

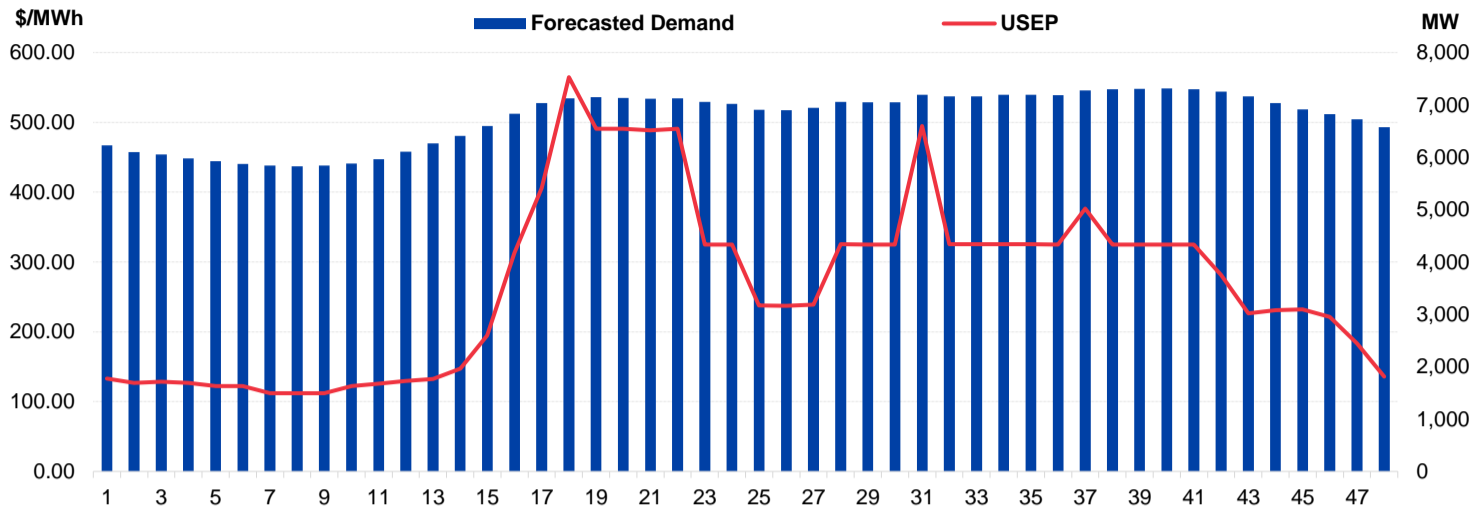
# Daily Trading Report

## 09 April 2024

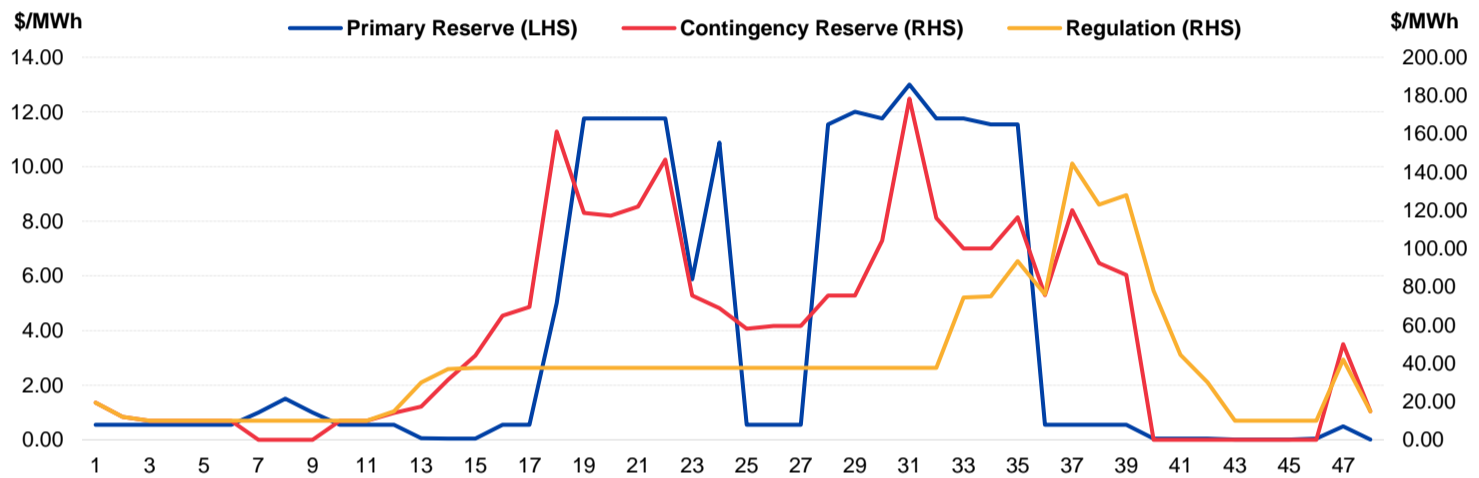


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

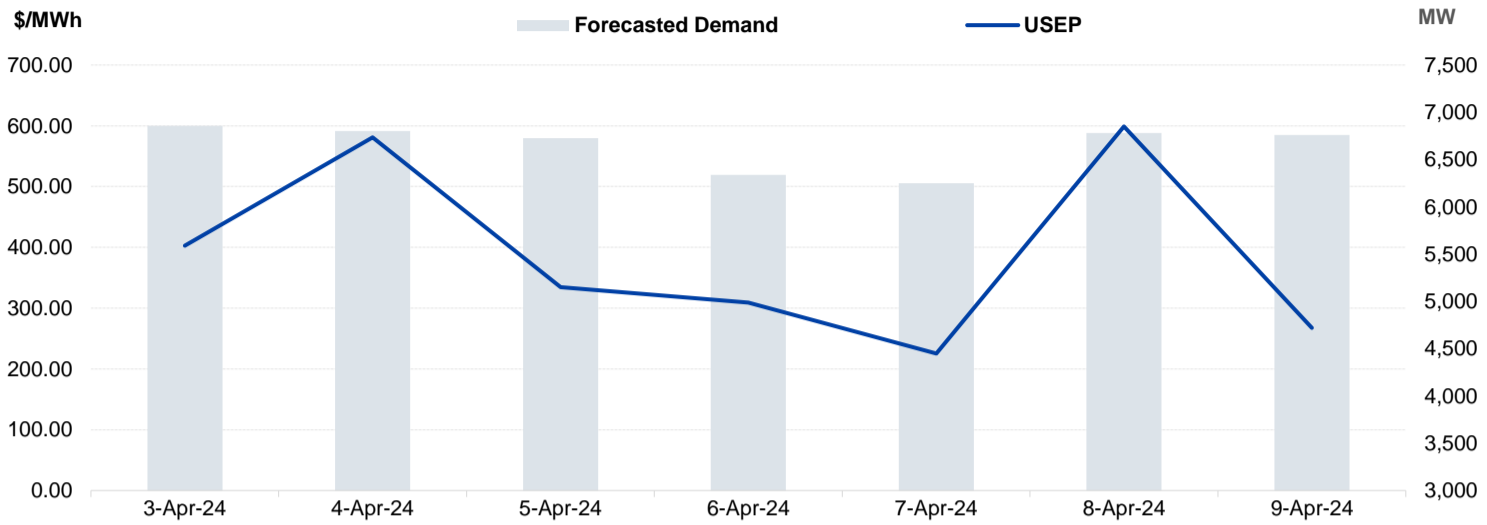
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	15 out of 5340	2210 out of 5340	395 out of 5340
Daily Average	6,759	7,481	267.46
Previous day	6,782	7,463	598.87
Change (%)	-0.4%	0.3%	-55.3%
Daily Max	7,315	7,957	564.60
Previous day	7,500	7,832	3160.25
Change (%)	-2.5%	1.6%	-82.1%
Daily Min	5,826	7,030	112.03
Previous day	5,750	6,852	112.04
Change (%)	1.3%	2.6%	0.0%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	3.71	54.69	38.43
Previous day	18.37	85.71	74.95
Change (%)	-79.8%	-36.2%	-48.7%
Daily Max	13.00	178.37	144.46
Previous day	98.28	178.37	300.00
Change (%)	-86.8%	0.0%	-51.8%
Daily Min	0.01	0.01	10.00
