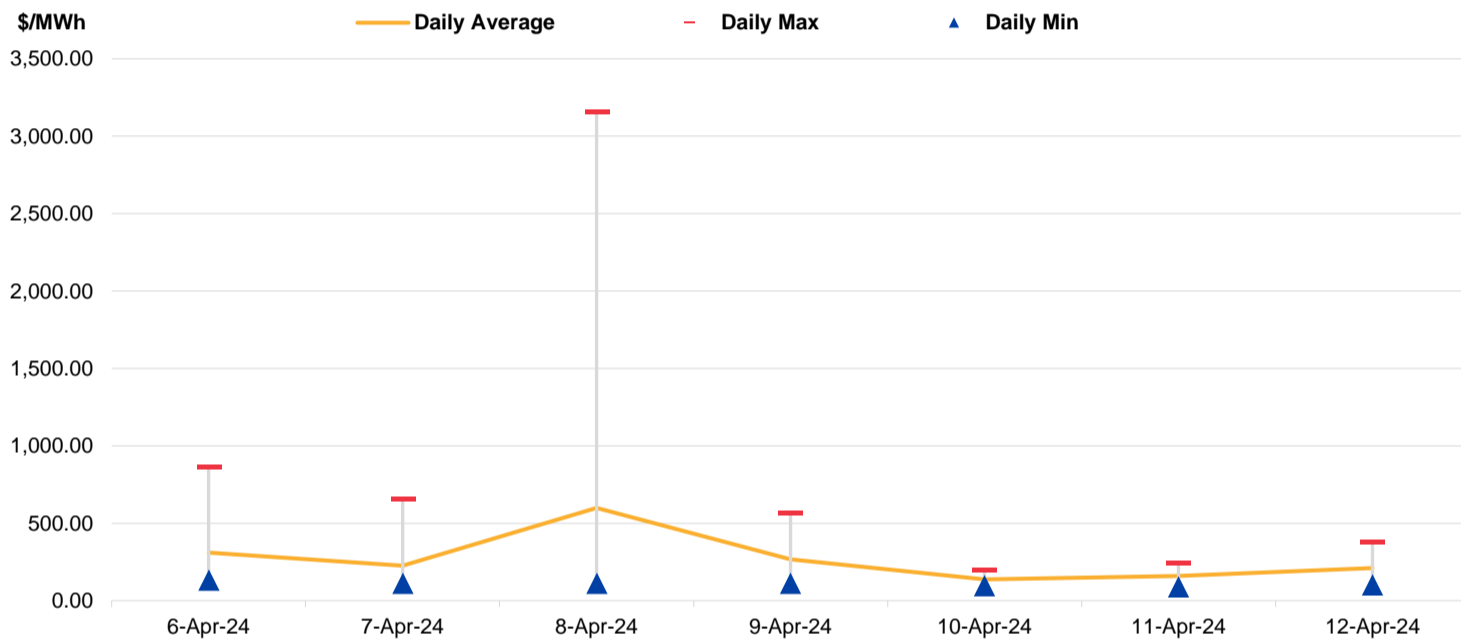
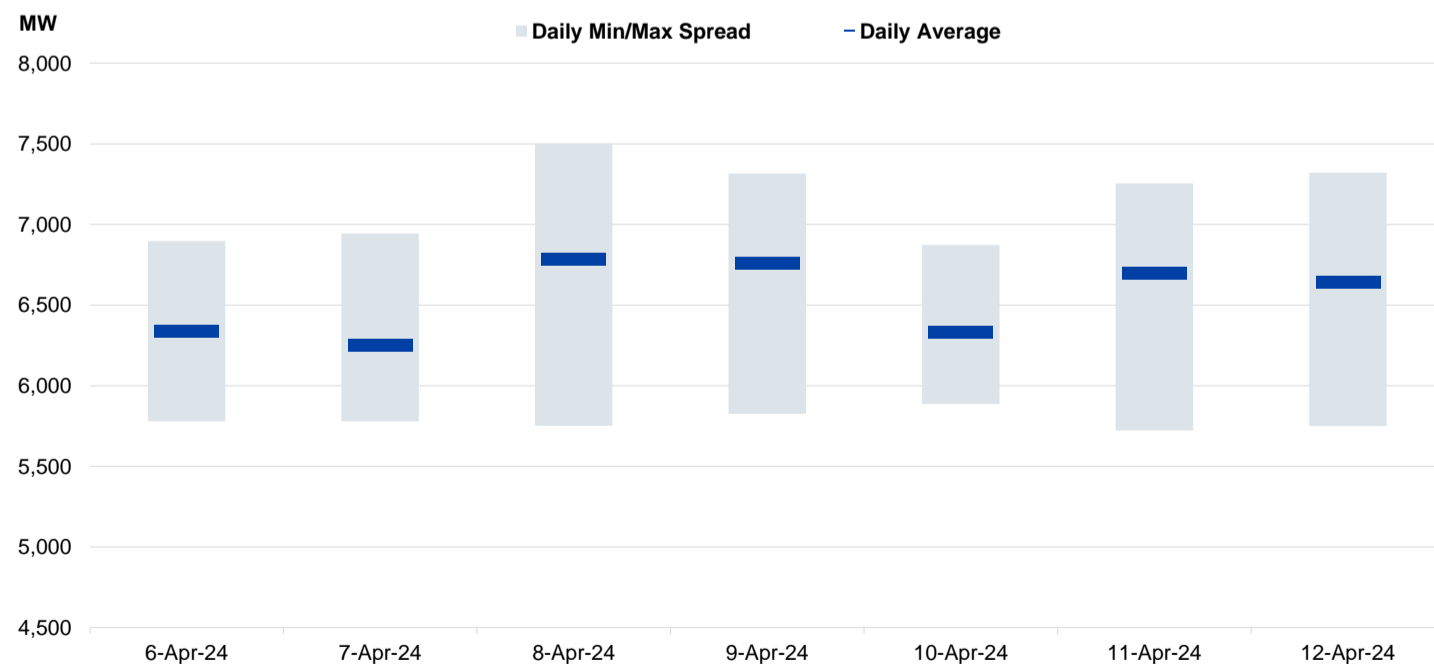
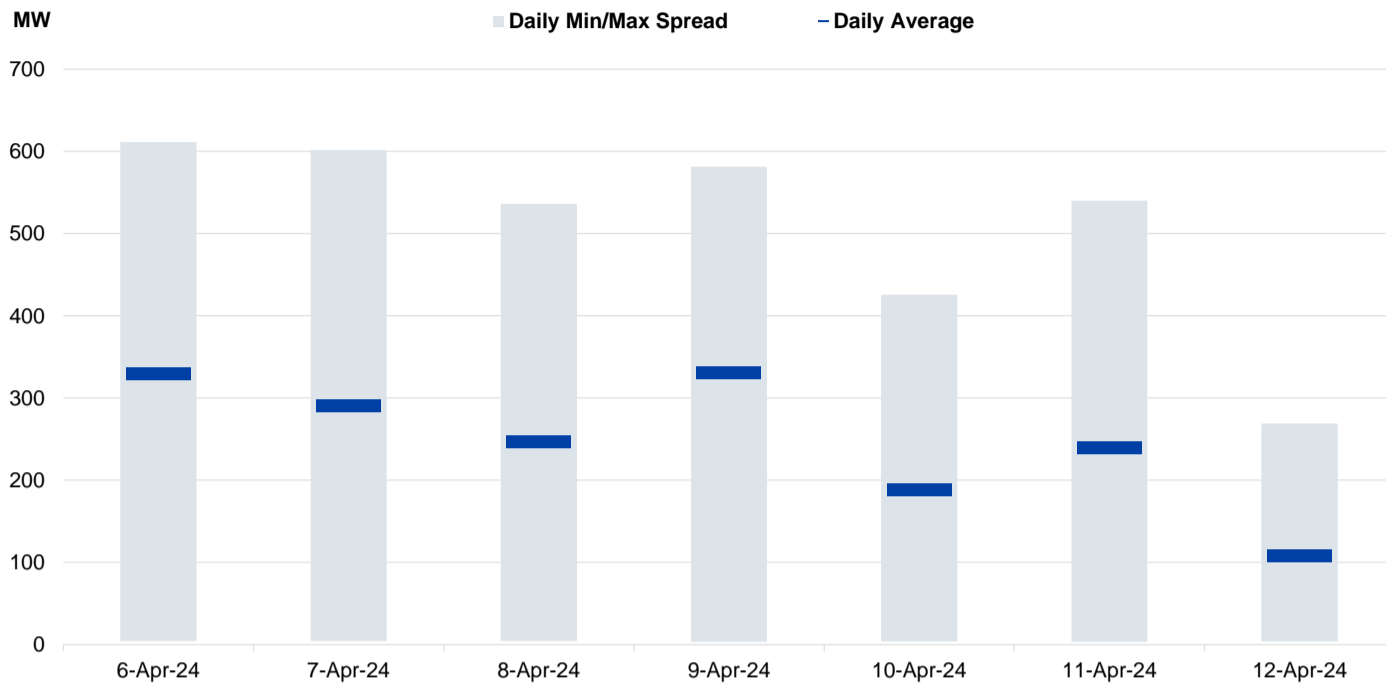


Figure 6: Seven Days Forecasted Demand Average-Max-Min



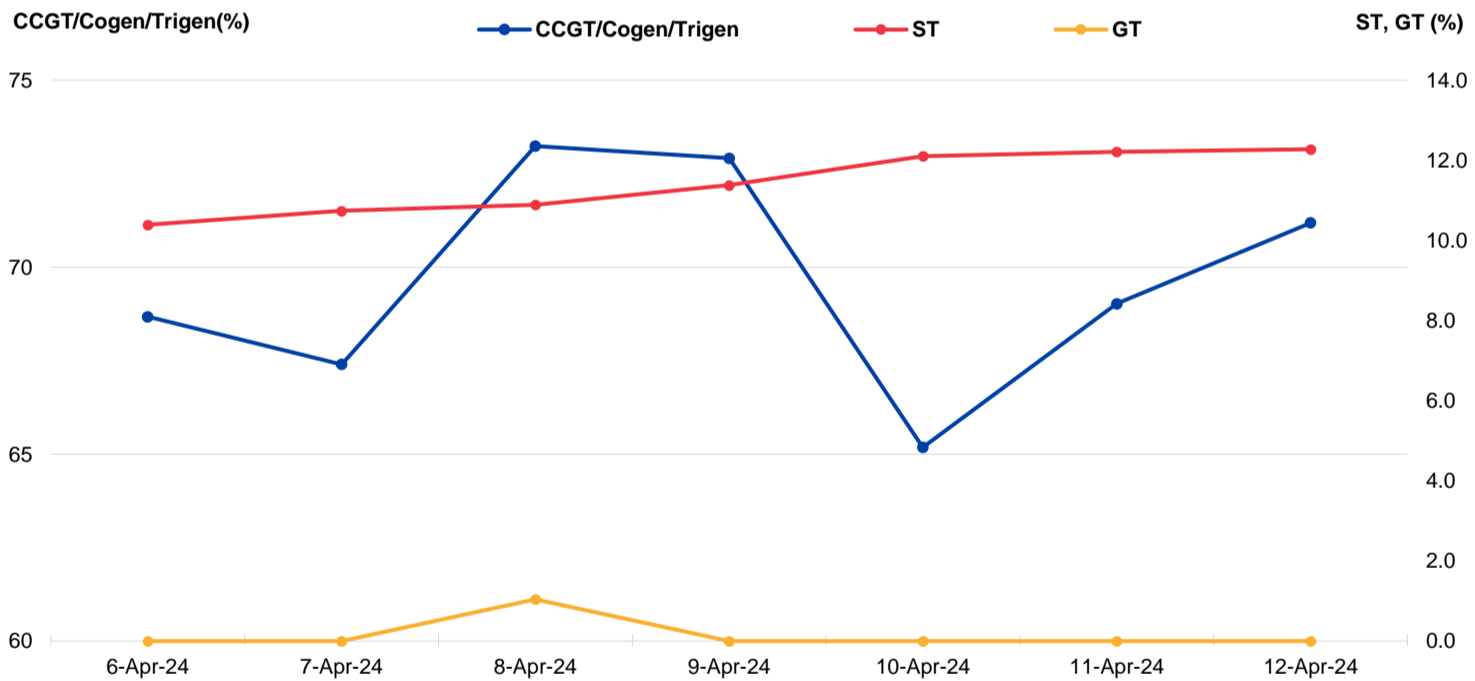
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 06-Apr-24	Sun 07-Apr-24	Mon 08-Apr-24	Tue 09-Apr-24	Wed 10-Apr-24	Thu 11-Apr-24	Fri 12-Apr-24
Forecasted Demand (MW)							
Daily Average	6,336	6,251	6,782	6,759	6,331	6,695	6,641
Daily Maximum	6,895	6,942	7,500	7,315	6,872	7,254	7,319
Daily Minimum	5,778	5,778	5,750	5,826	5,887	5,721	5,749
Forecasted Solar (MW)							
Daily Average	330	291	246	331	189	240	108
Daily Maximum	611	602	536	581	426	540	269
Daily Minimum	5	4	5	3	4	4	4
Total Supply (MW)							
Daily Average	7,079	7,099	7,463	7,481	7,331	8,014	7,847
Daily Maximum	7,354	7,534	7,832	7,957	7,708	8,349	8,020
Daily Minimum	6,697	6,663	6,852	7,030	6,861	7,366	7,388
Energy Price (\$/MWh)							
Daily Average	308.97	225.35	598.87	267.46	137.16	160.35	210.08
