

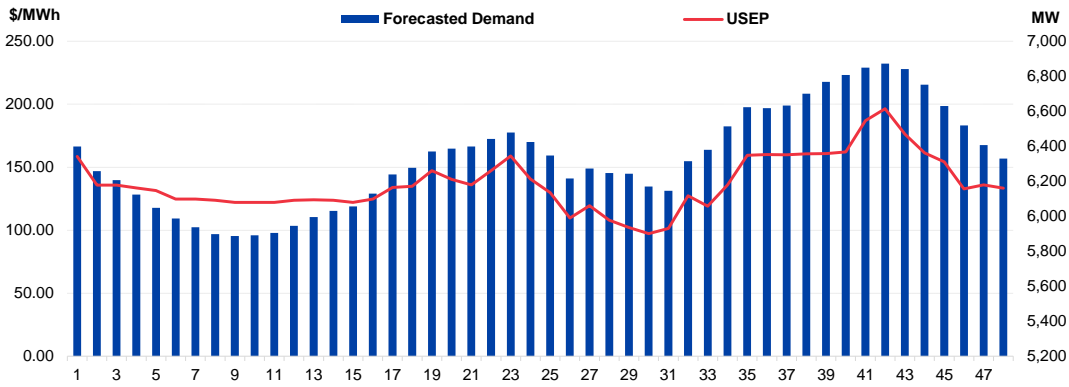
# Daily Trading Report

## 10 April 2024

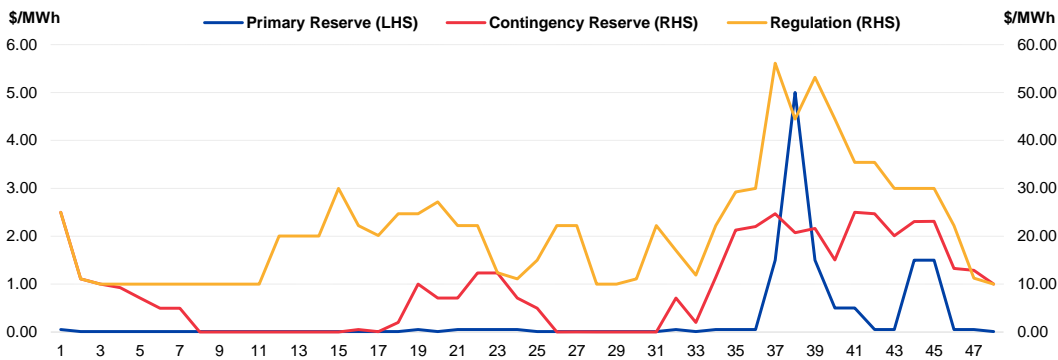


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

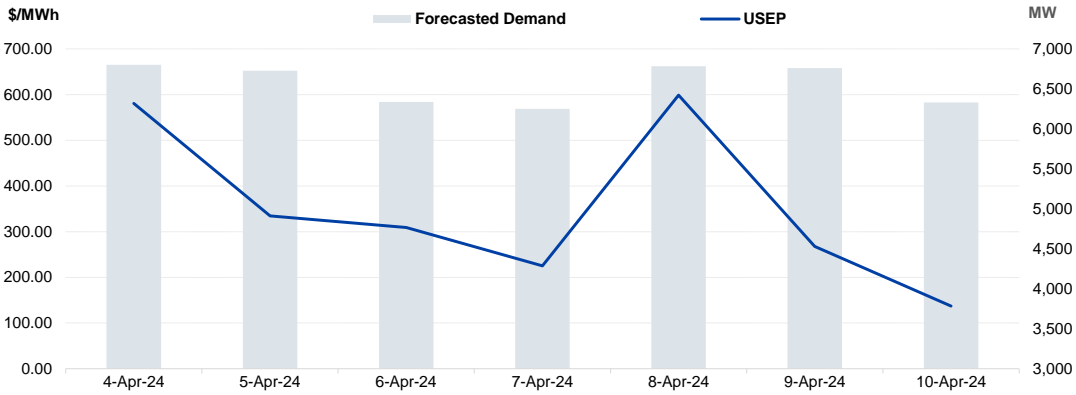
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	1 out of 1350	408 out of 1350	484 out of 1350
Daily Average	6,331	7,331	137.16
Previous day	6,759	7,481	267.46
Change (%)	-6.3%	-2.0%	-48.7%
Daily Max	6,872	7,708	196.43
Previous day	7,315	7,957	564.60
Change (%)	-6.1%	-3.1%	-65.2%
Daily Min	5,887	6,861	97.28
Previous day	5,826	7,030	112.03
Change (%)	1.0%	-2.4%	-13.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.27	9.05	21.43
Previous day	3.71	54.69	38.43
Change (%)	-92.7%	-83.5%	-44.2%
Daily Max	5.00	25.00	56.11
Previous day	13.00	178.37	144.46
Change (%)	-61.5%	-86.0%	-61.2%
Daily Min	0.01	0.01	10.00
Previous day	0.01	0.01	10.00
Change (%)	0.0%	0.0%	0.0%