Previous day	0.02	0.01	10.00
Change (%)	-50.0%	0.0%	0.0%

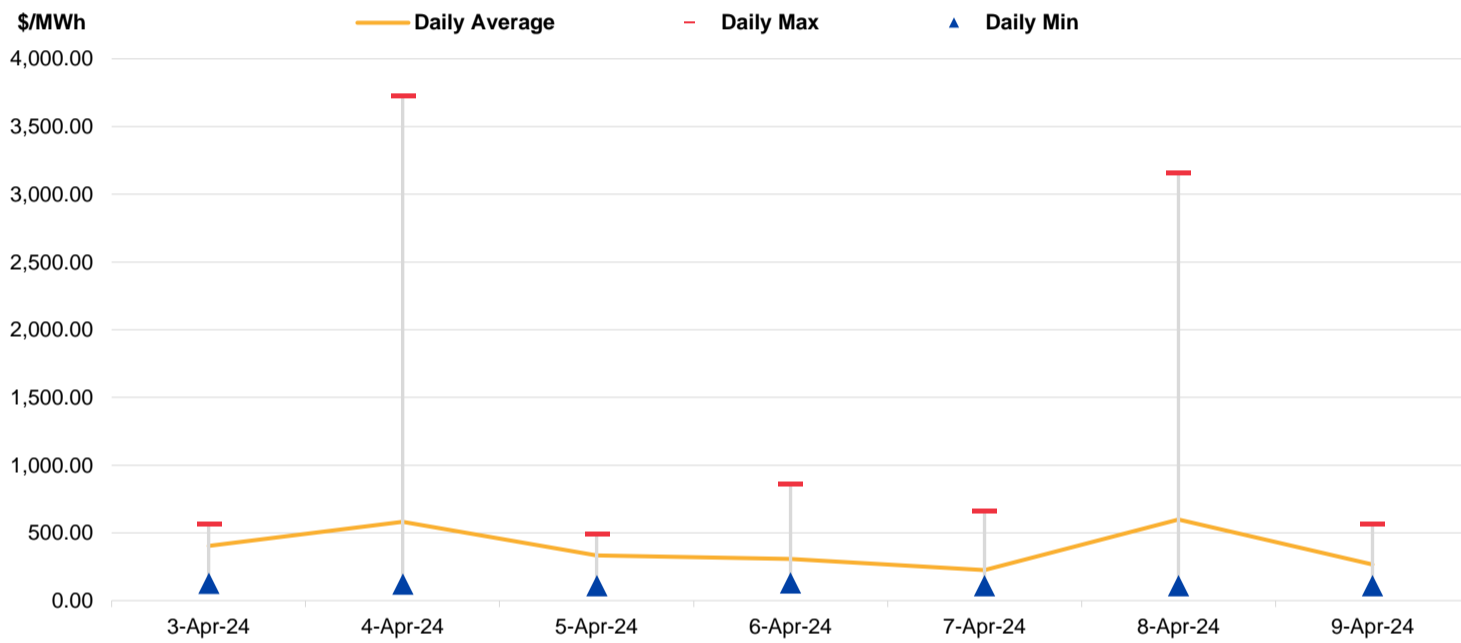
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

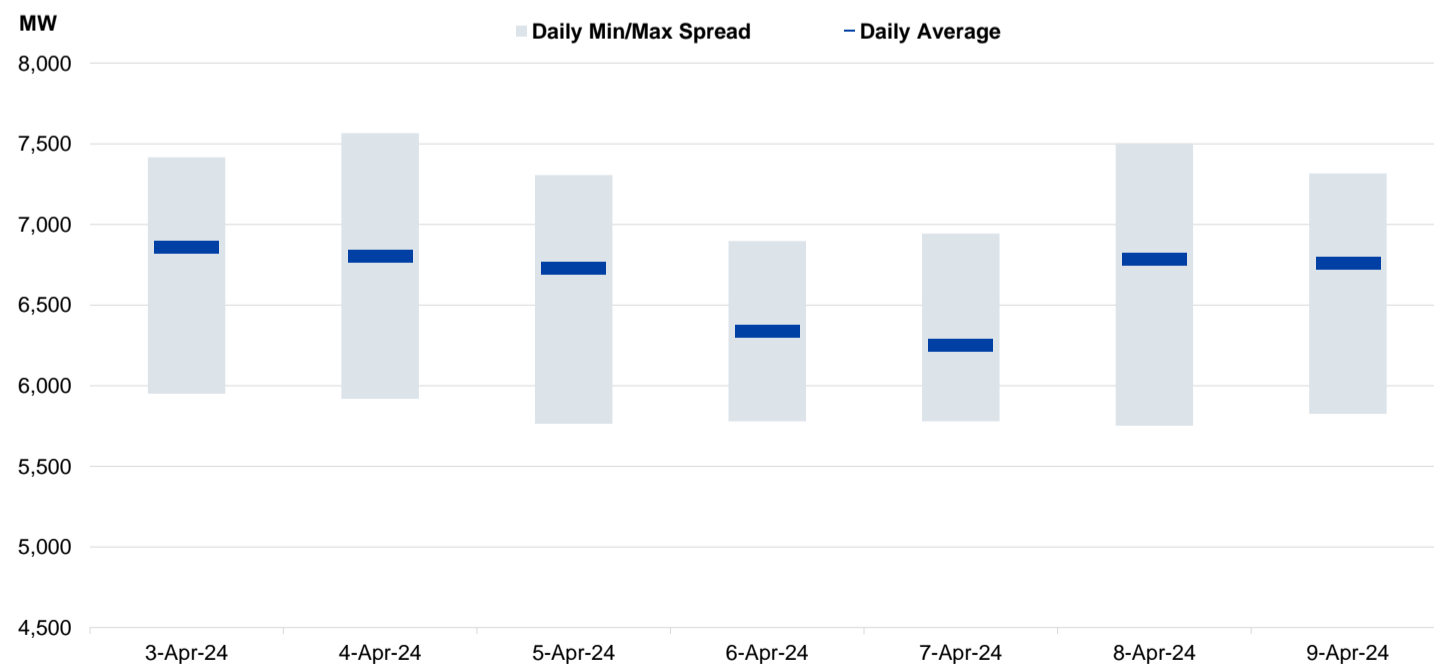
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

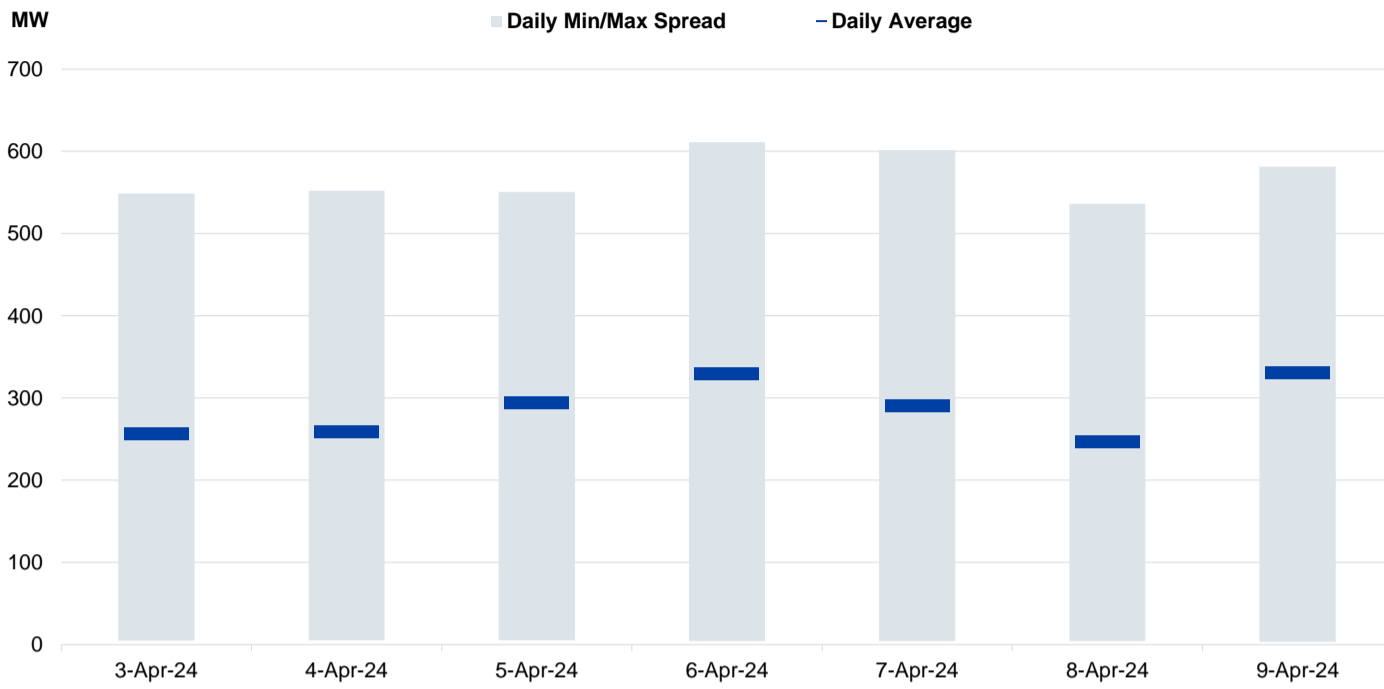


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



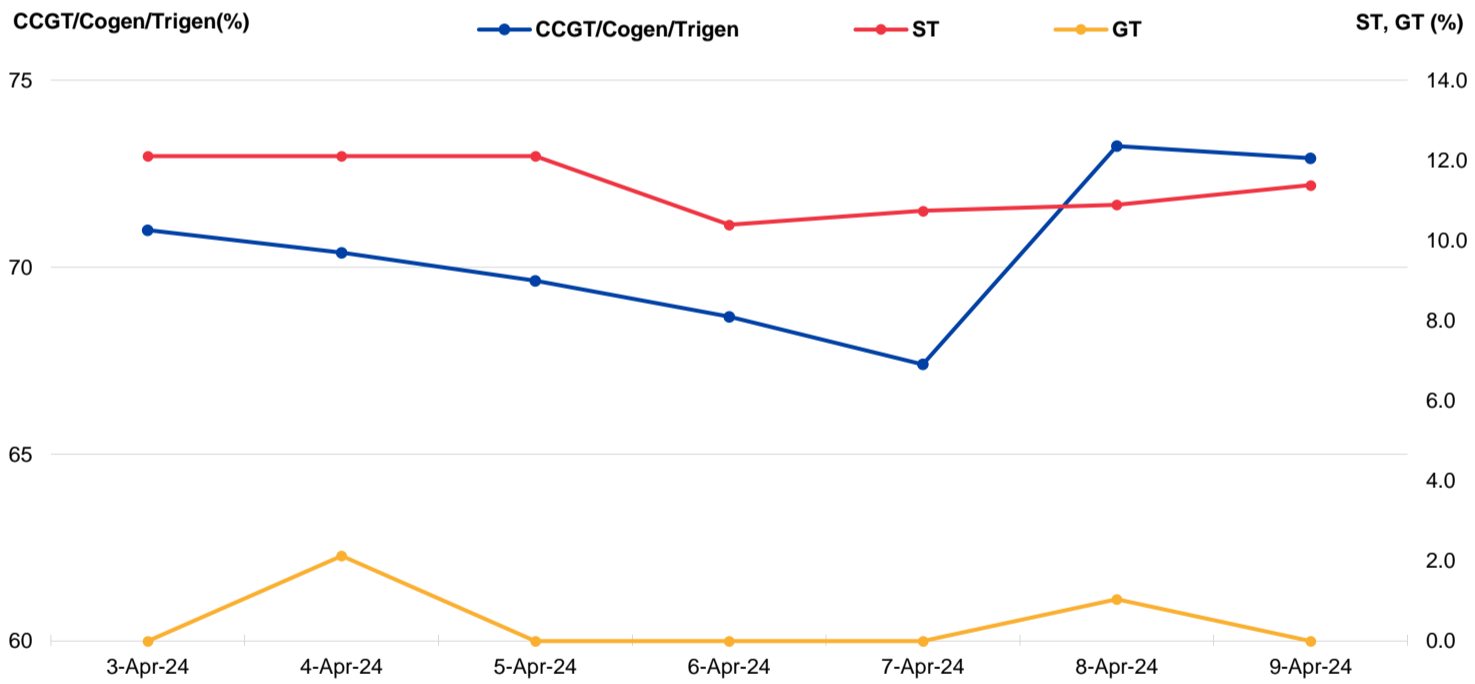
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Wed 03-Apr-24	Thu 04-Apr-24	Fri 05-Apr-24	Sat 06-Apr-24	Sun 07-Apr-24	Mon 08-Apr-24	Tue 09-Apr-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,856	6,802	6,727	6,336	6,251	6,782	6,759
Daily Maximum	7,417	7,565	7,306	6,895	6,942	7,500	7,315
Daily Minimum	5,950	5,918	5,763	5,778	5,778	5,750	5,826
<b>Forecasted Solar (MW)</b>							
Daily Average	257	259	295	330	291	246	331
Daily Maximum	549	552	551	611	602	536	581