Daily Maximum	864.89	659.92	3160.25	564.60	196.43	242.19	378.52
Daily Minimum	132.83	112.33	112.04	112.03	97.28	89.14	102.11
Reserve & Regulation Prices (\$/MWh)							
Primary	5.93	3.97	18.37	3.71	0.27	0.03	0.05
Contingency	79.81	51.49	85.71	54.69	9.05	14.23	31.68
Regulation	68.34	53.20	74.95	38.43	21.43	21.09	29.98
Reserve & Regulation Requirement (MW)							
Primary	187	189	175	175	169	154	162
Contingency	412	412	415	415	405	398	408
Regulation	113	113	113	113	113	113	113
Generation (MW)							
CCGT/Cogen/Trigen	6,240	6,149	6,682	6,653	6,214	6,581	6,523
ST	120	124	126	132	140	141	142
GT	0	0	2	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$105.43	6,154	0	\$105.43	\$160.32	\$564.60	No
2	\$109.98	6,025	0	\$109.98	\$160.65	\$564.60	No
3	\$113.07	5,989	0	\$113.07	\$161.12	\$564.60	No
4	\$108.21	5,918	0	\$108.21	\$161.49	\$564.60	No
5	\$107.69	5,855	0	\$107.69	\$161.85	\$564.60	No
6	\$104.89	5,799	0	\$104.89	\$162.16	\$564.60	No
7	\$102.11	5,763	0	\$102.11	\$162.42	\$564.60	No