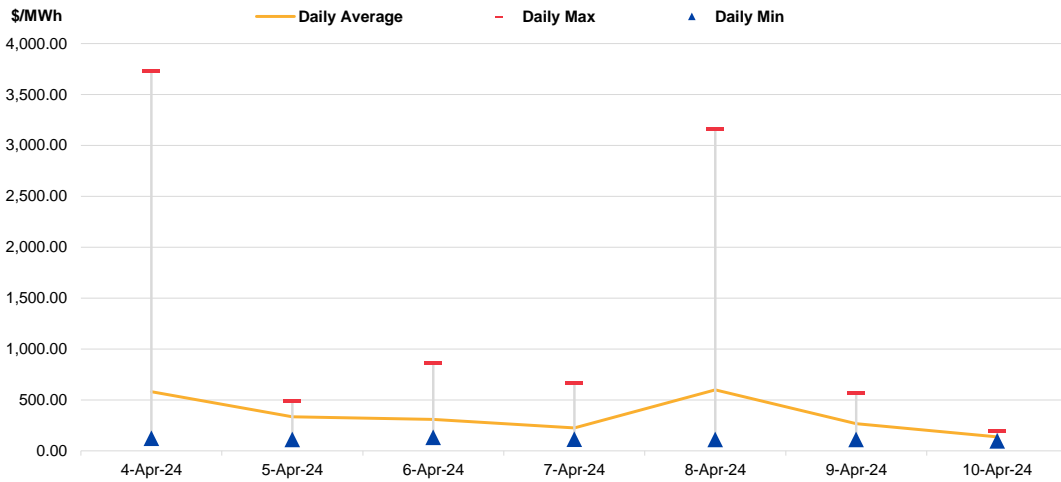
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

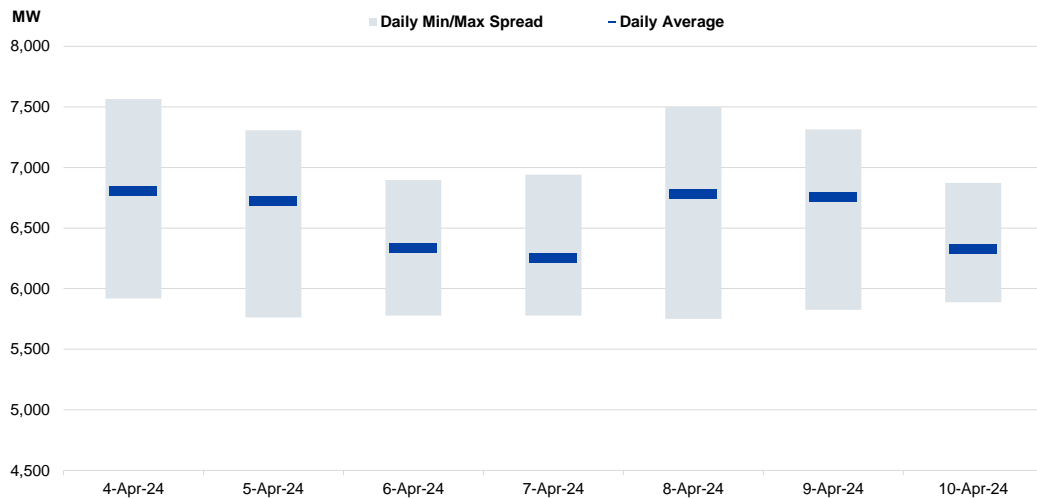
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