Daily Minimum	5	5	6	5	4	5	3
<b>Total Supply (MW)</b>							
Daily Average	7,477	7,523	7,514	7,079	7,099	7,463	7,481
Daily Maximum	7,800	7,849	7,892	7,354	7,534	7,832	7,957
Daily Minimum	6,906	6,916	6,868	6,697	6,663	6,852	7,030
<b>Energy Price (\$/MWh)</b>							
Daily Average	402.64	580.71	334.57	308.97	225.35	598.87	267.46
Daily Maximum	564.60	3727.43	490.80	864.89	659.92	3160.25	564.60
Daily Minimum	128.26	122.14	111.44	132.83	112.33	112.04	112.03
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	3.84	0.37	0.58	5.93	3.97	18.37	3.71
Contingency	51.92	65.86	31.04	79.81	51.49	85.71	54.69
Regulation	30.60	52.65	23.77	68.34	53.20	74.95	38.43
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	163	165	162	187	189	175	175
Contingency	413	413	411	412	412	415	415
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,741	6,684	6,613	6,240	6,149	6,682	6,653
ST	140	140	140	120	124	126	132
GT	0	4	0	0	0	2	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$132.81	6,227	0	\$132.81	\$649.27	\$564.60	Yes
2	\$126.79	6,098	0	\$126.79	\$646.63	\$564.60	Yes
3	\$128.60	6,049	0	\$128.60	\$646.48	\$564.60	Yes
4	\$126.77	5,978	0	\$126.77	\$646.39	\$564.60	Yes
5	\$122.16	5,921	0	\$122.16	\$646.24	\$564.60	Yes
6	\$122.12	5,875	0	\$122.12	\$646.19	\$564.60	Yes
7	\$112.03	5,839	0	\$112.03	\$646.17	\$564.60	Yes
8	\$112.08	5,826	0	\$112.08	\$646.17	\$564.60	Yes
9	\$112.07	5,839	0	\$112.07	\$645.96	\$564.60	Yes
10	\$122.12	5,880	0	\$122.12	\$645.88	\$564.60	Yes
11	\$125.69	5,961	0	\$125.69	\$645.79	\$564.60	Yes
12	\$129.74	6,103	0	\$129.74	\$645.66	\$564.60	Yes
13	\$132.66	6,263	0	\$132.66	\$643.63	\$564.60	Yes
14	\$146.89	6,410	0	\$146.89	\$641.07	\$564.60	Yes
15	\$194.60	6,598	3	\$194.60	\$640.26	\$564.60	Yes