8	\$102.21	5,749	0	\$102.21	\$162.69	\$564.60	No
9	\$102.60	5,749	0	\$102.60	\$162.97	\$564.60	No
10	\$104.59	5,768	0	\$104.59	\$163.28	\$564.60	No
11	\$106.83	5,837	0	\$106.83	\$163.62	\$564.60	No
12	\$115.96	5,969	0	\$115.96	\$164.12	\$564.60	No
13	\$113.04	6,136	0	\$113.04	\$164.42	\$564.60	No
14	\$123.42	6,297	0	\$123.42	\$164.89	\$564.60	No
15	\$146.31	6,485	4	\$146.31	\$165.78	\$564.60	No
16	\$190.07	6,733	11	\$190.07	\$167.15	\$564.60	No
17	\$230.22	6,975	8	\$230.22	\$168.10	\$564.60	No
18	\$269.31	7,106	21	\$269.31	\$168.92	\$564.60	No
19	\$324.84	7,219	12	\$324.84	\$170.88	\$564.60	No
20	\$324.81	7,223	88	\$324.81	\$173.47	\$564.60	No
21	\$324.82	7,234	111	\$324.82	\$176.05	\$564.60	No
22	\$325.18	7,319	48	\$325.18	\$178.63	\$564.60	No
23	\$378.52	7,266	77	\$378.52	\$182.32	\$564.60	No
24	\$324.87	7,187	78	\$324.87	\$184.92	\$564.60	No
25	\$324.77	7,138	89	\$324.77	\$187.51	\$564.60	No
26	\$324.88	7,179	97	\$324.88	\$190.75	\$564.60	No
27	\$325.04	7,206	102	\$325.04	\$193.36	\$564.60	No