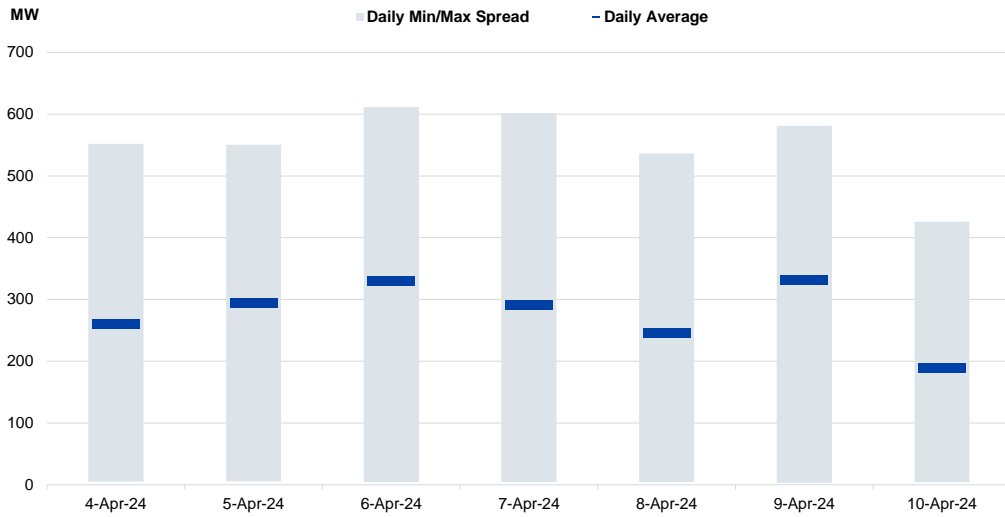


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



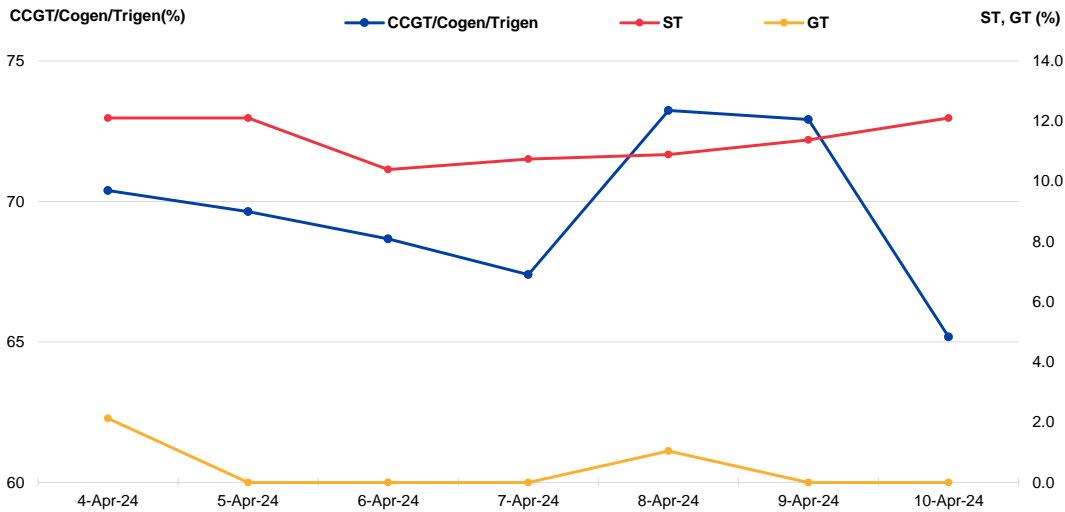
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Thu 04-Apr-24	Fri 05-Apr-24	Sat 06-Apr-24	Sun 07-Apr-24	Mon 08-Apr-24	Tue 09-Apr-24	Wed 10-Apr-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,802	6,727	6,336	6,251	6,782	6,759	6,331
Daily Maximum	7,565	7,306	6,895	6,942	7,500	7,315	6,872
Daily Minimum	5,918	5,763	5,778	5,778	5,750	5,826	5,887
<b>Forecasted Solar (MW)</b>							
Daily Average	259	295	330	291	246	331	189
Daily Maximum	552	551	611	602	536	581	426
Daily Minimum	5	6	5	4	5	3	4
<b>Total Supply (MW)</b>							
Daily Average	7,523	7,514	7,079	7,099	7,463	7,481	7,331
Daily Maximum	7,849	7,892	7,354	7,534	7,832	7,957	7,708
Daily Minimum	6,916	6,868	6,697	6,663	6,852	7,030	6,861
<b>Energy Price (\$/MWh)</b>							
Daily Average	580.71	334.57	308.97	225.35	598.87	267.46	137.16
Daily Maximum	3727.43	490.80	864.89	659.92	3160.25	564.60	196.43
Daily Minimum	122.14	111.44	132.83	112.33	112.04	112.03	97.28
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	0.37	0.58	5.93	3.97	18.37	3.71	0.27
Contingency	65.86	31.04	79.81	51.49	85.71	54.69	9.05
Regulation	52.65	23.77	68.34	53.20	74.95	38.43	21.43
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	165	162	187	189	175	175	169
Contingency	413	411	412	412	415	415	405
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,684	6,613	6,240	6,149	6,682	6,653	6,214
ST	140	140	120	124	126	132	140
GT	4	0	0	0	2	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$158.60	6,399	0	\$158.60	\$269.23	\$564.60	No