16	\$312.81	6,833	11	\$312.81	\$639.21	\$564.60	Yes
17	\$405.75	7,035	34	\$405.75	\$637.30	\$564.60	Yes
18	\$564.60	7,127	99	\$623.94	\$586.11	\$564.60	Yes
19	\$490.65	7,147	194	\$490.65	\$579.13	\$564.60	Yes
20	\$490.60	7,129	293	\$490.60	\$579.13	\$564.60	Yes
21	\$488.23	7,114	374	\$488.23	\$576.78	\$564.60	Yes
22	\$490.63	7,126	407	\$490.63	\$576.50	\$564.60	Yes
23	\$325.06	7,059	469	\$325.06	\$573.05	\$564.60	Yes
24	\$324.91	7,016	475	\$324.91	\$569.60	\$564.60	Yes
25	\$237.59	6,903	563	\$237.59	\$564.33	\$564.60	Yes
26	\$237.29	6,895	580	\$237.29	\$559.05	\$564.60	Yes
27	\$238.73	6,942	572	\$238.73	\$555.72	\$564.60	Yes
28	\$325.24	7,059	527	\$325.24	\$554.41	\$564.60	Yes
29	\$325.15	7,046	581	\$325.15	\$550.95	\$564.60	Yes
30	\$325.04	7,047	581	\$325.04	\$491.90	\$564.60	Yes
31	\$494.76	7,190	416	\$494.76	\$436.39	\$564.60	Yes
32	\$325.24	7,166	388	\$325.24	\$377.33	\$564.60	Yes