28	\$378.43	7,253	99	\$378.43	\$197.09	\$564.60	No
29	\$325.11	7,259	116	\$325.11	\$200.98	\$564.60	No
30	\$311.59	7,128	164	\$311.59	\$203.61	\$564.60	No
31	\$230.28	6,979	216	\$230.28	\$205.24	\$564.60	No
32	\$230.27	6,920	237	\$230.27	\$206.17	\$564.60	No
33	\$230.06	6,896	268	\$230.06	\$206.78	\$564.60	No
34	\$229.93	6,892	269	\$229.93	\$208.74	\$564.60	No
35	\$230.16	6,937	201	\$230.16	\$209.36	\$564.60	No
36	\$229.49	6,887	150	\$229.49	\$209.97	\$564.60	No
37	\$229.74	6,861	83	\$229.74	\$210.55	\$564.60	No
38	\$229.63	6,860	39	\$229.63	\$210.31	\$564.60	No
39	\$230.16	6,893	4	\$230.16	\$210.06	\$564.60	No
40	\$230.20	6,909	0	\$230.20	\$209.92	\$564.60	No
41	\$230.40	6,920	0	\$230.40	\$209.94	\$564.60	No
42	\$230.17	6,899	0	\$230.17	\$209.95	\$564.60	No
43	\$229.98	6,847	0	\$229.98	\$210.04	\$564.60	No
44	\$228.79	6,726	0	\$228.79	\$210.88	\$564.60	No
45	\$151.01	6,561	0	\$151.01	\$210.15	\$564.60	No
46	\$129.77	6,419	0	\$129.77	\$210.00	\$564.60	No