2	\$135.89	6,257	0	\$135.89	\$269.42	\$564.60	No
3	\$135.89	6,206	0	\$135.89	\$269.57	\$564.60	No
4	\$133.61	6,123	0	\$133.61	\$269.72	\$564.60	No
5	\$131.43	6,048	0	\$131.43	\$269.91	\$564.60	No
6	\$124.79	5,987	0	\$124.79	\$269.97	\$564.60	No
7	\$124.78	5,937	0	\$124.78	\$270.23	\$564.60	No
8	\$123.72	5,898	0	\$123.72	\$270.47	\$564.60	No
9	\$122.13	5,887	0	\$122.13	\$270.68	\$564.60	No
10	\$122.13	5,891	0	\$122.13	\$270.68	\$564.60	No
11	\$122.12	5,904	0	\$122.12	\$270.61	\$564.60	No
12	\$123.71	5,945	0	\$123.71	\$270.48	\$564.60	No
13	\$124.24	5,995	0	\$124.24	\$270.31	\$564.60	No
14	\$123.75	6,031	0	\$123.75	\$269.83	\$564.60	No
15	\$122.14	6,056	4	\$122.14	\$268.32	\$564.60	No
16	\$124.80	6,129	10	\$124.80	\$264.40	\$564.60	No
17	\$134.00	6,239	14	\$134.00	\$258.74	\$564.60	No
18	\$134.87	6,277	68	\$134.87	\$248.55	\$564.60	No
19	\$147.19	6,370	59	\$147.19	\$241.39	\$564.60	No
20	\$140.24	6,386	107	\$140.24	\$234.09	\$564.60	No
21	\$135.91	6,398	147	\$135.91	\$226.75	\$564.60	No
22	\$147.20	6,442	155	\$147.20	\$219.60	\$564.60	No
23	\$159.00	6,478	150	\$159.00	\$216.14	\$564.60	No
24	\$140.77	6,424	205	\$140.77	\$212.30	\$564.60	No
25	\$129.77	6,347	285	\$129.77	\$210.06	\$564.60	No
26	\$109.63	6,216	401	\$109.63	\$207.40	\$564.60	No
27	\$119.42	6,272	385	\$119.42	\$204.91	\$564.60	No
28	\$107.94	6,247	420	\$107.94	\$200.39	\$564.60	No
29	\$102.23	6,242	367	\$102.23	\$195.74	\$564.60	No
30	\$97.28	6,170	399	\$97.28	\$191.00	\$564.60	No
31	\$101.42	6,145	426	\$101.42	\$182.80	\$564.60	No
32	\$127.32	6,314	342	\$127.32	\$178.68	\$564.60	No
33	\$119.13	6,380	273	\$119.13	\$174.38	\$564.60	No
34	\$136.04	6,514	134	\$136.04	\$170.44	\$564.60	No