33	\$325.29	7,166	363	\$325.29	\$318.26	\$564.60	No
34	\$325.30	7,189	350	\$325.30	\$314.82	\$564.60	No
35	\$325.23	7,189	316	\$325.23	\$311.37	\$564.60	No
36	\$325.10	7,185	239	\$325.10	\$307.93	\$564.60	No
37	\$376.59	7,276	80	\$376.59	\$303.68	\$564.60	No
38	\$324.97	7,296	34	\$324.97	\$300.23	\$564.60	No
39	\$324.98	7,309	0	\$324.98	\$296.78	\$564.60	No
40	\$325.16	7,315	0	\$325.16	\$293.10	\$564.60	No
41	\$324.86	7,295	0	\$324.86	\$289.42	\$564.60	No
42	\$281.25	7,256	0	\$281.25	\$285.06	\$564.60	No
43	\$226.39	7,166	0	\$226.39	\$280.37	\$564.60	No
44	\$230.79	7,037	0	\$230.79	\$276.82	\$564.60	No
45	\$231.87	6,913	0	\$231.87	\$273.76	\$564.60	No
46	\$221.38	6,821	0	\$221.38	\$271.61	\$564.60	No
47	\$183.53	6,723	0	\$183.53	\$270.63	\$564.60	No
48	\$135.93	6,573	0	\$135.93	\$268.70	\$564.60	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,126	128	0	0