47	\$125.98	6,323	0	\$125.98	\$210.04	\$564.60	No
48	\$109.21	6,135	0	\$109.21	\$210.08	\$564.60	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,038	142	0	0
2	5,908	142	0	0
3	5,872	142	0	0
4	5,800	142	0	0
5	5,736	142	0	0
6	5,680	142	0	0
7	5,643	142	0	0
8	5,630	142	0	0
9	5,629	142	0	0
10	5,649	142	0	0
11	5,717	142	0	0
12	5,851	142	0	0
13	6,020	142	0	0
14	6,181	142	0	0
15	6,369	142	0	0
16	6,617	142	0	0
17	6,859	142	0	0
18	6,988	142	0	0
19	7,101	142	0	0
20	7,105	142	0	0
21	7,116	142	0	0
22	7,198	142	0	0
23	7,144	142	0	0
24	7,064	142	0	0
25	7,016	142	0	0
26	7,057	142	0	0
27	7,084	142	0	0
28	7,131	142	0	0
29	7,137	142	0	0
30	7,009	142	0	0
31	6,863	142	0	0
32	6,806	142	0	0
33	6,781	142	0	0
34	6,778	142	0	0
35	6,823	142	0	0
36	6,774	142	0	0
37	6,748	142	0	0
38	6,748	142	0	0
39	6,781	142	0	0
40	6,789	142	0	0
41	6,800	142	0	0
42	6,779	142	0	0
43	6,726	142	0	0
44	6,605	142	0	0
45	6,446	142	0	0
46	6,303	142	0	0
47	6,207	142	0	0
48	6,017	142	0	0

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