35	\$159.56	6,623	64	\$159.56	\$166.99	\$564.60	No
36	\$160.08	6,617	59	\$160.08	\$163.55	\$564.60	No
37	\$159.86	6,633	45	\$159.86	\$159.04	\$564.60	No
38	\$160.64	6,701	21	\$160.64	\$155.61	\$564.60	No
39	\$160.76	6,767	1	\$160.76	\$152.19	\$564.60	No
40	\$162.04	6,807	0	\$162.04	\$148.79	\$564.60	No
41	\$186.96	6,849	0	\$186.96	\$145.92	\$564.60	No
42	\$196.43	6,872	0	\$196.43	\$144.15	\$564.60	No
43	\$176.23	6,842	0	\$176.23	\$143.11	\$564.60	No
44	\$161.38	6,751	0	\$161.38	\$141.66	\$564.60	No
45	\$154.22	6,630	0	\$154.22	\$140.04	\$564.60	No
46	\$132.90	6,519	0	\$132.90	\$138.20	\$564.60	No
47	\$135.94	6,407	0	\$135.94	\$137.21	\$564.60	No
48	\$133.40	6,329	0	\$133.40	\$137.16	\$564.60	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,288	140	0	0
2	6,146	140	0	0
3	6,094	140	0	0
4	6,010	140	0	0
5	5,934	140	0	0
6	5,873	140	0	0
7	5,821	140	0	0
8	5,783	140	0	0
9	5,771	140	0	0
10	5,775	140	0	0
11	5,788	140	0	0
12	5,829	140	0	0
13	5,880	140	0	0
14	5,916	140	0	0
15	5,938	140	0	0
16	6,010	140	0	0
17	6,118	140	0	0
18	6,156	140	0	0
19	6,247	140	0	0
20	6,266	140	0	0
21	6,278	140	0	0
22	6,320	140	0	0
23	6,354	140	0	0
24	6,305	140	0	0
25	6,227	140	0	0
26	6,100	140	0	0
27	6,157	140	0	0
28	6,131	140	0	0
29	6,126	140	0	0
30	6,053	140	0	0
31	6,028	140	0	0
32	6,196	140	0	0
33	6,266	140	0	0
34	6,395	140	0	0
35	6,499	140	0	0
36	6,493	140	0	0
37	6,509	140	0	0
38	6,578	140	0	0
39	6,645	140	0	0
40	6,685	140	0	0
41	6,731	140	0	0
42	6,754	140	0	0
43	6,732	140	0	0
44	6,642	140	0	0
45	6,519	140	0	0
46	6,407	140	0	0
47	6,294	140	0	0
48	6,216	140	0	0

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