2	5,996	128	0	0
3	5,946	128	0	0
4	5,874	128	0	0
5	5,817	128	0	0
6	5,770	128	0	0
7	5,734	128	0	0
8	5,720	128	0	0
9	5,734	128	0	0
10	5,775	128	0	0
11	5,856	128	0	0
12	6,000	128	0	0
13	6,161	128	0	0
14	6,310	128	0	0
15	6,495	128	0	0
16	6,727	128	0	0
17	6,930	128	0	0
18	7,018	128	0	0
19	7,043	128	0	0
20	7,024	128	0	0
21	7,008	128	0	0
22	7,021	128	0	0
23	6,956	128	0	0
24	6,912	128	0	0
25	6,801	128	0	0
26	6,793	128	0	0
27	6,840	128	0	0
28	6,956	128	0	0
29	6,942	128	0	0
30	6,943	128	0	0
31	7,083	130	0	0
32	7,061	130	0	0
33	7,061	130	0	0
34	7,078	137	0	0
35	7,080	135	0	0
36	7,076	135	0	0
37	7,164	140	0	0
38	7,184	140	0	0
39	7,197	140	0	0
40	7,205	140	0	0
41	7,185	140	0	0
42	7,147	140	0	0
43	7,057	140	0	0
44	6,928	140	0	0
45	6,804	140	0	0
46	6,710	140	0	0
47	6,613	140	0	0
48	6,462	140	0	0

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